



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	Hagen B 1
Doc ID	1238844

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3336	3341	Arbuckle	3240
3156	3164	LKC F	3149
3136	3142	LKC D	
3116	3126	LKC B	
3094	3100	LKC A	



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No. 15-009-25,596-00-00	Company Vess Oil Corporation	
	Well Hagen "B" No.1	
	Field Chase-Silica	
	County Barton	State Kansas
Location SW SW NE NW 1177' FNL & 1486' FWL		Other Services CNL/CDL MEL
Sec: 28	Twp: 20S	Rge: 11W
Permanent Datum	Ground Level	Elevation 1782
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
Date	10/11/2011	
Run Number	One	
Depth Driller	3410	
Depth Logger	3410	
Bottom Logged Interval	3409	
Top Log Interval	500	
Casing Driller	8,625 @ 523	
Casing Logger	523	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	9,200	
Density / Viscosity	8.8 53	
pH / Fluid Loss	9.5 10.4	
Source of Sample	Flowline	
Rm @ Meas. Temp	.19 @ 69	
Rmf @ Meas. Temp	.14 @ 69	
Rmc @ Meas. Temp	.26 @ 69	
Source of Rmf / Rmc	Charts	
Rm @ BHT	.12 @ 110	
Operating Rig Time	3 1/2 Hours	
Max Rec. Temp. F	110	
Equipment Number	17	
Location	Hays	

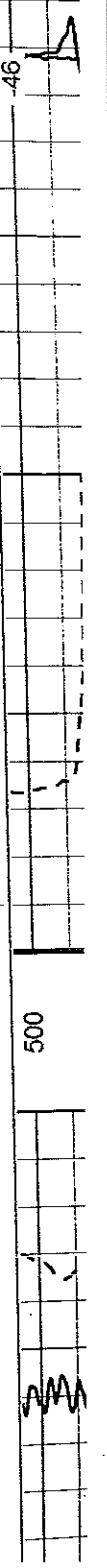
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, ts, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

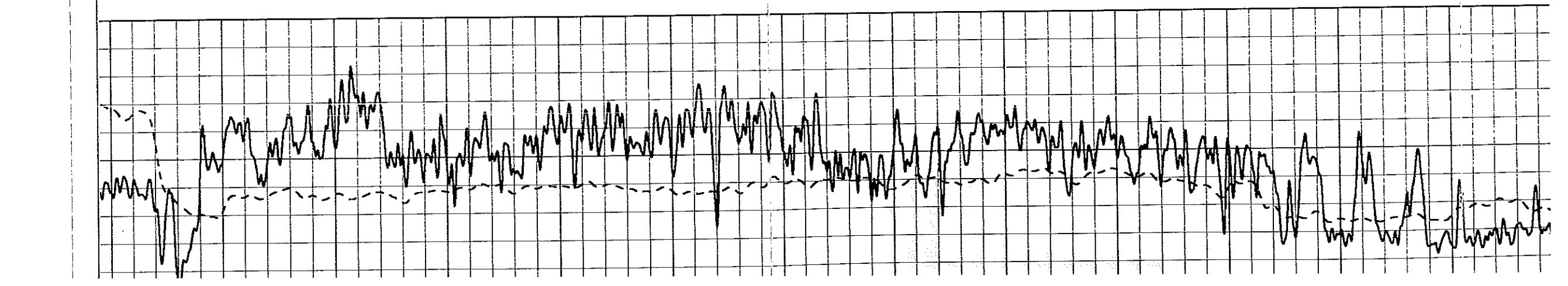
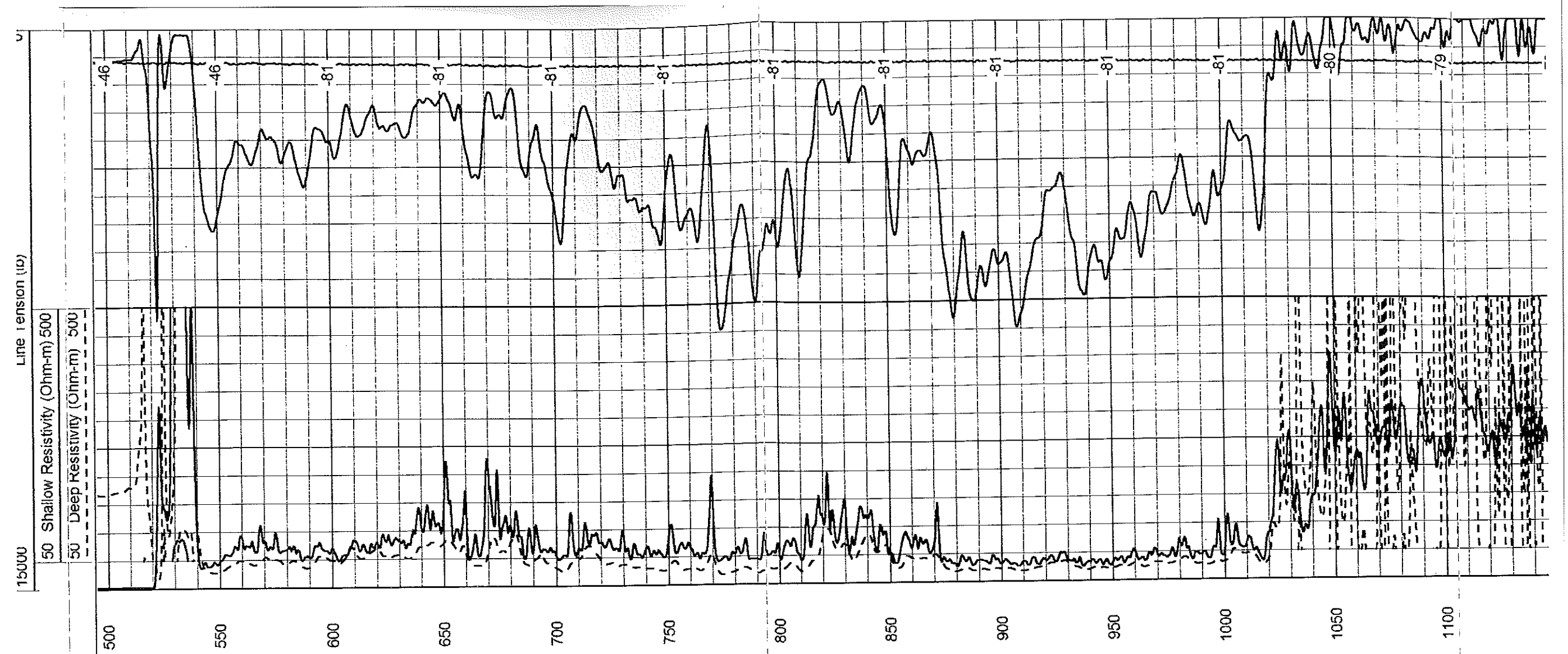
Comments

