

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1238480

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	
he undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> the	gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	io obstani. Trogular or Integrial
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requi	
You may attach a sep 1320 ft.	arate plat if desired.
	:
	LEGEND
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	Tank Battery Location
	Electric Line Location
	Lease Road Location
	:
	EXAMPLE : :
	EXAMPLE :
7	
	: : : :
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

38480

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
			NAC data (force)	
Pit dimensions (all but working pits):		,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li	om ground level to dee ner		dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile of pit: Depth to sh. Source of in		Depth to shallo Source of inforr	west fresh water feet. nation:	
		measured	well owner electric log KDWR	
		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
		Number of worl	Number of working pits to be utilized:	
Barrels of fluid produced daily: A		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits		Drill nite must h	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY				
			Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1238480

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

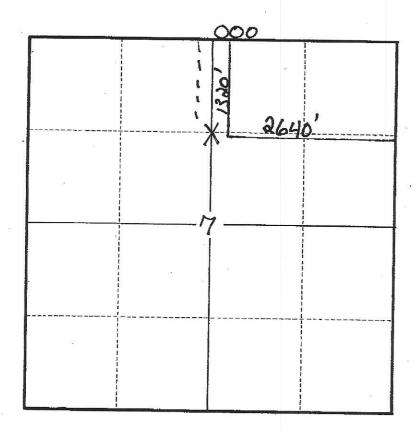
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:	SecTwpS. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:					
City:					
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
I	_				

WS UNIT #1 7-65-27 1320' FNL 2690' FEL





FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP) 63U (Rev. 1993)

