



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1238603
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2025
 Foreman Steve Mead
 Camp Eureka

15-001-31172

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-03-14	1003	Murphey # MD-4	4	24	18E	Allen	KS
Customer Colt Energy, Inc			Safety Meeting	Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 388				104	Alan M		
City Tola				110	Scott		
State KS							
Zip Code 66749							

Job Type PTA New Hole Depth 1250 Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 6.75 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting Rig up to Drill pipe. Plug well as follows.
 60 SKs AT T.D 1250'
 15 SKs AT 500'
 85 SKs AT 250' to surface + Top well off
 Total 160 SKs 60/40 Pozmix 2% Gel Job complete Rig down
 Note Pull out Drill pipe to Top well off. Ran out cement. Cement down 20'
 Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C163	1	Pump Charge	1050.00	1050.00
C167	50	Mileage	3.95	197.50
C203	160 SKs	60/40 Pozmix cement	12.75	2040.00
C206	300 ⁺	Gel 2%	1.20	60.00
C206	300 ⁺	Gel Flush	1.20	60.00
C208A	6.88	Ton mileage Bulk Truck	MK	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 (195.627) 3116.12 </div>				
			SubTotal	3752.50
			Sales Tax 7.40%	159.84
Authorization	<u>R. R. Ashlock</u>		Title	Total
				3912.34

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



157

Cement or Acid Field Report
 Ticket No. 1989
 Foreman Rick Lottard
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12/14/14	1003	Murphey # MD-4	4	24	18	Allen	KS	
Customer <u>Colt Energy, Inc</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>PO Box 388</u>					105	Shannon J.		
City <u>Iola</u>					112	John S.		
State <u>KS</u>								
Zip Code <u>66749</u>								

Job Type Tapside Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size 6 3/4" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting. Rig up to 2318' tubing @ 95' Mixed 20 svs class A cement w/ 2% gel Well full. Job complete Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	0	Pump Charge	n/c	n/c
C107	0	Mileage	n/c	n/c
C200	20 svs	class A cement	15.00	300.00
C206	40 ^{lb}	2% gel	.20	8.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 16.547 \$ 314.25 </div>				
			Subtotal	308.00
			Sales Tax	22.79
Authorization <u>R R Lottard</u> Title _____			Total	330.79

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.