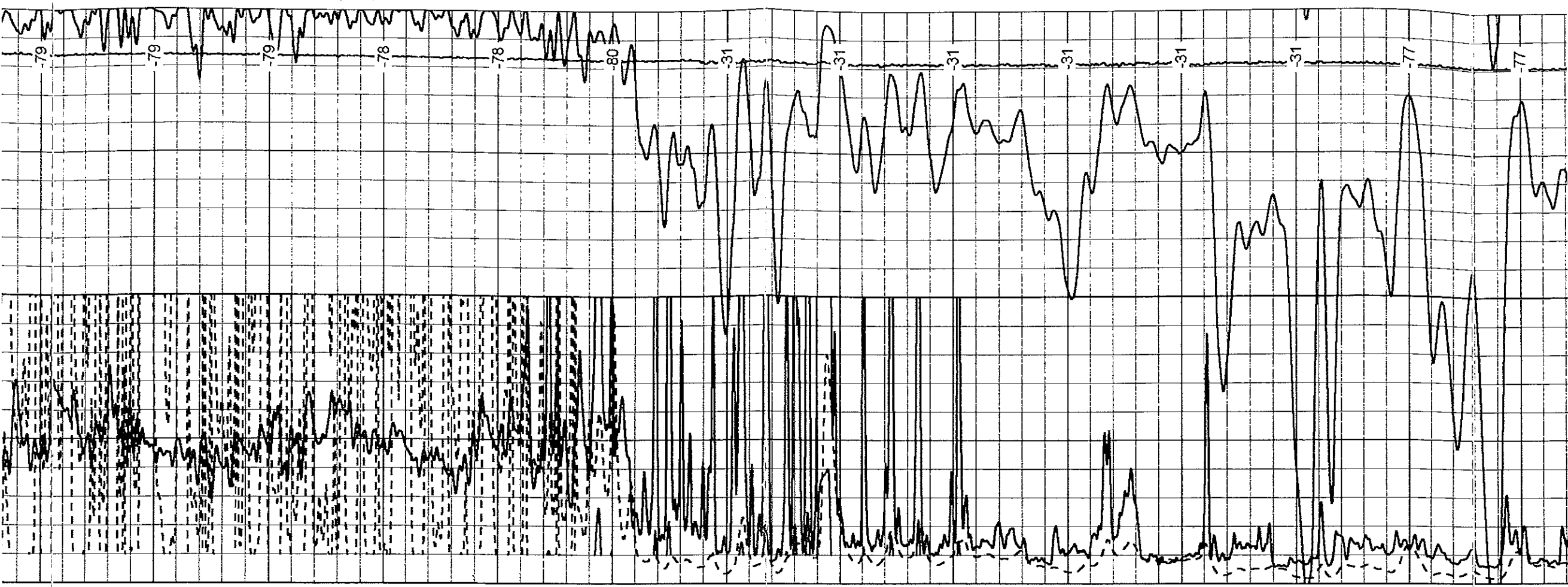
Thank you for using Log-Tech, Inc.
 (785) 625-3858
 Great Bend KS,
 S to 5 Mille Blktp, 11 E to 120 Rd,
 1/4 S E Into

Database File: vess_hagen-1.db
 Dataset Pathname: stack/pass3.1
 Presentation Format: dli2in
 Dataset Creation: Tue Oct 11 12:49:52 2011 by Calc SOC 110722
 Charted by: Depth in Feet scaled 1:600

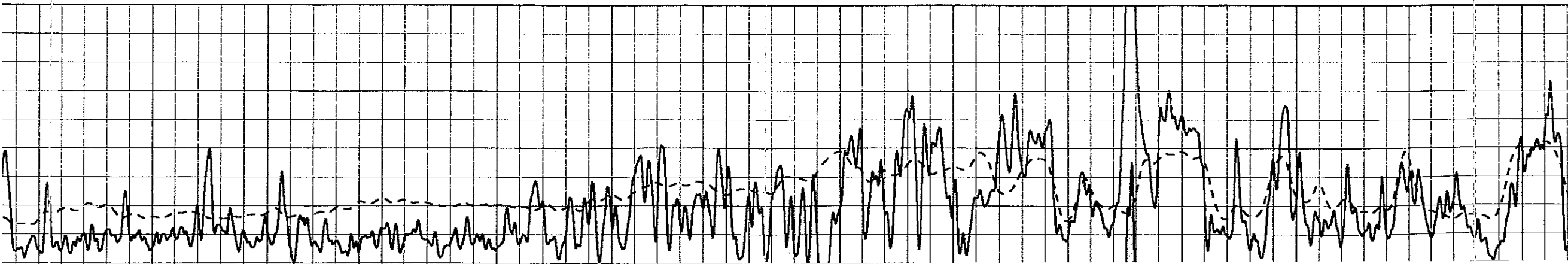
Gamma Ray (GAPI)	150
Shallow Resistivity (Ohm-m)	50
Deep Resistivity (Ohm-m)	50
Conductivity (mmho/m)	0
Line Tension (lb)	0
Shallow Resistivity (Ohm-m)	500
Deep Resistivity (Ohm-m)	500