OIL AND GAS LEASE

REEMENT, Made and entered	nto the 17 th	day of	9	eptember	a will	2013
and between James K.	Wigginton and Hugh	J. Wigginton, Co-Trustee	s of the W	igginton I	Farm Trust;	
James K	Vigginton a single t	person; Hugh J. Wigginton	and Susa	n D. Wigg	inton, his wife	
Julios II.	, igginton, u sung t	, , , , , , , , , , , , , , , , , , , ,				
ose mailing address is Rou	te 2, Box 16, Hoxie,	KS 67740			hereinafter called	Lessor (whether one or more),
		165 017-10				
Castio resource		0087				hereinafter called Lessee:
	oenchen, KS 67667	One and More		oliars (\$	One (1 00)) in hand paid,
Lessor, in consideration of		in provided and of the agreements of				
purpose of investigating, expi pective constituent products, in	oring by geophysical and o jecting gas, water, other flui oduce, save, take care of, to herefrom, and housing and of	wher means, prospecting drilling, mir ids, and air into subsurface strata, lay eat, manufacture, process, store and in therwise caring for its employees, the Sheridan	ning and open ring pipe lines ransport said of following desc	ating for and s, storing oil, b oil. liquid bydr	producing oil, liquid ny- puilding tanks, power star ocarbons, gases and their	tions, telephone lines, and other respective constituent products
Township 6 Sor Sec. 7: E/2 Sec. 8: W/2NW	th, Range 27 West					
Section -	Township —	- Range	- and cont	aining	400	acres, more or less and all
cretions thereto					700	KONSTANTANTANTANTANTANTANTANTANTANTANTANTANT
	rein contained, this lease sha	all remain in force for a term of	Three (3)	years fro	m this date (called "prima	ary term"), and as long thereafter
oil, liquid hydrocarbons, gas or	other respective constituent	products, or any of them, is produced	from said land	or land with w	which said land is pooled.	
In consideration of the pren	nises the said Lessee covenan	nts and agrees;				
	of Lessor, free of cost, in the	pipe line to which Lessee may conne	ct wells on sai	d land, the equ	al one-eighth (1/8) part o	f all oil produced and saved from
e leased premises.		. () 4 34		. 1 %	S S	base and a state (1/9) at the
arket price at the well, (but, as	to gas sold by Lessee, in no o therefrom, said payments to	d produced and sold, or used off the prevent more than one-eighth (1/8) of the bet made monthly. Where gas from a st, and if such payment or tender is ma	e proceeds rec well produci	eived by Lesse ng gas only is :	se from such sales), for the not sold or used, Lessee	e gas sold, used off the premises may pay or tender as royalty Out
any extension thereof, the Les	see shall have the right to d	nereof without further payment or drilli rill such well to completion with reas ffect as if such well had been complete	onable diliger	ice and dispate	ch, and if oil or gas, or e	well within the term of this leas ther of them, be found in payin
If said Lessor owns a less	interest in the above describ	ed land than the entire and undivided the whole and undivided fee.	foo simple e	state therein, th	en the royalties herein p	rovided for shall be paid the sai
		and water produced on said land for Le	ssee's operation	n thereon, exc	ent water from the wells	of Lessor.
200 II	Lessee shall bury Lessee's p		and openion	,	opt water and a second	
AND THE PROPERTY OF STREET AND		e or barn now on said premises withou	nt written cons	ent of Lesson		
		ions to growing crops on said land.	M WINCE COL	KIR OL LUSSOL		
				line also ai also sa		
	20 2 50 - 0.00 MH	schinery and fixtures placed on said pr		7.50		
dministrators, successors or as	signs, but no change in the or assignment or a true cop	privilege of assigning in whole or in ownership of the land or assignment y thereof. In case Lessee assigns this assignment.	of rentals or	royalties shall	be binding on the Lesse	e until after the Lessee has bee
Lessee may at any time en his lease as to such portion or p	ecute and deliver to Lessor of artions and be relieved of all	or place of record a release or releases obligations as to the acreage surrender	covering any red.	portion or port	tions of the above describ	ed premises and thereby surrend
All express or implied cor or in part, nor Lessee held liable	enants of this lease shall be in damages, for failure to co	subject to all Federal and State Laws, imply therewith, if compliance is preve	Executive On ented by, or if	ders, Rules or l such failure is	Regulations, and this leas the result of, any such La	e shall not be terminated, in who w, Order, Rule or Regulation.
mortgages, taxes or other liens Lessors, for themselves and the	on the above described land ir heirs, successors and assig	to the lands herein described, and agree is, in the event of default of payment gas, hereby surrender and release all r r which this lease is made, as recited h	t by Lessor, a right of dower	nd be subrogat	ted to the rights of the ho	older thereof, and the undersign
vicinity thereof, when in Lessee other minerals in and under and in the event of an oil well, or in in which the land berein leased except the payment of royalties had from this lease, whether the	's judgment it is necessary or that may be produced from to a unit or units not exceeding is situated an instrument ide on production from the pool well or wells be located on a portion of the royalty stipul	rer to pool or combine the acreage cov- advasable to do so in order to proper! said premises, such pooling to be of ir age 640 acres each in the event of a gas mitifying and describing the pooled as led unit, as if it were included in this the premises covered by this lease or a lated herein as the amount of his acres	y develop and racts contiguous well. Lessee creage. The en lease. If produce not. In lieu of	operate said le us to one anoth shall execute in tire acreage so action is found the royalties el	tase premises so as to pro- ter and to be into a unit on a writing and record in the pooled into a tract or un- on the pooled acreage, it sewhere herein specified,	mote the conservation of oil, gas units not exceeding 80 acres ea conveyance records of the coun in shall be treated, for all purpo- shall be treated as if production Lessor shall receive on production
SEE ADDENDUM A	TTACHED HERE	TO AND MADE A PART	HEREO	F:		
IN WITNESS WHEREOF,	he undersigned became the library	ument as of the day and year first above writt	ten			
Tames	ames k. Wigginton	gginton ton	J	Amer Jar	Wigginton/Farh	ligginton
Susan D	- Weggin	ton		ugh	ugh J. Wigginton,	Co-Trustee
	Susan D. Wigamion			ВО	OK 292 1	PAGE 666

