



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1238429
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

C-12 Energy
Miller B #8
Russell Co Ks.

10-15-14

Rigged up Rosencrant-Bemis Water Well Drilling. Dug pit and lined. Welded flow nipple in 15" pipe. Drilled w 12 1/4 tooth bit down to 80' Drilled from 7' to 10' hard cement, 10' to 24' sand little cement and wood 24" to 80" dropped in easy. NO 6 5/8. Stopped before getting into water zones. Rigged down.

10-20-14

Rigged up Western Well Service, ran 7 7/8 bit w/ 2 4 1/2" drill collars. Started drilling at 80' drilled down to 351', drilling down easy, Drilling about 1 min to ft, last 2 jts went faster, the wood giving a lot of problem, plugging bit, working head and pump. Cir w/ out head rubber. Cir clean. Pulled to drill collars. Cleaned out working pit. SD

10-21-14

Ran bit to 348, filled pit w/ new mud. Drilled down to 902, hit iron 6 5/8 casing. Cir clean and pulled, removed drill collars, ran 4 3/4 bit on tubing, took 15 min to get into 6 5/8, had hard drilling at 1470 and 1534. Drilled down to 1998, drilling on iron, could not get past. Cir clean and pulled bit. Started shark tooth mill and SD.

10-22-14

Ran mill to 1998 milled 4' in 3 hrs, fell thru. Ran down to 2618, milled 3' total in 2 1/2 hrs. Not making any hole. Cir clean and pulled. Mill shoe worn on one side not on other. Will replace in AM and run back in.

10-23-14

Ran new Shark Tooth mill, had to work to get into 6 5/8 and at 2000' had to turn to get thru. Broke cir at 2400' Ran to 2621 and drilled total of 6 hrs, making 3 1/2', while drilling the last 1/2' we lost cir for 45 sec. then came back full. Took 30 min to get back down to where we were at. Pulled mill. Ran 3 1/2 Shark Tooth Mill on 10 jts of 2 3/8 tubing. SD

10-24-14

Ran mill to 2624 and milled for 2 hrs making only 1" milled one more hr.
Pulled tubing to 2260 and rigged up Perf Tech and perforated at 2250 and
ran tubing to 2550 and perforated at 2544. Ran tubing to 2600. Rigged up
Quality Cementing and pumped 100 sxs common w/ 2% CC and 2% jel.
Pulled tubing to 1460 and perforated at 1450 ran tubing to 1490 and pumped
75 sxs of 60/40 Poz w/ 4% jel. Pulled tubing to 960 and pumped 100 sxs.
Pulled to 360' pumped 200 sxs w/ 350# hulls. Cement cir to surface.
Pulled tubing. Topped of casing w/ 20 sxs. Closed well. RD

EST Cost	10-15	10-20	10-21	10-22-	10-23	10-24
Ros-Bemis	1942					
Aven's	370	870	870	870	870	870
Scheck	534	500				
Shanes Water	404	680			177	1403
Western Well		3325	4233	3390	3635	3515
Andy's Mud			1050			
ATS				1033		
Ks Fishing tool			1120		850	
Quality Cementing						
9564						
Perf Tech						
1800						

Well Name: E. Miller B#8

API/UVI 15-167-06740	Surface Legal Location 14S 13W Sec 30 C SW SW SW	Field Name Hall-Gurney	License #	State/Province KS	Well Configuration Type
Original KB Elevation (ft) 1,717.02	KB-Tubing Head Distance (ft)	Spud Date 1/1/1937 00:00	Rig Release Date 2/10/1937 00:00	PBTD (Alt) (ftKB)	Total Depth Alt (TVD) (ftKB)

Most Recent Job

Job Category Abandon	Primary Job Type Reabandon	Secondary Job Type	Start Date 9/8/2014	End Date 10/24/2014
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TD: 3,156.0

Original Hole, 1/12/2015 1:24:26 PM