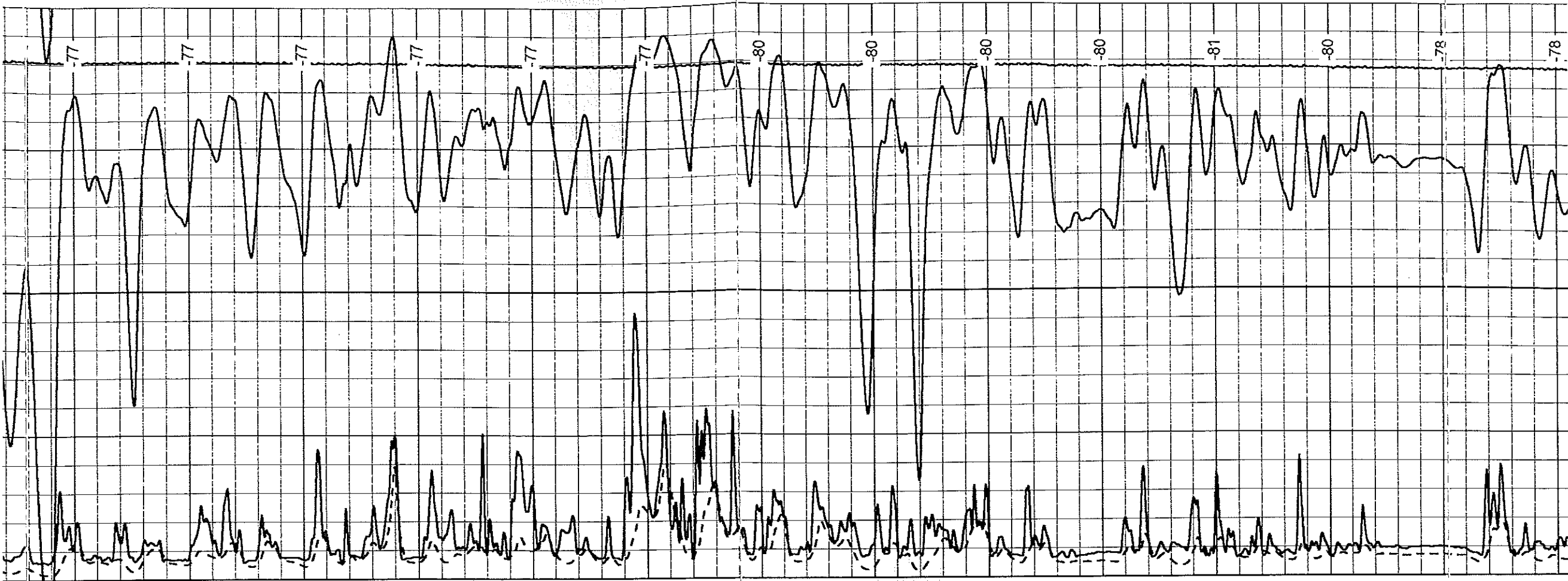




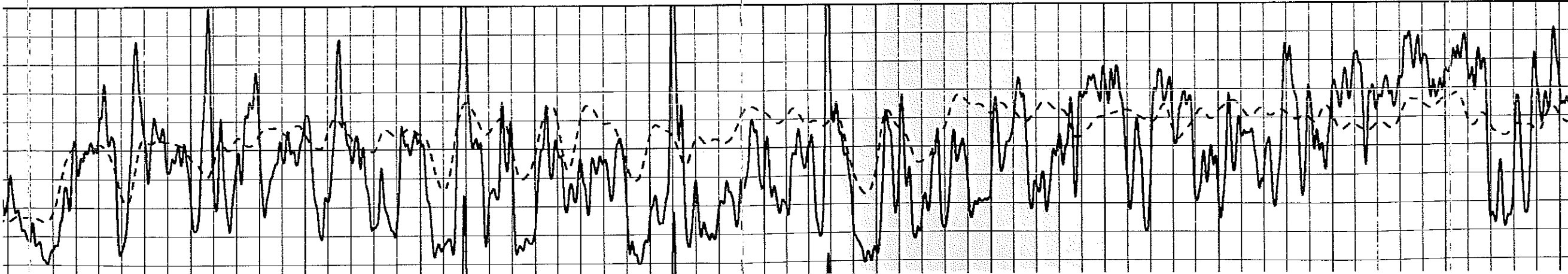


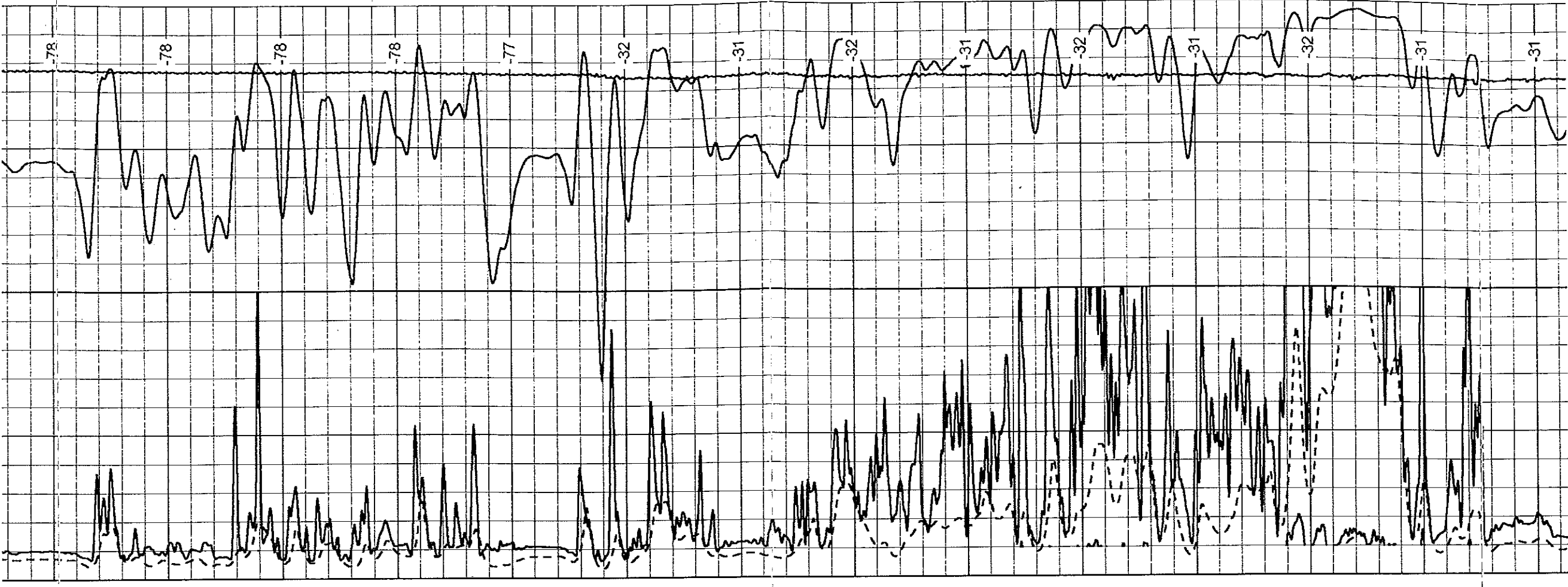
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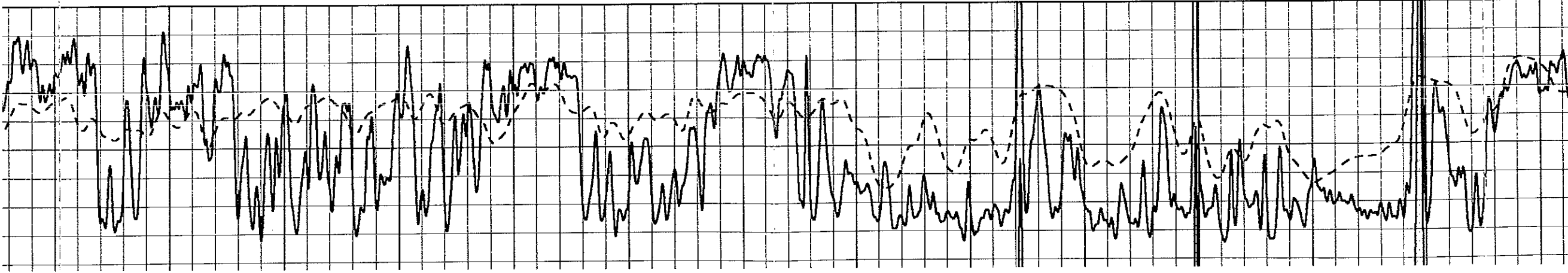


