



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1238418  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11657 A

27-215-120

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>12-12-2014</b>		DISTRICT <b>Pratt, KS</b>		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <b>L. D. Drilling Inc.</b>				LEASE <b>Shumway AA</b>				WELL NO. <b>3</b>		
ADDRESS				COUNTY <b>Barton</b>		STATE <b>Ks</b>				
CITY		STATE		SERVICE CREW <b>Derin, Henson, Gibson</b>						
AUTHORIZED BY				JOB TYPE: <b>CNW/PTA</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME	
27283	3 1/2						12-12	AM	8:00	
84981	3 1/2						12-12	PM	8:30	
19843	3 1/2						12-12	AM	10:00	
19885	3 1/2						12-13	AM	1:30	
19862	3 1/2						12-13	PM	2:30	
						MILES FROM STATION TO WELL	<b>42</b>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60140 P02	SK	200		2,400 00	
CC102	Cellulose	Lb	50		185 00	
CC200	Cement Gel	Lb	844		86 00	
CF153	Wooden Cement Plus, 8 5/8"	Es	1		160 00	
E100	unit miles charge - pickups, shuttles & crew <sup>only</sup>	mi	45		202 50	
E101	Hesuy Equipment Miles	mi	90		675 00	
E113	Propose gas Bulk Delivery charges, per ton mi	TON	387		967 50	
CF204	Deprn charge; 3001-4000'	Lhr	1		2,160 00	
CF240	Blending & mixing service charge	SK	200		280 00	
S003	Service Supervisor, first 8 hrs on loc	Es	1		175 00	
					SUB TOTAL	7,291 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discount		TOTAL
		5,103 70
		KG

SERVICE REPRESENTATIVE <b>Derin Krenke</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY 
--	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <b>L.D. Drilling</b>	Lease No.	Date <b>12-12-2014</b>	
Lease <b>Shumway AA</b>	Well # <b>3</b>		
Field Order # <b>11657</b>	Station <b>Pratt, KS</b>	Casing <b>4 1/2 DP</b>	Depth <b>3655</b>
Type Job <b>CNU/PTA</b>	Formation	County <b>Barton</b>	State <b>KS</b>
		Legal Description <b>27-21s-12w</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>DP 4 1/2</b>								
Depth <b>3655</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <b>Kevin Gordley</b>	Treater <b>Darin Franklin</b>
Service Units <b>27243 84981 19843 19885 19862</b>		
Driver Names <b>Darin Josh Josh Gibson Gibson</b>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<b>8:30pm</b>					<b>on location/safety meeting</b>
					<b>1st plug - 3655</b>
	<b>300</b>		<b>8</b>	<b>5</b>	<b>8 bbbs water</b>
	<b>300</b>		<b>12</b>	<b>5</b>	<b>mix 50SK</b>
	<b>300</b>		<b>3</b>	<b>5</b>	<b>3 bbbs water</b>
	<b>300</b>		<b>43</b>	<b>5</b>	<b>43 bbbs mud</b>
					<b>2nd plug - 640'</b>
	<b>200</b>		<b>9</b>	<b>5</b>	<b>9 bbbs water</b>
	<b>200</b>		<b>12</b>	<b>5</b>	<b>mix 50SK</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>3 water</b>
					<b>360'</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>3 bbbs water</b>
	<b>200</b>		<b>12</b>	<b>5</b>	<b>mix 50SK</b>
	<b>200</b>		<b>1</b>	<b>5</b>	<b>1 bbl water</b>
	<b>100</b>		<b>5</b>	<b>3</b>	<b>60' - 20 SK</b>
	<b>100</b>		<b>7</b>	<b>3</b>	<b>Pratt hole - 30SK</b>
					<b>Pratt hole - Job complete/Darin &amp; crew</b>