STATE OF PLUSUS) SS. ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF STULLETON
Before me, the undersigned, a Notary Public, within and for said county and state, on this of the Wigginton 2013, personally appeared James K. Wigginton and Hugh J. Wigginton. Co-Trustees of the Wigginton Farm Trust
to me personally known to be the identical person_s_ who executed the within and foregoing instrument and acknowledged to me
that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal and dyear last above written.
My commission expires 9-23-17 Chellence Adele
NOTARY PUBLIC - State of Kansas Notary Public
COUNTY OF SWLUDGE) SS. ACKNOWLEDGMENT FOR INDIVIDUAL
Before me, the undersigned, a Notary Public, within and for said county and state, on this day of
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My commission expires 9-23-17 Mulen up & Hale
STATE OF COUNTY OF COUNTY OF STATE OF COUNTY OF STATE OF COUNTY OF COUNT
Before me/the undersigned, a Notary Public, within and/fire said county and state, on this 13 dd day of 10 dd
that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.
My commission expires 9-23-17 Chumue & Chum
NOTARY PUBLIC - State of Kansas GWYNNE L. TICE My Appt Expires 9-23-17
SCANNED INDEXED CROSS-INDEXED Sheridan County, Kansas FILED FOR RECORD This 30 day of 80 2013 at 10:30 o'clock A M., in Vol 373 Page bb bb bb Aynn Page bb bb Register of Deeds
SEA Register of Deeds 0

Addendum

The terms and conditions herein are in and addition to the terms and conditions of the base lease, and to the extent these conditions to the terms and conditions of the base lease, these terms shall supersede those of the base lease.

- Lessee or its assigns will consult with Lessor regarding routes of ingress and egress prior to commencing operations.
- Lessee or its assigns shall consult Lessor as to the location of lease roads, tank batteries, utility poles, and other production facilities.
- 3. All pipeline or electric lines shall be buried below 36 inches.
- 4. When preparing development locations the topsoil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and cross section.
- Prior to abandonment or termination of said lease or the abandonment of drillsites constructed by Lessee, Lessee shall promptly fill all pits, ponds, remove all structures, and reasonably restore the premises to the condition existing at the time the lease was executed.
- The Lessee acknowledges that if all or part of the land covered by the Addendum may be enrolled in the Conversation Reserve Program (CRP) of the Commodity Credit Corporation (CCC), United States Department of Agriculture. As long as any land is enrolled in the CRP, the lessee shall be obligated, at Lessee's expense, to reseed and establish native grass cover on the well site and the adjoining land used in the drilling operations, and to take all necessary precautions to prevent soil erosion resulting from drilling operations. Such work shall be preformed in a good and workmanlike manner and in such manner as may be required by the FSA under the terms of the CRP Contract. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assigns, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said overhead sprinkler irrigation system. Lessee agrees that it will not interfere with the passage of the sprinkler system, it is further understood and agreed that the Lessee, at its option and expense, may place the equipment in pits or depressions below the normal surface and use low-profile pump jacks to avoid interference with the sprinkler. Should lessee or its assigns stop the self-propelled overhead sprinkler during active irrigation, without written permission from Lessor, Lessee will be responsible for any loss or damages to the growing crops. The amount for such damages will be based on the current prices for said crops at the local Farmers CO-OP.
- Lessee or its assign agree not to construct any pits in the tire tracks of self-propelled overhead sprinkler system. It is agreed that Lessee or its assigns can trench across tracks should power lines, lead lines or other trenchable items be needed.

 Lessee or assigns shall pay Lessor for all damages caused by operations to the lands, growing crops, and any and all improvements located on the leased premises.