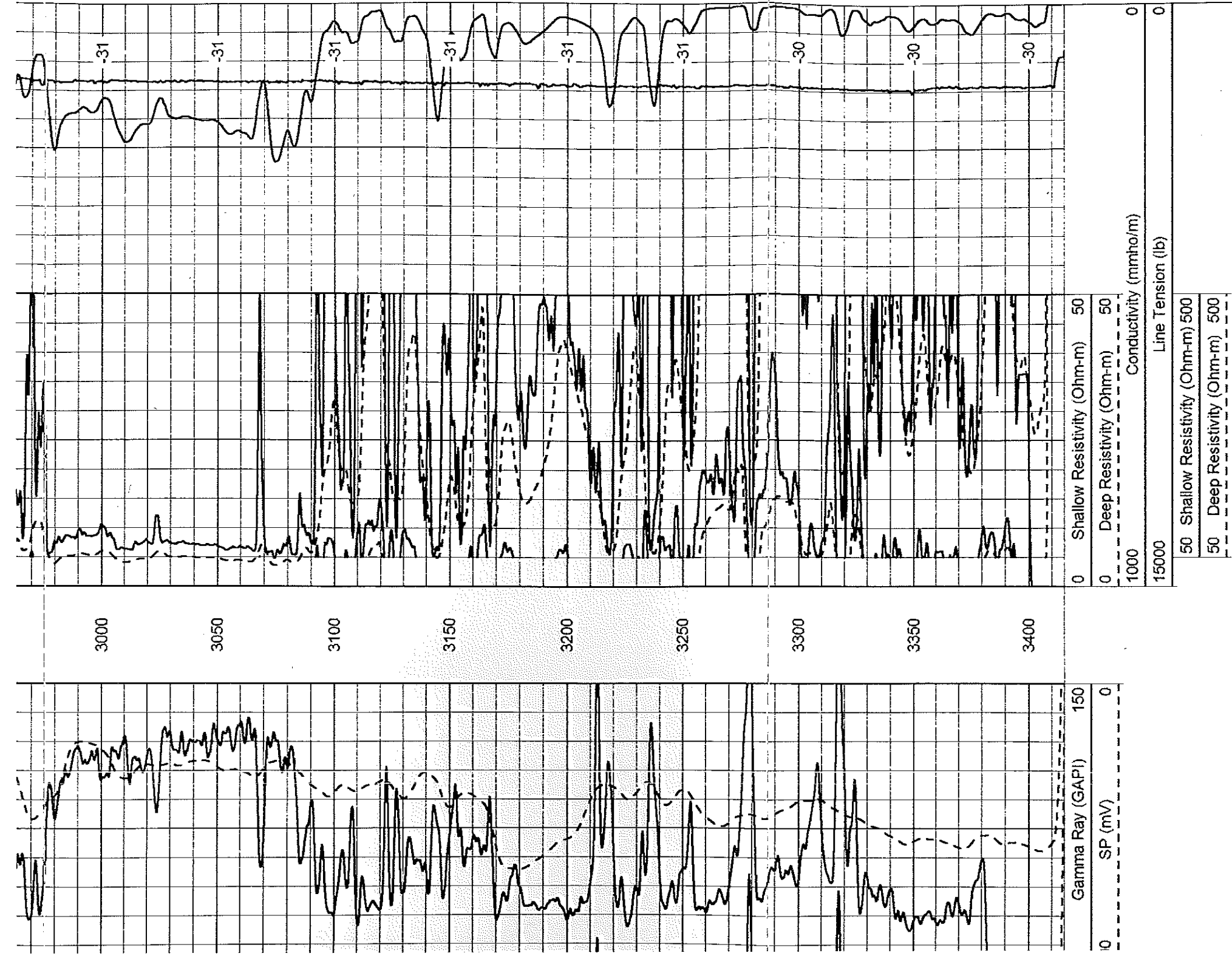
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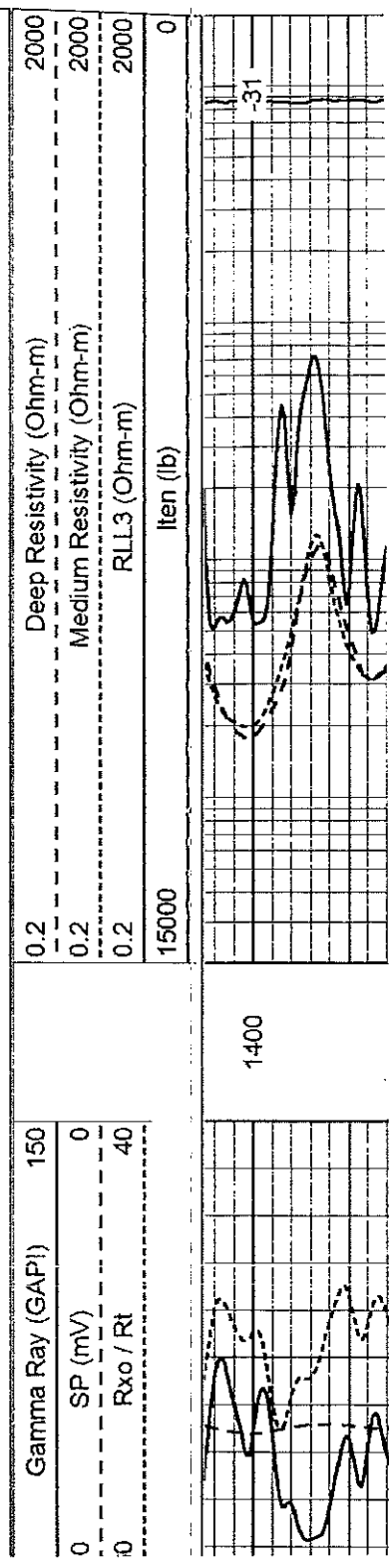


