



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1238761  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
CENTRAL SERVICES, LLC

PO Box 894, Chanute, KS 66728  
820-431-8210 or 800-457-9876

TICKET NUMBER **50673**  
LOCATION Chanute, KS  
FOREMAN Case Kennedy

1294  
1245

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/24/14	F352	Rubow # R-1116	ME6	27	17	WL
CUSTOMER SCZ Resources LLC			TRUCK #			
MAILING ADDRESS 8041 Cedarport			DRIVER			
CITY Houston			TRUCK #			
STATE TX			DRIVER			
ZIP CODE 77055			TRUCK #			
			DRIVER			

JOB TYPE plug HOLE SIZE 5 7/8" HOLE DEPTH 980' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/hr \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.5 hrs

REMARKS: held safety, washing, established circulation through drill steel of hole TD, mixed & pumped 10 sts cement, pulled tubing to 980', mixed & pumped 10 sts cement, pulled drill steel to 980', mixed & pumped 50 sts cement, cement to surface, pulled drill steel from well, topped well off w/ 8 sts cement, washed up drill steel & equipment.

*[Handwritten signature]*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406A	1	PUMP CHARGE		1085.00
5406	on lease	MILEAGE		
5402	980'	Casing footage		
5407A	210,263	gas mileage		276.47
5502C	3 hrs	80 VAE		300.00
1124	63 sts	1 1/2" Pozzolan Cement	724.50	
1118B	318 #	Premium Gal	149.96	
		mechanics	794.46	
		-30%	238.34	
		Subtotal		556.12
				2524.79
			6.5%	SALES TAX
				ESTIMATED TOTAL
				2531.79

11/24

AUTHORIZATION Up Co Rep on location TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING  
 12371 KS HWY 7  
 MOUND CITY, KS 66056  
 LICENSE # 33734

Rubow R-H16  
 API # 15-205-28322-00-00  
 SPUD DATE 11-21-14

Footage	Formation	Thickness	Set 22' of 7"
2	Topsoil	2	TD 982'
17	clay	15	Ran 0' of 2 7/8 on 11-24-14
78	shale	61	Plugged well
108	lime	30	
140	shale	32	
198	lime	58	
225	shale	27	
235	lime	10	
286	shale	51	
359	lime	73	
366	shale	7	
370	lime	4	
378	shale	8	
490	lime	112	
524	shale	34	
529	lime	5	
554	shale	25	
570	lime	16	
577	shale	7	
592	lime	15	
607	shale	15	
612	lime	5	
689	shale	77	
710	lime	21	
740	shale	30	
770	lime	30	
792	shale	22	
802	sandy/shale	10	slight odor, no show
886	shale	84	
893	sand	7	no oil show or odor
912	sand	19	slight odor, no bleed
959	water sand	47	
982	shale	23	