



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1238407  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1238407

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

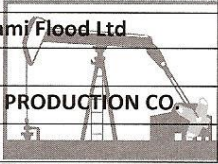
TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Lease:	Beatty	
Owner:	Diamond B Miami Flood Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 652' of 2 7/8" 8 round pipe	Cemented: 90 sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: DBB-4
Location: NW,SW,SW,NE,S23-T16-R21E
County: Miami
FSL: 3090' S
FEL: 2400' E
API#: 15-121-30563-00-00
Started: 8/18/2014
Completed: 8/19/2014

SN:	Packer: RAG	TD: 669'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	7	547	Lime
8	10	Clay	27	574	Shale
3	13	Shale	2	576	Coal
15	28	Lime	3	579	Shale
9	37	Sandy Shale	9	588	Lime (Shaley)
20	57	Lime	14	602	Shale
2	59	Shale	4	606	Lime
3	62	Red Bed	2	608	Black Shale
4	66	Shale	11	619	Shale (Limey)
8	74	Sandy Lime	5	624	Lime
10	84	Sandy Shale	4	628	Shale (Limey)
19	103	Lime	5	633	Lime
19	122	Sandy Shale	5	638	Shale
64	186	Shale	2	640	Coal
20	206	Lime	6	646	Shale
7	213	Shale	1	647	Lime
9	222	Sand (Dry)	4	651	Shale
8	230	Shale	3	654	Oil Sand (Very Shaley)(Poor Bleed)
7	237	Shale (Limey)	2	656	Oil Sand (Some Shale)(Fair Bleed)
8	245	Lime	2	658	Oil Sand (Shaley)(Fair Bleed)
3	248	Shale	1	659	Oil Sand (Limey)(Poor Bleed)(Some Shale)
1	249	Coal	2	661	Oil Sand (Shaley)(Fair Bleed)
10	259	Shale	3	664	Oil Sand (Some Shale)(Good Bleed)
14	273	Sand (Dry)	3	667	Oil Sand (Very Shaley)(Fair Bleed)
3	276	Shale	TD	669	Shale (Oil Sand Stks)(Poor Bleed)
7	283	Lime			
22	305	Shale			
24	329	Lime			
1	330	Shale			
4	334	Black Shale			
7	341	Shale (Limey)			
18	359	Lime			
6	365	Black Shale			
4	369	Lime			
3	372	Shale			
5	377	Lime			
5	382	Shale			
4	386	Light Shale(Limey)			
15	401	Shale			SET SURFACE – 1:30 PM – 8/18/14
17	418	Sand (Dry)			CALLED IN 12:02 PM – TALKED TO MIKE
68	486	Shale			LONGSTRING – 652' of 2 7/8" 8' ROUND PIPE
13	499	Light Sandy Shale			SET TIME 1:30 PM – 8/19/14
41	540	Shale			CALLED IN 12:40 PM - TALKED TO BROOKE

**MIAMI LUMBER INC.**

1014 NO. PEARL  
PAOLA, KS 66071  
(913) 294-2041-FAX (913) 294-4954

**2443363**

**INVOICE**

09/23/14 07:39 01

DIAMOND EXPLORATION INC.  
34475 W. 263RD ST.  
PAOLA, KANSAS 66071

SHIP 38709 W. 263RD  
TO: WELLSVILLE

S 1  
P 10  
A 1  
W 3  
C 1  
P 1

CUST#:103040.000B

OUR PO: 109186  
TERMS: DUE THE 10TH FROM: O 4069443

L#	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	280	80# FLY ASH CONCRETE MIX	780113200	280	5.92 EA	1657.60
2	245	PORTLAND CEMENT TYPE I/II 94#	780110500	245	9.80 EA	2401.00
3	14	TXI WOOD PALLET	78019000A	14	15.00 EA	210.00
4						
5		**** DELIVERED TO JOB SITE WITH				
6		EACH PALLET WRAPPED--PAYMENT				
7		DUE THE FOLLOWING DAY *****				
8	14-	TXI WOOD PALLET	78019000A	14-	15.00 EA	210.00-

*Ch 20980  
9/23/2014*

*E Miami*

D SUBTOTAL 4058.60  
PAOLA SALES TAX 361.22  
TOTAL 4419.82