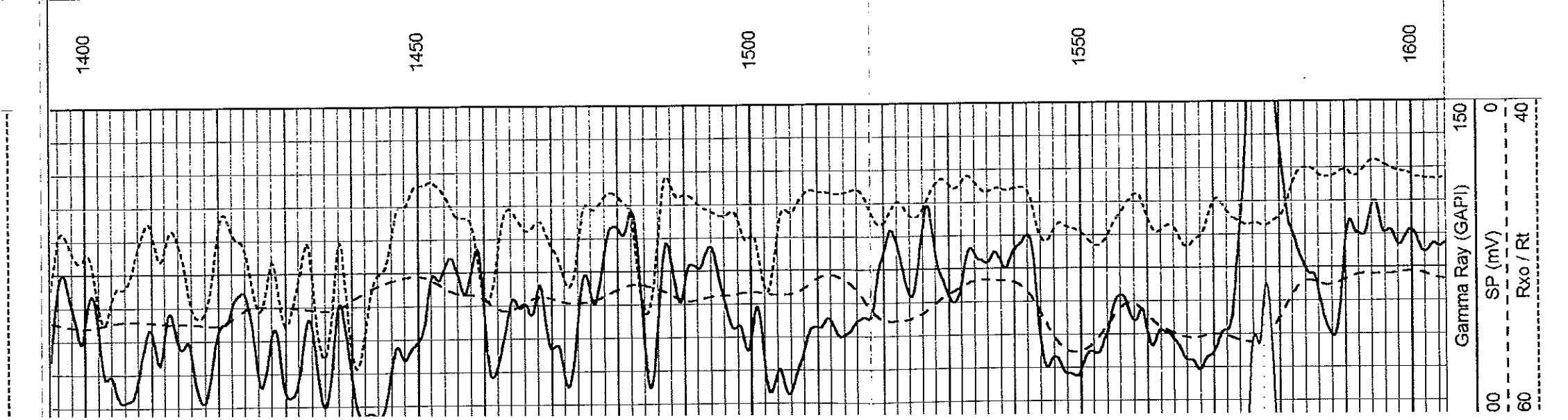
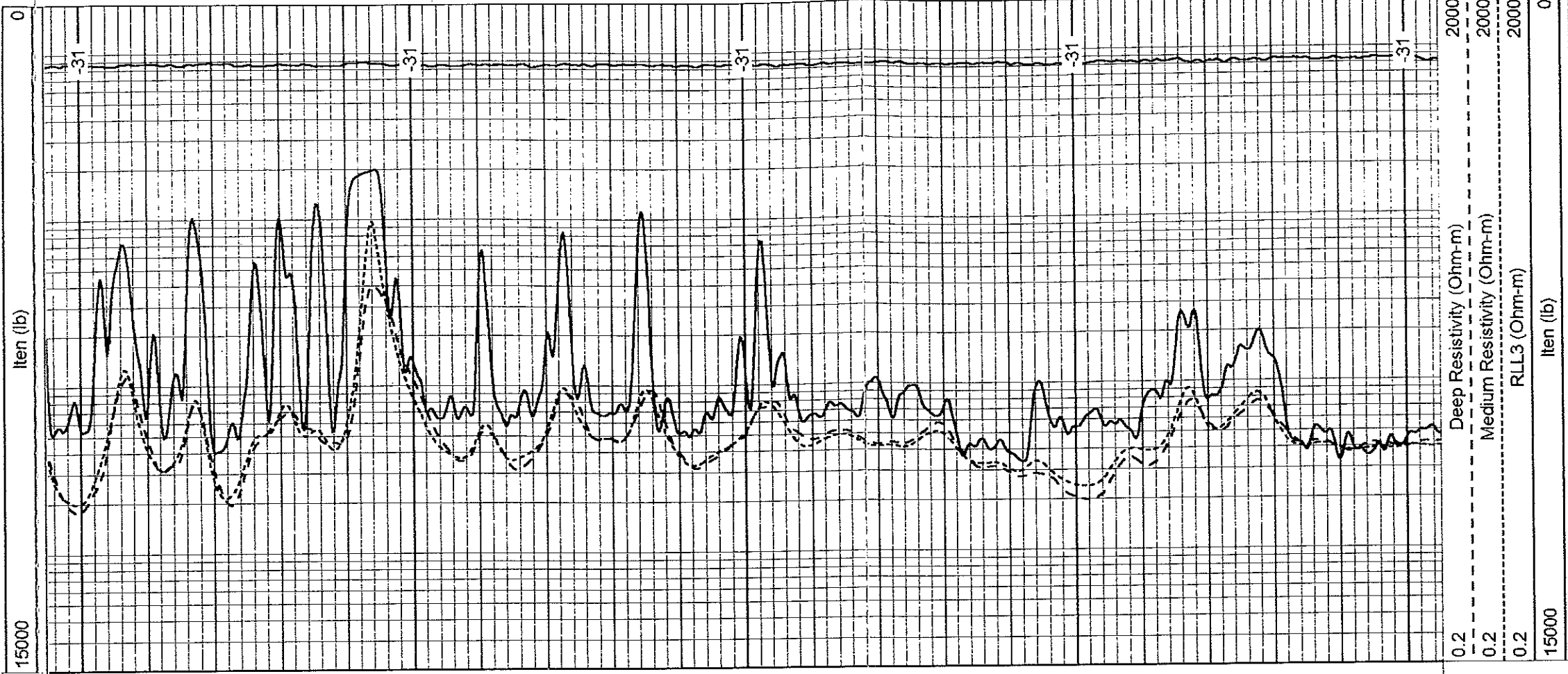
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Database File: vess_hagen-1.db
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 Representation Format: dil
 Dataset Creation: Tue Oct 11 12:49:52 2011 by Calc SOC 110722
 Charted by: Depth in Feet scaled 1:240



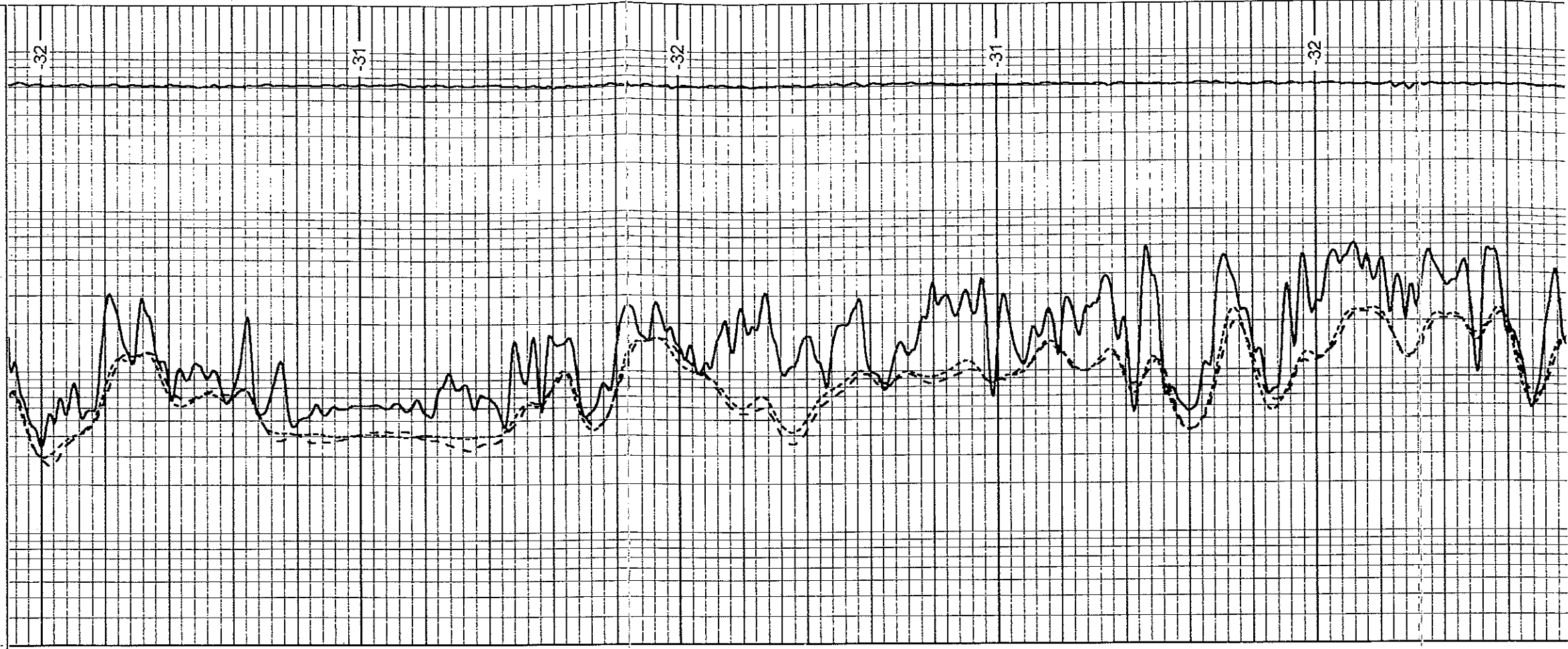
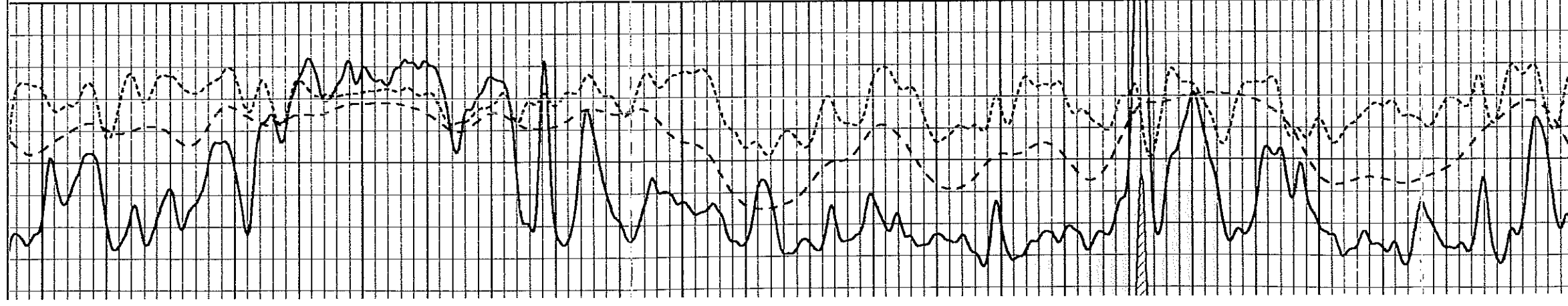


