KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1238318

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32334
Name: Chesapeake Operating, LLC
Address 1: 6100 N WESTERN AVE
Address 2: PO BOX 18496
City: OKLAHOMA CITY State: OK Zip: 73118 + 1046
Contact Person: Katie Wright
Phone: (405) 935-2408
Contact Person Email: katie.wright@chk.com
Field Contact Person: Bud Neff
Field Contact Person Phone: (620) 277-0803

API No. 15- 15-075-10120-00-00
Spot Description:
NE - NE - NE - SW Sec. 31 Twp. 23 S. R. 40 ☐ E ☑ W
2569 feet from ☐ N / ☑ S Line of Section
2711 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Hamilton Elevation: ☐ GL ☐ KB
Lease Name: OSBORNE Well #: 1-31
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/24/1963 Date Shut-In: 10/14/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	7	4.5	NA	NA	NA
Setting Depth		294	2432			
Amount of Cement		0	0			
Top of Cement		294	2432			
Bottom of Cement		0	0			

Casing Fluid Level from Surface: 2268 How Determined? Echometer Date: 10/14/2014
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2432 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2397 to 2403 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 01/27/2015

Mail to the Appropriate KCC Conservation Office:

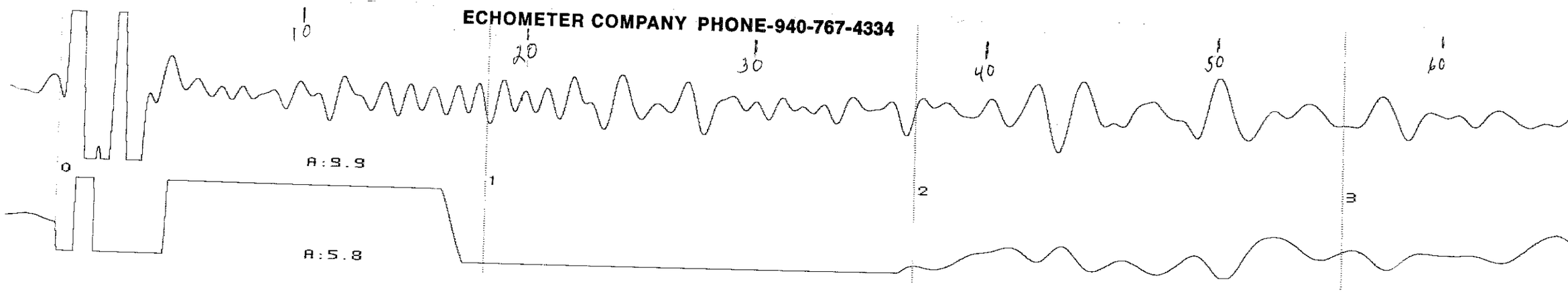


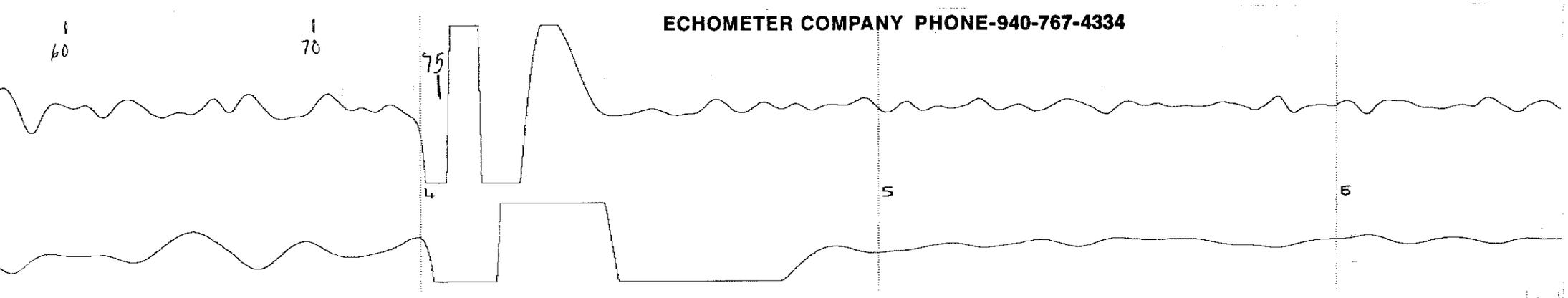
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

ECHOMETER COMPANY PHONE-940-767-4334

4.05 Seconds x 1120 FT = 4536 ÷ 2 = 2268 FT

WELL Osborne 1-31	JOINTS TO LIQUID 75	COLLAR P-P mV 0.068	GENERATE PULSE
CASING PRESSURE 6#	DISTANCE TO LIQUID 2268 FT	A: 10.0	
ΔP	PBHP	LOWER	
ΔT	SBHP		
PRODUCTION RATE 9.5	PROD RATE EFF,		
17:53:21 UTC 10/14/2014	MAX PRODUCTION	LIQUID P-P mV 1.458	11.6 VOLTS
		A: 5.8	


ECHOMETER COMPANY PHONE-940-767-4334
10
20
30
40
50
60
0
A:9.9
1
2
3
A:5.8


ECHOMETER COMPANY PHONE-940-767-4334
60
70
75
4
5
6

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-225-8888
Fax: 620-225-8885
http://kcc.ks.gov/

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

January 27, 2015

Katie Wright
Chesapeake Operating, LLC
6100 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Temporary Abandonment
API 15-075-10120-00-00
OSBORNE 1-31
SW/4 Sec.31-23S-40W
Hamilton County, Kansas

Dear Katie Wright:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/27/2016.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/27/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"