



1238796

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

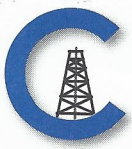
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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LEASE NAME: Larry Spratt OPERATOR: Utah Oil
 WELL #: K013 LOCATION: Rantoul
 SURFACE PIPE: 7" H: 22.9 Cement (bags): 5
 PRODUCTION: PIPE: USED SIZE: 2 7/8 = 11 750

START DATE: 1 Aug 14
 API #: 15-059-26498

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
9	Soil		9	12	Lime		463
9	Lime		18	13	Shale		476
24	Shale		42	4	gray Sand		480
3	gray Sand		45	20	Shale		500
66	Shale		111	2	Coal		502
1	Lime		112	4	Shale		506
1	Shale		113	5	Lime		511
15	Lime		128	1	Shale		512
15	Shale		143	2	Lime		514
3	Lime		146	11	Shale		525
10	Shale		156	2	Lime		527
3	Lime		159	7	Shale		534
39	Shale		198	2	Coal		536
10	Lime		208	2	Shale		538
3	Shale		211	8	Lime		546
4	Lime		215	1	Lime		547
10	Shale		225	3	Lime/coal	oil Show Soft	550
4	Lime		229	3	Lime/coal	oil Show Hard	553
2	Shale		231	1	Shale		554
6	Lime		237	4	Shale	Some Sand 5% bleed	558
1	Shale		238	2	Broken	50% good bleed	560
11	Lime		249	2	Broken	75% Shale bleed	562
1	Shale		250	4	Shale		566
2	Lime		252	44	Shale		610
6	Shale	2 Ft Coal	258	1	Broken	50% Little smelt bleed	611
22	Lime		280	3	oil Sand	Very little Show	614
6	Shale		286	2	oil Sand	Very little Show	616
4	Lime		290	2	Broken	No Show	618
2	Shale		292	31	Shale		649
8	Lime	KCB	300	3	Coal		652
107	Shale		407	8	Shale		660
7	gray Sand		414	1	Lime		661
22	Shale		436	6	Shale		667
10	Lime	Soft	446	4	Coal		671
5	Shale		451	8	Shale		679



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 270271

Invoice Date: 08/18/2014 Terms: 0/30/10,n/30

Page 1

KINGMAN OIL LLC
2394 UTAH ROAD
RANTOUL KS 66079
(785) 214-9472

L SPRATT KO-13
48015
08/05/2014
NW29-17-21
KS

Part Number	Description	Qty	Unit Price	Total
1124		106.00	11.5000	1219.00
1118B	PREMIUM GEL / BENTONITE	278.00	.2200	61.16
1107A	PHENOSEAL (M) 40# BAG)	53.00	1.3500	71.55
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50

Sublet Performed	Description	Total
9996-120	CEMENT MATERIAL DISCOUNT	-405.51

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	1085.00	1085.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.20	63.00
495 CASING FOOTAGE	750.00	.00	.00
495 MIN. BULK DELIVERY	1.00	368.00	368.00
495 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00

Handwritten notes circled in black:
 ✓ #1212
 # 17,211.47

Amount Due 3152.87 if paid after 08/28/2014

Parts:	1381.21	Freight:	.00	Tax:	74.64	AR	2716.34
Labor:	.00	Misc:	.00	Total:	2716.34		
Sublt:	-405.51	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

270271

TICKET NUMBER 48015

LOCATION Oxtawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8.5.14	4542	L Spradl # K0.13	NW 29	17	21	FR
CUSTOMER <u>Kingman Oil</u>						
MAILING ADDRESS <u>2394 Utah Rd</u>						
CITY <u>Rantoul</u>		STATE <u>KS</u>	ZIP CODE <u>66079</u>			
TRUCK #		DRIVER		TRUCK #		DRIVER
712		Fred Mad				
495		Har Boc				
369		Miklhaa				
510		Dus Web				

JOB TYPE Long string, HOLE SIZE 5 HOLE DEPTH 762 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 750.3 DRILL PIPE Baffle in TUBING @ 720.15 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30.15
 DISPLACEMENT 41.19 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.15 PM

REMARKS: Hold crew safety meeting. Establish circulation. Mix & Pump 100# Gel flush. Mix & Pump 106 SKS 50/50 Poz Mix Cement 2% Gel 1/2" Phen Seal/sk. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to baffle in casing. Pressure to 500* PSI. Release pressure to set float valve. Shut in casing.

Utah Drilling.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	.495	1085.00 ✓
5406	15 m	MILEAGE	495	6300 ✓
5402	750	Casing footage		UK ✓
5407	Minimum	Ion Miles	510	368.00 ✓
5502C	1 1/2 hr	80 BBL Vac Truck	369	150.00 ✓
1124	106 SKS	50/50 Poz Mix Cement	1219.00 ✓	TP
1118B	278#	Premium Gel	6116 ✓	
1107A	53#	Pheno Seal	71.55 ✓	
		Material	1351.21 ✓	
		Less 30%	-405.36 ✓	
4402	1	2 1/2" Rubber Plug		946.30 ✓
				29.50 ✓
			3152.87	
			7.65%	
		SALES TAX		74.64 ✓
		ESTIMATED TOTAL		2716.34 ✓

AUTHORIZATION Fred Mader TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form