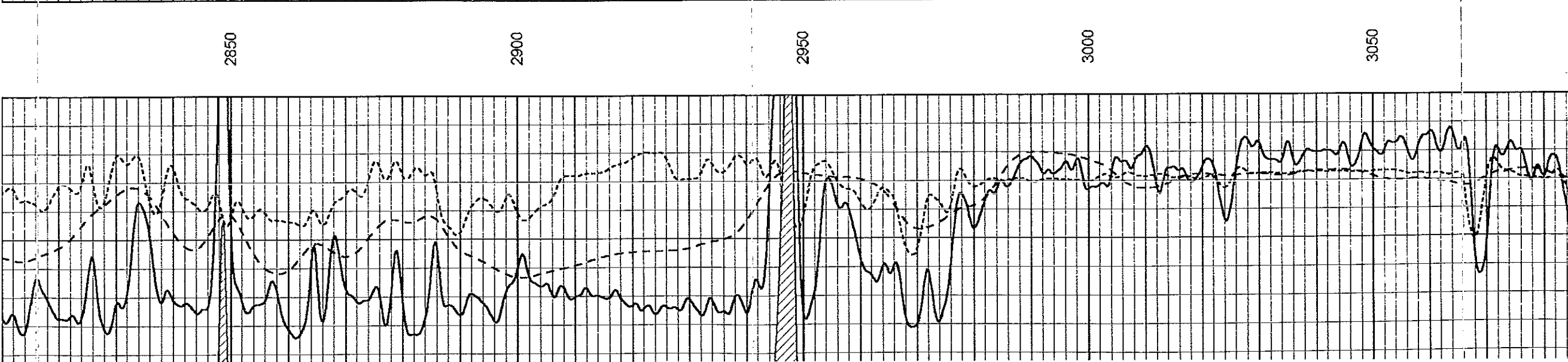
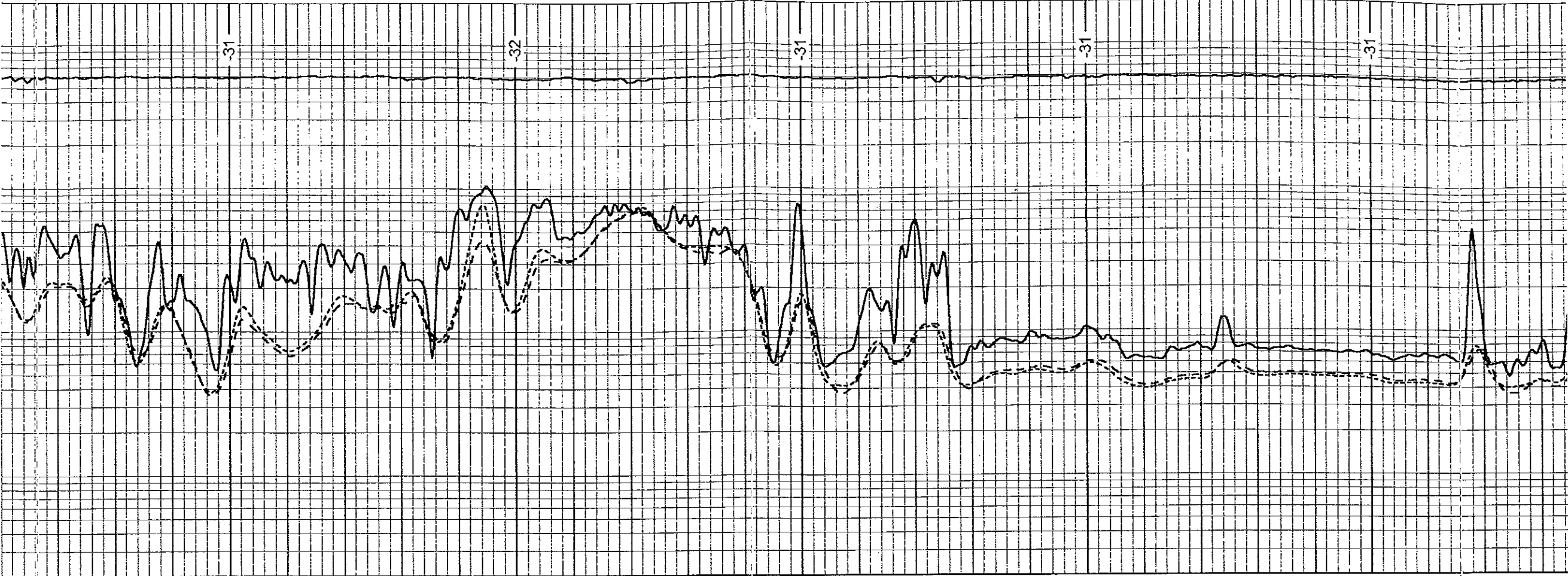
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 Dataset Pathname: stack/pass3.1
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 Charted by: Depth in Feet scaled 1:240

Gamma Ray (GAPI)	150	Deep Resistivity (Ohm-m)	2000
SP (mV)	0	Medium Resistivity (Ohm-m)	2000
Rxo / Rt	40	RLL3 (Ohm-m)	2000

