1238331

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34912
Name: C12 Kansas Oil, LLC
Address 1: 555 S. Fossil
Address 2: P.O. Box 915
City: Russell State: KS Zip: 67665 + ____
Contact Person: Richard Pancake
Phone: (785) 292-3515
Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ____ ☐ SWD Permit #: ____
☑ ENHR Permit #: E13980.3 ☐ Gas Storage Permit #: ____
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Tarkio Depth to Top: 2359 Bottom: 2363 T.D. 2417
LKC C & G Depth to Top: 2994 Bottom: 3159 T.D. 3159
____ Depth to Top: ____ Bottom: ____ T.D. ____

API No. 15 - 15-167-06954-00-01
Spot Description: ____
__ - W2 NW NW Sec. 23 Twp. 14 S. R. 14 ☐ East ☑ West
4674 Feet from ☐ North / ☑ South Line of Section
5078 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Russell
Lease Name: GURNEY A Well #: 3
Date Well Completed: 05/17/1955
The plugging proposal was approved on: 10/08/2014 *(Date)*
by: Ray Dinkel *(KCC **District** Agent's Name)*
Plugging Commenced: 10/07/2014
Plugging Completed: 10/09/2014

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	10	824	0
		Production	7	2994	0
		Production	4.5	2932	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

10-8-14
Ran bit down to 2398 stacked out. Drilled and cir, fell thru, cleaned out to 2412. Could not pull above 2398, worked to free. Pulled free. Cir hole clean recovered large amount of shale. Pulled bit, ran 4" cement retainer and set at 2285 Rigged up Quality Cementing and pumped 150 sxs of common cement. Max pres of 1800# Pulled tubing, Rigged up Perf Tech and perforated at 1245 and 300' Ran tubing to 2250 and pumped 75 sxs of 60/40 w/ 4% gel. Pulled to 1070 and mixed 125 sxs, cement cir to surface. Pulled tubing. Pumped 100 sxs down 4 ½. Had cir around 7" and 10 ¾.. Shut well in on slight vac. SD. Please see attached Work Report and Schematic.

Plugging Contractor License #: 32128 Name: Rome Corporation dba Western Well Service
Address 1: 1023 RESERVATION RD Address 2: ____
City: HAYS State: KS Zip: 67601 + 3982
Phone: (785) 625-1118
Name of Party Responsible for Plugging Fees: C12 Energy
State of ____ County, ____ , ss.
Richard Pancake *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

C 12 Energy
Gurney A #3 Inj
Russell Co Ks

10-7-14

Dug out well head and welded collar on 7” and brought 2” to surface on 7” and 10 ¾”. Closed in well head. Moved in work string. Rigged up Western Well Service. Ran catcher and pulled RBP from 2311’ Ran 3 7/8 bit on 2 3/8 tubing, started drilling at 2360. Drilled to 2380 felt like iron at different times. Drilled to 2412. Avj 5.6 min to the ft. Cir clean and closed in well.

10-8-14

Ran bit down to 2398 stacked out. Drilled and cir, fell thru, cleaned out to 2412. Could not pull above 2398, worked to free. Pulled free. Cir hole clean recovered large amount of shale. Pulled bit, ran 4” cement retainer and set at 2285 Rigged up Quality Cementing and pumped 150 sxs of common cement. Max pres of 1800# Pulled tubing, Rigged up Perf Tech and perforated at 1245 and 300’ Ran tubing to 2250 and pumped 75 sxs of 60/40 w/ 4% gel. Pulled to 1070 and mixed 125 sxs, cement cir to surface. Pulled tubing. Pumped 100 sxs down 4 ½. Had cir around 7” and 10 ¾.. Shut well in on slight vac. SD

10-9-14

Cement down 110’ FS. RD. Rigged up; Quality and loaded 4 ½ w/ 7 sxs cement, closed in at 200# OK Pumped on 7’ comm w/ 10 ¾ closed on 10 ¾ pumped 43 sxs. Cement coming up around cellar. Closed in.

Est Cost	10-7	10-8	10-9
Western	3620	2790	860
Aven’s	870	870	340
Shanes	550	1000	
Scheck	844		
Quality Cement	6948	1583	
Perf-Tech		1495	
X-Pert tool		2452	
RPM Water			200

WellView

Schematic - Current

Well Name: Gurney A #3

API/UWI	Surface Legal Location	Field Name	License #	State/Province	Well Configuration Type
15-167-06954	14S 14W Sec 23 C W2 NW NW	Hall-Gurney		KS	
Original KB Elevation (ft)	**KB-Tubing Head Distance (ft)**	**Spud Date**	**Rig Release Date**	**PBTD (All) (ftKB)**	**Total Depth All (TVD) (ftKB)**
1,853.02		2/7/1940 00:00	3/27/1940 00:00		

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
Abandon	Abandon Well	Abandonment	10/7/2014	10/8/2014

TD: 3,159.0 — Original Hole, 1/9/2015 6:53:29 AM