

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1238218

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5						
				Spot Desc	cription:						
Address 1:					Sec <sup>.</sup>						
					Feet from		South Line of Section				
City:	State: _	Zip: +		Feet from	East /	West Line of Section					
				Footages	Calculated from Nea	rest Outside Section	Corner:				
Phone: ( )					□ NE □ NW	SE SW					
Type of Well: (Check one)  Water Supply Well		OG D&A Catho		1	me:		#:				
ENHR Permit #:	Gas	Storage Permit #:			Completed:						
s ACO-1 filed? Yes	No If not, is	well log attached? Yes	No				(Date)				
Producing Formation(s): List	All (If needed attach and	other sheet)					District Agent's Name)				
Depth t	to Top: B	ottom: T.D		Plugging (	Commenced:						
Depth t	to Top: B	ottom: T.D		""	Completed:						
Depth t	to Top: B	ottom:T.D		i lagging (	Sompleted						
Show depth and thickness of	all water, oil and gas for	ormations.									
Oil, Gas or Wate	er Records		Casing	sing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
	•	ugged, indicating where the mi		•							
Address 1:			_ Addres	s 2:							
City:				_ State:		Zip:	+				
Phone: ( )				_							
Name of Party Responsible f	or Plugging Fees:										
State of	Coun	ty,		, ss.							
				Fm	plovee of Operator of	Operator on	above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET 1718 11684 A

PRESSU	IRE PUMF	PING & WIRELINE 3/	-17	-13			DATE TICKET NO					
DATE OF 11-15-1	4 0	ISTRICT PIGIT			WELL NO.	VELL 1	PROD INJ WDW CUSTOMER ORDER NO.:					
CUSTOMER L.O	. (	oralling ir	Car	LEASE DoDge WELL NO.2-3								
ADDRESS					COUNTY /	GUIT	STATE US					
CITY		STATE			SERVICE CREW MarTal, HANSON, G. OSON							
AUTHORIZED BY		- 1000			JOB TYPE: (NW 888 SuiFile)							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED					
37586	5						ARRIVED AT JOB 11-15-14 PM 1-10-					
	_						START OPERATION MM 6 4					
77686/19905				-			FINISH OPERATION AND INC.					
19959/73768	5						RELEASED AM 12 74					
							MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

			(WELL OWNE	ER, OPERATOR, CONT	RACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Γ
CPIOI	A-COA BLEAD CAT	SK	175		3.150	QJ
CP 1000	COMMON CILIT	SK	200		3,200	US,
16 XV						
CCIUZ	Celluftake	116	94			80
CC 109	culcinn Chlolio	115	871		914	55
THE STATE OF					will the	
CF 109	TUP (UBB+1 Plug 8 1/8	64			552	00
						11 1
E100	P.y. Miles	MI	65		292	50
ETOI	HOAVY EY MILES	Mi	130		975	00
E 113	Profe L Bulk Pol	1 mg	1147		2,868	13
60201	Depth Charge 501-1000	4hr	- 1		1,200	00
C 5 5 An	Blend + Mix Charge	54	375		525	00
CC504	Plug consminer	JUB	1		250	00
5005	Supervisor	eA			175	00
= EU						-12
1 N N						0.5
		No.				
	A AMERICAN CONTRACTOR OF THE PARTY OF THE PA					
CHI	EMICAL / ACID DATA:			SUB TOTAL	4,122.	90
	SERVICE & EQU	JIPMENT	%TA	ON \$		
2 .	MATERIALS		%TA)	CON\$		
				TOTAL	10,874	69
				1/4	Ž.	

FIELD SERVICE ORDER NO.