Gamma Ray (GAPI) 150
SP (mV) 0
Rxo / Rt 40

0.2 Deep Resistivity (Ohm-m) 2000
0.2 Medium Resistivity (Ohm-m) 2000
0.2 RLL3 (Ohm-m) 2000
15000 Iten (lb) 0





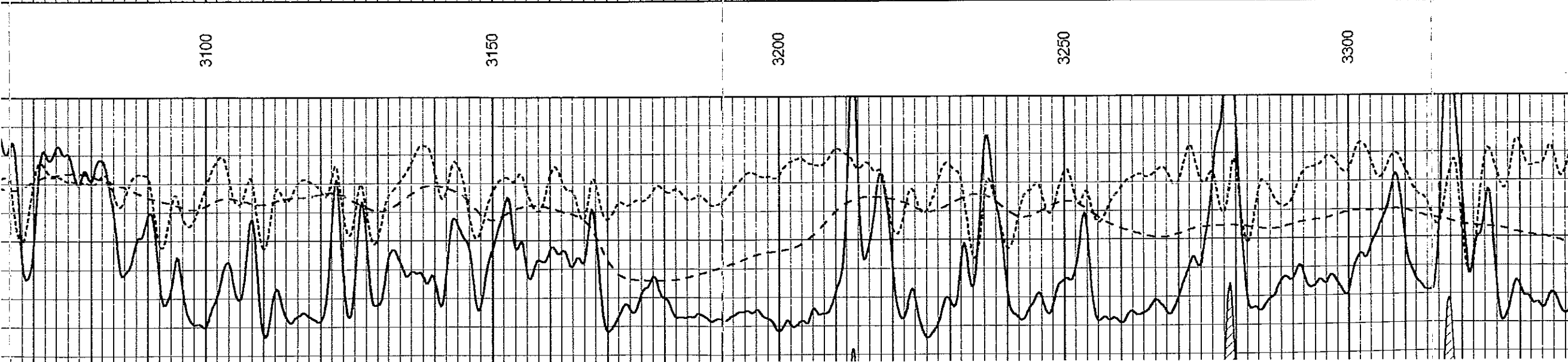
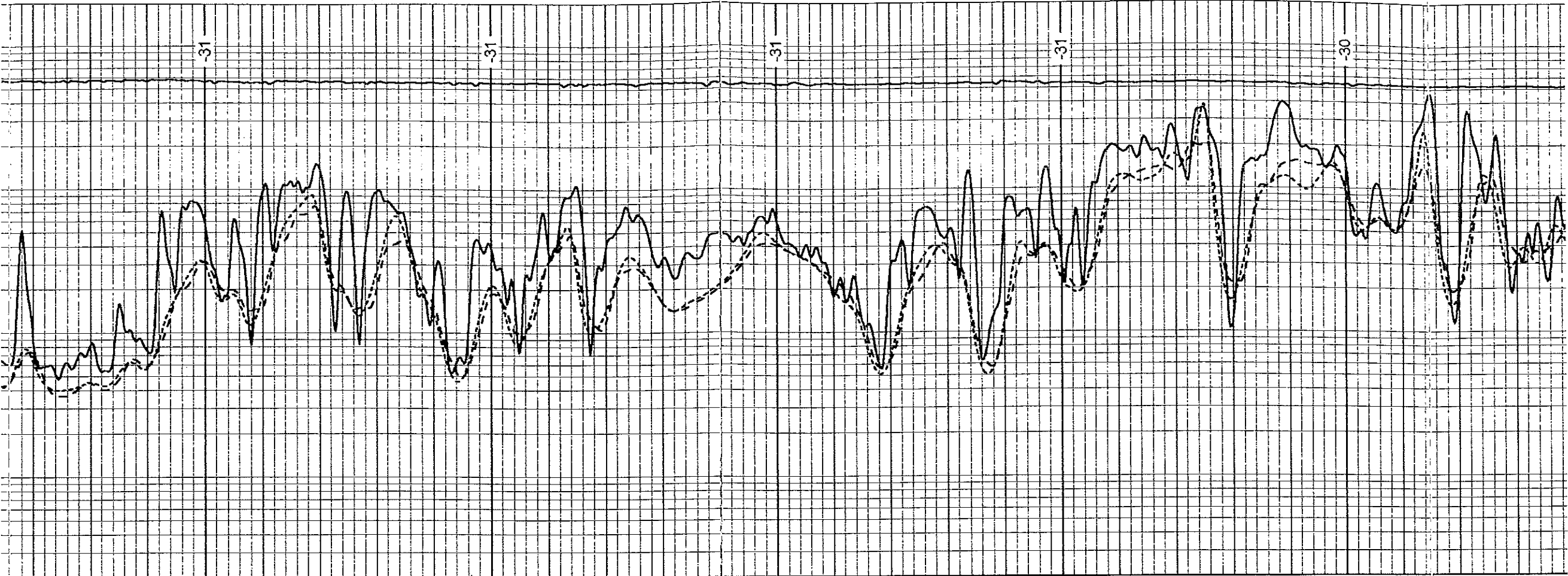
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2900

2950

3000

3050



-31

-31

-31

-31

-30

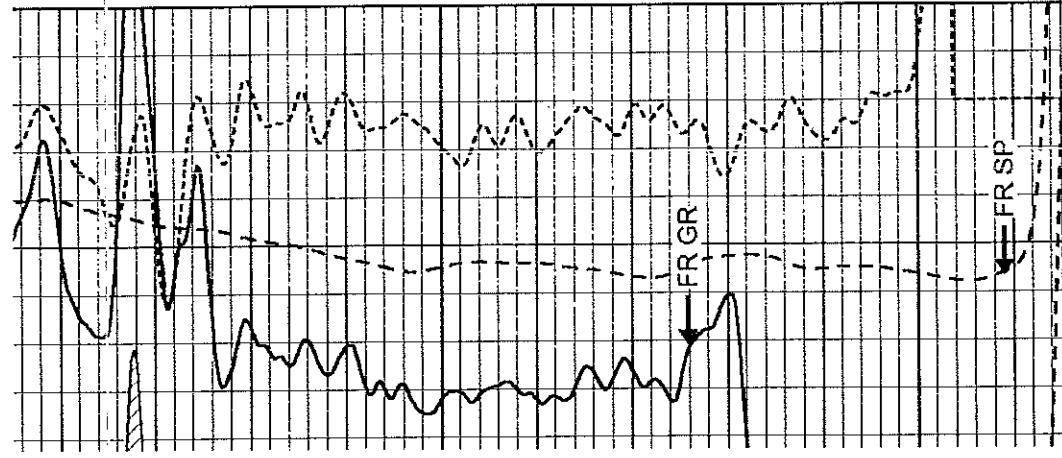
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3150