James K

eginton

Wigginton Farm Tru

OIL AND GAS LEASE

	le and entered into the	17 th day of	Septemb	ег	2013
y and between	Joycelyn K. Wiggint	on, a single person			
					
hose mailing addre	ss is 2000 W Dalla	s St., Broken Arrow, OK 74	112	hereinafter called L	essor (whether one or more
nd Castle	e Resources, Inc.	Jon, Dioletti inon, Ole 7 in	,12		
	ox 87, Schoenchen, l	S 67667-0087			hereinafter called Lessee
Lessor, in co	onsideration of	One and More	Dollars (\$	One (1,00)) in hand paid
he purpose of inve- espective constituer structures and things	stigating, exploring by geop at products, injecting gas, we s thereon to produce, save, to nanufactured therefrom, and b	royalties herein provided and of the agre hysical and other means, prospecting d ter, other Buids, and air into subsurface ke care of, treat, manufacture, process, ousing and otherwise caring for its empl Sheridan	rilling, mining and operating for a strata, laying pipe lines, storing of store and transport said oil, liquid b	nd producing oil, liquid hydro il, building tanks, power statior ydrocarbons, gases and their re together with any reversionary	carbous, all gases, and the as, telephone lines, and off spective constituent productions
Town	schin 6 South Banga	27 Want			
	iship 6 South, Range 2 7: E/2	17 West			
Sec. 8	3: W/2NW/4				
In Section	Township	Range	and containing	400	acres, more or less and all
Subject to the	e provisions herein contained	this lease shall remain in force for a term	of Three (3) years	from this date (called "primary	term"), and as long thereaft
		e constituent products, or any of them, is			, , , , , , , , , , , , , , , , , , , ,
1000 E	on of the premises the said Le		å at	*	
		of cost, in the pipe line to which Lessee	nay connect wells on said land, the	equal one-eighth (1/8) part of al	l oil produced and saved fr
he leased premises		200 20 20 10 10 201	5 1001 87 100 500		
market price at the or in the manufactu	well, (but, as to gas sold by L tre of products therefrom, said	nature or kind produced and sold, or use essee, in no event more than one-eighth I payments to be made monthly. Where ned hereunder, and if such payment or te	(1/8) of the proceeds received by Legas from a well producing gas only	is not sold or used, Lessee may	as sold, used off the premi- y pay or tender as royalty (
or any extension th	ereof, the Lessee shall have	imary term hereof without further paym he right to drill such well to completion e with like effect as if such well had bee	with reasonable diligence and disp	patch, and if oil or gas, or eithe	
If said Lesson	r owns a less interest in the	bove described land than the entire and rest bears to the whole and undivided fer	undivided fee simple estate therein		ided for shall be paid the
Lessee shall I	have the right to use, free of o	ost, gas, oil and water produced on said	and for Lessee's operation thereon,	except water from the wells of I.	essor.
When reques	ited by Lessor, Lessee shall be	ry Lessee's pipe lines below plow depth			
		et to the house or barn now on said prem		or.	
	a company	essee's operations to growing crops on sa			
		emove all machinery and fixtures placed		•	
administrators, suc furnished with a w assigned portion or	reessors or assigns, but no el written transfer or assignment r portions arising subsequent t		ssignment of rentals or royalties sh signs this lease, in whole or in part,	nall be binding on the Lessee u Lessee shall be relieved of all	astil after the Lessee has to obligations with respect to
this lease as to such	b portion or portions and be re	er to Lessor or place of record a release elieved of all obligations as to the acreag	surrendered.		
All express or is part, nor Less	or implied covenants of this losee held liable in damages, for	ase shall be subject to all Federal and S failure to comply therewith, if complian	ate Laws, Executive Orders, Rules of the is prevented by, or if such failure	or Regulations, and this lease she is the result of, any such Law, (all not be terminated, in w Order, Rule or Regulation.
mortgages, taxes of Lessors, for thems	or other liens on the above delves and their heirs, success	and the title to the lands herein described escribed lands, in the event of default of ors and assigns, hereby surrender and re purposes for which this lease is made, a	f payment by Lessor, and be subro lease all right of dower and homest	gated to the rights of the holde	r thereof, and the undersig
vicinity thereof, we other minerals in a in the event of an of in which the land except the paymen had from this lease from a unit so poo	hen in Lessee's judgment it is and under and that may be pre- oil well, or into a unit or units herein leased is situated an in at of royalties on production is to, whether the well or wells be	ight and power to pool or combine the as necessary or advisable to do so in order duced from said premises, such pooling not exceeding 640 acres each in the eve strument identifying and describing the from the pooled unit, as if it were include located on the premises covered by this oyalty stipulated herein as the amount o	to properly develop and operate said to be of tracts contiguous to one am- nt of a gas well. Lessee shall execute pooled acreage. The entire acreage and in this lease. If production is four lease or not. In lieu of the royalties	I lease premises so as to promote other and to be into a unit or un- e in writing and record in the co- so pooled into a tract or unit sl and on the pooled acreage, it sha- elsewhere herein specified, Les- elsewhere herein specified, Les-	e the conservation of oil, ga its not exceeding 80 acres of aveyance records of the co- position of the co- tion of the conservation of the ill be treated as if production assor shall receive on productions assor shall receive on productions.
SEE ADDE	NDUM ATTACHE	HERETO AND MADE A	PART HEREOF:		
EN WITNESS	S WHEREOF, the undersigned exe	ecute this instrument as of the day and year first	above written.		
Chadden		SCANNED	9		
FILED FO	ounty, Kansas R RECORD	INDEXED /		0.04	
a8 day of	f_ OC+ . 20 13	CROSS-INDEXED	1 1 1	o K Williamite	m)
392 F	o'clock A .M., in Page 934-936	CAER OF O.	(17)	Joycelyn K Wiggi	inton
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		$N_{z_{i}} = N_{z_{i}}$	900	K 292 BACK	934