REPRESENTATIVE MILLE MATTAL

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



### TREATMENT REPORT

Customer	0 00	Iling		. L	ease No.						Date	1	15-	14					
Lease Do	Puse			Well # 2 - 3 (									11-15-14						
Field Order #	Station	Pla	11				Casing	78 8		24	County	Bar			State //				
Type Job (NW Sulface 85/8								Formation					Legal De	escription 3	1-17-13				
PIPE	ATING	DATA		FLUII	D USED	15		Т	REAT	MENT	RESUME								
Casing Size	Tubing Siz	ze Sho	ots/Ft			AG	ld /-	75 Su A	- COA BATE			PRESS 25 %			SIP/SK CF				
Pepth SUS.25	Depth	Fro	m	То		Pre	Pad 2	00 SK C	,Ma	X M On		29, 60 .25			5 Mint				
olume 3	Volume	Fro	m .	То		Pa	d		Min					10 Min.					
lax Press	Max Press	Fro	m	То		Fra	ac		Avg	1				15 Min.					
Vell Connection	Annulus V	ol. Fro	m	То						P Used	- 2			Annulus	Pressure				
lug Depth 24	Packer De	epth Fro	m	То		Flu	ısh		Gas Volume				Total Load						
Customer Rep	resentative				Station	Mar	nager				Treat	ter							
Service Units	37586		776	186	19905					768					14				
Driver Names	MATTIN			140	100			Gills	17										
Time	Casing Pressure	Tubin Pressu		ols. Pum	nped		Rate				,	Servic	e Log		- W				
1:00				- )			1		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7										
4,45								run	run 848 28# casing										
6.25							1	Casing	00	130	TTOR	1							
6.35	(			)			HUON TO CASING/BICAR ZIC W.							Rig					
6:48	200			3		ž	5	Pump											
6:50	200	/_		30			5	Mix 7											
7:10								Circula	Circulate hole clond of cont										
10:55	200			3			5	Pump	Pump 3 BBI WATER										
10:58	200			7.7			5	mix											
11:15	200			4 2			5		Mix 700 SKS (0					MMON					
11:28		1							release Plny										
11:30	300						5		STAIT DISPLACEMENT										
11:38	400			40			)	Slow											
11:42	500			47.	8			Plug						V < /(					
			1		1		باللا	9 8815	(	77	70	541	FACA						
	200		4—			_			-										
	7	-/	/								JUP	5 (	OMP,	1 × × - 9					
				3		2.		Thank You!											
									mike Mattal										
		1			.1			5				Jo	54 +	AAIC	A				
													Lift on	140					
			1					6 67124-861				A) Section	S. 50-5	25 S					



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# 1718 11532 A

	ENER	GY	SERVICES Phon	, Kansa e 620-6	rs 67124 7 <mark>2-1201</mark>							
	PRESSURE	PUMP	ING & WIRELINE	31-	17-13			DATE	TICKET NO			
DATE OF 11-2	0-14	Đ	ISTRICT Prajt			WENT A &	LD F	ROD   INJ	□ WDW	□ St	ISTOMER RDER NO.:	
CUSTOMER	D Dr	ill	ing Inc			LEASE DO	1148		0	31	WELL NO.	
ADDRESS						COUNTY B	uter	2	STATE	55		
CITY			STATE			SERVICE CRI	w J	05h B	eachy	TO	e	
AUTHORIZED B	Υ					JOB TYPE: (	Du	PI	4			
EQUIPMENT	# H	RS	EQUIPMENT#	HRS	EQU	IIPMENT#	HRS	TRUCK CAL	LED 11-2	DATE		ME 5
19959. 73	768 3	25						ARRIVED AT		5	-	00
92411	00	1/-						START OPE		)	AM 18	30
1-1-1-								FINISH OPE	RATION	)		30
								RELEASED	A CTATION TO	AICT I	PM 220	0
		_						MILES FROM	M STATION TO	WELL	65	-
products, and/or su	opties includ	ed to e les all d	RACT CONDITIONS: (This contract as an ago secute this contract as an ago of and only those terms and contract the written consent of an office	ent of the onditions a	customer. As ppearing on	s such, the undersi the front and back	igned agre of this do	ees and acknow cument. No addi SIGNED:	edges that this co	terms a	and/or condition	ns shali
ITEM/PRICE REF. NO.		М	ATERIAL, EQUIPMENT A	ND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	١T
(P 103	60140	PO	2				5K	220			2.640	C
1L 200	Ceme	n]	GEL				lh	380			95	06
16 103	Celle	stu	be				16	55			203	50
CF 153	W/001	den	Cement Plus				29	1-1-			160	06
F 100	PICH	UP_	MILEGE P				mi	130			475	15.6
E 113	Bull		MILEGER				TM	618	-		1,543	175
CE 204	Depi	h /	horse				4hr		f		2,160	00
(E 240	MIXIN	4	harae				515	220	<i>f</i> ,		308	06
5 003	Sure	PV	sor				29				175	100
		-	4-1-1-1-1	-					<u> </u>			
		_						-				
U. A.					4.				100			
14												
14 - 10												
1		_	DIL									-
		_						-				
									SUB TO	TAL.	8,552	75
CHI	EMICAL / AC	AD DIC	ia;		OF I	NICE & FOLUD	NAENIT	0/ TA	Y ON \$		02224	1)
			_	ERVICE & EQUIPMENT %TAX ON \$ ATERIALS %TAX ON \$								
						_			OUNTE OTO	TAL	6,585	127
								76				V