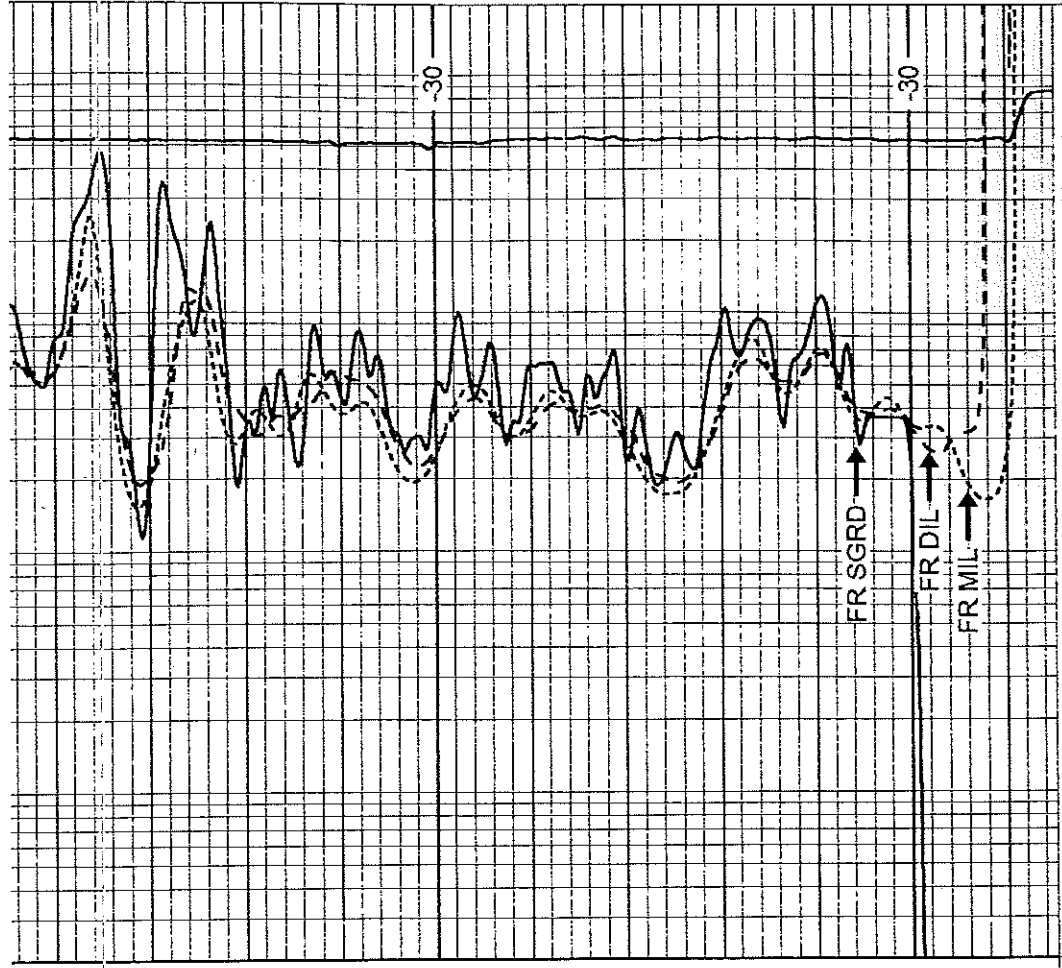
3200

3250

3300



Gamma Ray (GAPI)	150
SP (mV)	0
Rxo / Rt	40



Deep Resistivity (Ohm-m)	2000
Medium Resistivity (Ohm-m)	2000
RLL3 (Ohm-m)	2000
Item (lb)	0

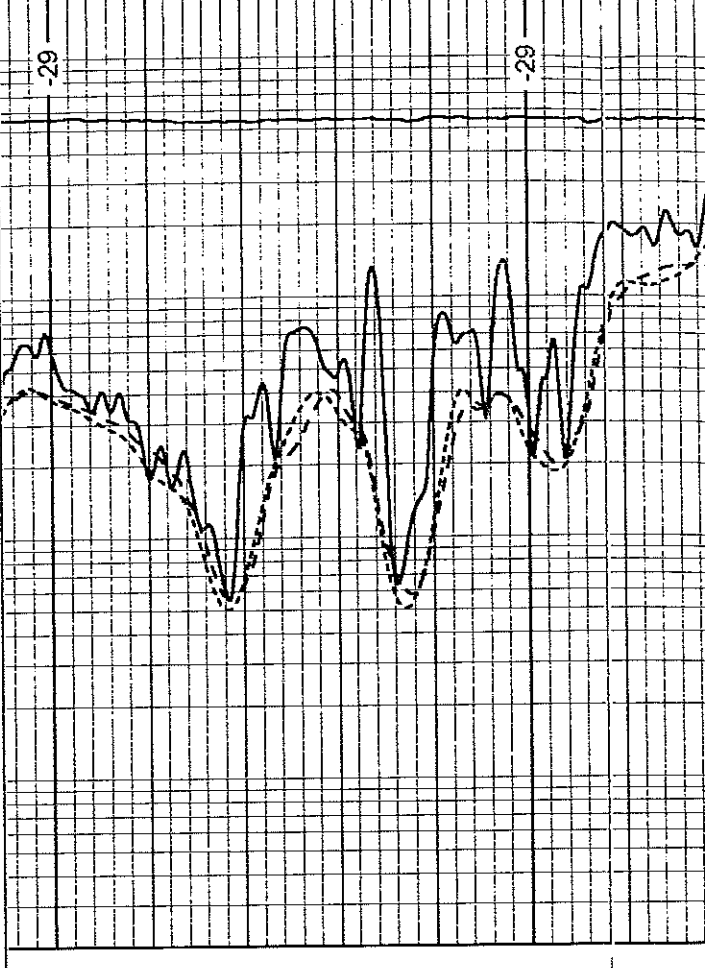
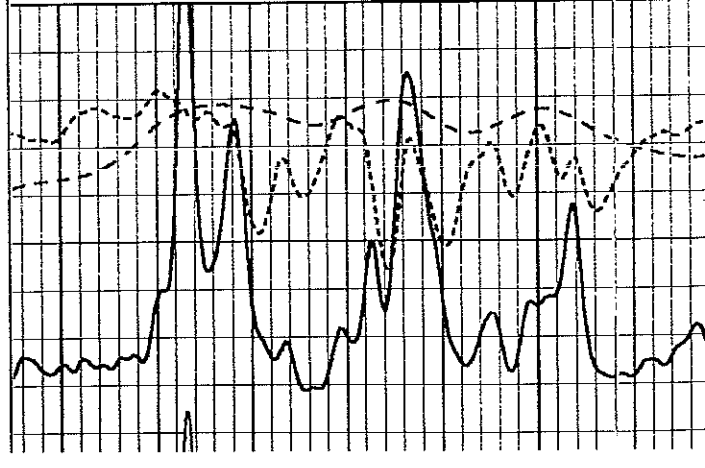


Repeat Section

Database File: vess_hagen-1.db
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 Charted by: Depth in Feet scaled 1:240

Gamma Ray (GAPI)	150
SP (mV)	0
Rxo / Rt	40

Deep Resistivity (Ohm-m)	2000
Medium Resistivity (Ohm-m)	2000
RLL3 (Ohm-m)	2000
Item (lb)	0



January 13, 2015

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-009-25596-00-00
Hagen B 1
NW/4 Sec.28-20S-11W
Barton County, Kansas

Dear Casey Coats:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 13, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 13, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4