-SOUK PAGE

STATE OF O'Blad	ema ,				
71) 55.	ACKNOWLEDGME	NT FOR INDIVIDUAL		
COUNTY OF)	v.**		+1	
Defense de mad	mirmed a Motors Bubl	ic, within and for said co	unty and state on this	110 km	, f
day of October			gginton, a single person	10	,
to me personally known to	e the identical person	who executed the with	hin and foregoing instru	ment and acknow	wledged to me
that she executed the same					
	(14 707-10 1 (14		A 100 0 . 1 . 1		
IN MITNESS WH		*************	al seal-the day and year is	A ALL /	- 111
My commission expires	1-20-2010	BATTE.	intornele 1	Saller	reld!
my commission experts		S C CN NO	No.	tary Public /)	
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		STATE OF	<i>i</i>		
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Addendum

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- Prior to abandonment or termination of said lease or the abandonment of drillsites constructed by Lessee, Lessee shall promptly fill all pits, ponds, remove all structures, and reasonably restore the premises to the condition existing at the time the lease was executed.
- 6. The Lessee acknowledges that if all or part of the land covered by the Addendum may be enrolled in the Conversation Reserve Program (CRP) of the Commodity Credit Corporation (CCC), United States Department of Agriculture. As long as any land is enrolled in the CRP, the lessee shall be obligated, at Lessee's expense, to reseed and establish native grass cover on the well site and the adjoining land used in the drilling operations, and to take all necessary precautions to prevent soil erosion resulting from drilling operations. Such work shall be preformed in a good and workmanlike manner and in such manner as may be required by the FSA under the terms of the CRP Contract. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assigns, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said overhead sprinkler irrigation system. Lessee agrees that it will not interfere with the passage of the sprinkler system, it is further understood and agreed that the Lessee, at its option and expense, may place the equipment in pits or depressions below the normal surface and use low-profile pump jacks to avoid interference with the sprinkler. Should lessee or its assigns stop the self-propelled overhead sprinkler during active irrigation, without written permission from Lessor, Lessee will be responsible for any loss or damages to the growing crops. The amount for such damages will be based on the current prices for said crops at the local Farmers CO-OP.
- 7. Lessee or its assign agree not to construct any pits in the tire tracks of self-propelled overhead sprinkler system. It is agreed that Lessee or its assigns can trench across tracks should power lines, lead lines or other trenchable items be needed.
- Lessee or assigns shall pay Lessor for all damages caused by operations to the lands, growing crops, and any and all improvements located on the leased premises.