SERVICE REPRESENTATIVE A Let

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



### TREATMENT REPORT

Customer	D Orill	ina			I -	ease No.						Date	1.5	1 11			* 4		
Lease Down	se	V			W	'ell#2	31						10	0 - 14,					
Field Order #	2 Station	n Pol	aTT					Casing			<sup>h</sup> 33/5	County	Bar	TON		State	155		
Type Job	inw	P	TA						Fo	rmatior	1			Legal De	escription	31-17	7-13		
PIPE DATA PERFORATING					ING	DATA		FLUI	USED	eri II		-	TREAT	MENT	RESUM	E			
Casing Size	Tubing Si	ze	Shots/F	t ,			Aci	d				RATE	PRES	SS	ISIP				
Depth	Depth		From		То		Pre	Pad			Max				5 Min.				
Volume	Volume		From		То		Pa	d			Min		-		10 Min.				
Max Press	Max Pres	s	From		То		Fra	ıc			Avg				15 Min.				
Well Connection	on Annulus \	/ol.	From		То						HHP Use	đ			Annulus	Pressure	<del>}</del>		
Plug Depth	Packer D	epth	From		То	Го		Flush			Gas Volu	me	ne		Total Load				
Customer Rep	resentative	Du	vid			Station	n Man	ager K	eviv	7		Trea	iter J	06			9		
Service Units	84981		843	1995		73765	8		929	//									
Driver Names	I.J05			6	300	ichu			JO	e				14		,			
Time	Casing Pressure	Pro	ubing essure	Bbls.	Pum	ped	٠.	Rate					Servic	e Log					
1600			78.						00	160	150	fet 11							
									PL	491	SETA	0/3	3/5	)			75		
1930	300			2	30	_	4		Hi	Haospacer									
				1	2	8 .			9	50 M/x 50 5K 05 60/40 POZ @ 13.8									
( 0)					5	_			H.	Hao spacer									
1900	300	_	12.7	3	8	_	4	1	m	411	I PULL FOSTS and CIN WITH Big								
		_			_	_			P	149	2 50	185	50'				U.		
2036	100-				10	-	4		HZ	18.	5 POLEY 5 DS 15 60/40 PDZ B, 13.8 #								
PE				1/	2		1		m	_			140	POZ	6 1	3 8 +			
		-		- (	2				Ha	0 5	Pacer	n							
2045	100			- (	6_	-	L		-	41		- 4							
	(100)	_				-					3 Set		350'	<u></u>					
2100	100	-			5	_	l	1	h.	20	SPACET 05K 60/40 POZ @ 13.8#								
		_		8	10	-		1.				0/40	Po	(e)	13.8	H	, and		
2108	100	_			1	-	_	4			Pacer		- 1						
	100	-			^	-	_	1			1 set				77	4			
	100	_	*		2	-		4	MI	mix 105K 0560/40 POZ @ 134#									
חבוה		-					61-47-7-7-7-7-1					5/8 PLYS IN HOLE 5K OF GO/40 POZ & 13.8							
0121	100				1	_		1			05K 0	7 60/	40 1	026	0 13.8				
			_		-				50		1	4.1			-				
					-		-		11	(1)	Couple		7.4	20	C.	-			
1004	1 NE Hiv	V(2) **	61.5	O P	0.4	9612	o De	att VC	6710	1.00	Thay/				v (620)	672-5	383		