Joycelyn K. Wigginton

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 3 rd day of	January 2014
by and between Bernadine Spresser, Trustee of the Revocable Inter Vivos Trus	st of Don C. Spresser, dated 7-27-2000;
Bernadine Spresser, Trustee of the Revocable Inter Vivos Trustee	st of Bernadine Spresser, dated 7-27-2000
Bernadille Spiesser, Trustee of the Revocable med Vives Trus	, v. zv.
whose mailing address is 1489 B. Lane, Selden, KS 67757	hereinafter called Lessor (whether one or more)
and Castle Resources, Inc.	
PO Box 87, Schoenchen, KS 67667-0087	hereinafter called Lessee:
Lessor, in consideration of One and More	Dollars (\$ One (1.00)) in hand paid,
receipt of which is here acknowledged and of the royalties herein provided and of the agreeme the purpose of investigating, exploring by geophysical and other means, prospecting drilli respective constituent products, injecting gas, water, other fluids, and air into subsurface structures and things thereon to produce, save, take care of treat, manufacture, process, stor and other products manufactured therefrom, and housing and otherwise caring for its employed interest, therein situated in County of Sheridan	ng, mining and operating for and producing oil, liquid hydrocarbons, all gases, and the stat, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other and transport said oil limid hydrocarbons, cases and their respective constituent produc
Township 6 South, Range 27 West Sec. 7 NW/4	
In Section Range	- and containing 160 acres, more or less and all
accretions thereto	
Subject to the provisions herein contained, this lease shall remain in force for a term of	11120 (3)
as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is pro	said land or land with which said land is pooled.
In consideration of the premises the said Lessee covenants and agrees:	11. 1 d
ist. To deliver to the credit of Lessor, tree of cost, in the pape time to which Lessee may the leased premises.	ocnnect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from
2nd. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used of market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8 or in the manufacture of products therefrom, said payments to be made monthly. Where gas Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tende paragraph.	from a well producing gas only is not sold or used, Lessee may pay or tender as royalty C
This lease may be maintained during the primary term hereof without further payment or any extension thereof, the Lessee shall have the right to drill such well to completion we quantities, this lease shall continue and be in force with like effect as if such well had been or	or drilling operations, If the Lessee shall commence to drill a well within the term of this ic ith reasonable diligence and dispatch, and if oil or gas, or either of them, be found in pay ompleted within the term of years first mentioned.
If said Lessor owns a less interest in the above described land than the entire and un Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.	divided fee simple estate therein, then the royalties herein provided for shall be paid the s
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land	I for Lessee's operation thereon, except water from the wells of Lessor.
When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.	
No well shall be drilled nearer than 200 feet to the house or barn now on said premises	without written consent of Lessor.
Lessee shall pay for damages caused by Lessee's operations to growing crops on said is	and.
Lessee shall have the right at any time to remove all machinery and fixtures placed on	said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in who administrators, successors or assigns, but no change in the ownership of the land or assigning timished with a written transfer or assignment or a true copy thereof. In case Lessee assign assigned portion or portions arising subsequent to the date of assignment.	ile or in part is expressly allowed, the covenants hereof shall extend to their beirs, execut gament of rentals or royalties shall be binding on the Lessee until after the Lessee has b as this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to
Lessee may at any time execute and deliver to Lessor or place of record a release or re this lease as to such portion or portions and be relieved of all obligations as to the acreage su	eleases covering any portion or portions of the above described premises and thereby surren trendered.
All express or implied covenants of this lease shall be subject to all Federal and State or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is	Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in wi is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.
Lessor hereby warrants and agrees to defend the title to the lands herein described, an mortgages, taxes or other liens on the above described lands, in the event of default of ps Lessors, for themselves and their heirs, successors and assigns, hereby surrender and releast dower and homestead may in any way affect the purposes for which this lease is made, as re	se all right of dower and homestead in the premises described herein, in so far as said righ
vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to p other minerals in and under and that may be produced from said premises, such pooling to it in the event of an oil well, or into a unit or units not exceeding 640 acree each in the event of in which the land berein lessed is situated an instrument identifying and describing the po- except the payment of royalties on production from the pooled unit, as if it were included it had from this lesse, whether the well or wells be located on the premises covered by this les-	age covered by this lease or any portion thereof with other land; lease or leases in the immed roperly develop and operate said lease premises so as to promote the conservation of oil, go be of tracts contiguous to one another and to be into a unit or units not exceeding 80 areas of a gas well. Lessee shall execute in writing and record in the conveyance records of the co- oled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purp in this lease. If production is found on the pooled acreage, it shall be treated as if production see or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on product is acreage placed in the unit or his royalty interest therein on an acreage basis bears to the to-
SEE ADDENDUM ATTACHED HERETO AND MADE A PA	ART HEREOF:
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first about	A¢ wilten.
Revocable Inter Vivos Trust of Bernadine Spresser, dated 7-27-2000	Revocable Inter Vivos Trust of Don C. Spresser, dated 7-27-2000
Sheridan County, Remadine Spreaser, Trustee FILED FOR RECORD 21 day of Jon 2014 SCANNED 2130 o'clock & Main	Bernadine Spresser, Frustee Bernadine Spresser, Frustee BOOK 293 PAGE 831
A93 Page 811-833 CROSS-INDEXED CROSS-INDEXED	SEAL BOOK 293 PAGE 831

STATE OF Kansas) SE ACKNOWLE	EDGMENT FOR INDIVIDUAL
Before me, the undersigned, a Notary Public, within and fo day of January 2014, personally appeared Bernadine Spreadine Spreaser. Trustee of the Revocable Into me personally known to be the identical person who execute that she executed the same as her free and voluntary act and deed for	esser, Trustee of the Revocable Inter Vivos Trust of Don C. Spresser, TVivos Trust of Bernadine Spresser, dated 7-27-2000 If the within and foregoing instrument and acknowledged to me
IN WITNESS WHEREOF, I have hereunto set my hand as	nd official seal the day and year last above written.
My commission expires 8-5-2015	Dalores Maclento
DOLORES GALLENTINE NOTARY PUBLIC STATE OF KANSAS MYAPPT.EXP	

Addendum

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- 4. When preparing development locations the topsoil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and cross section.
- 5. Prior to abandonment or termination of said lease or the abandonment of drillsites constructed by Lessee, Lessee shall promptly fill all pits, ponds, remove all structures, and reasonably restore the premises to the condition existing at the time the lease was executed.
- 6. The Lessee acknowledges that if all or part of the land covered by the Addendum may be enrolled in the Conversation Reserve Program (CRP) of the Commodity Credit Corporation (CCC), United States Department of Agriculture. As long as any land is enrolled in the CRP, the lessee shall be obligated, at Lessee's expense, to reseed and establish native grass cover on the well site and the adjoining land used in the drilling operations, and to take all necessary precautions to prevent soil erosion resulting from drilling operations. Such work shall be preformed in a good and workmanlike manner and in such manner as may be required by the FSA under the terms of the CRP Contract.
- 7. If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall tender to Lessor, the sum of \$20.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of two(2) years from the end of the primary term hereof. Said payment may be made by check or draft of Lessee or any assignee thereof, mailed or delivered direct to Lessor at the address first provided above, on or before the end of the primary term.

Revocable Inter Vivos Trust of Bernadine Spresser, dated 7-27-2000 Revocable Inter Vivos Trust of Don C. Spresser, dated 7-27-2000

Bernadine Spresser, Trustee

VI

Bernadine Spresser Thistee