



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1238845
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oilfield Services, LLC

PO Box 884, Chanote, KS 66728
800-491-8218 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 50672 ¹²⁰²
LOCATION Chanote, KS ¹²⁴⁴
FOREMAN Chery Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/24/14	7752	Rubens # R-616	NE 6	27	17	K
CUSTOMER SC7 Resources LLC			TRUCK #			
MAILING ADDRESS 81614 Colospor Dr			DRIVER			
CITY Houston			TRUCK #			
STATE TX			DRIVER			
ZIP CODE 77055			TRUCK #			
			DRIVER			

JOB TYPE plug HOLE SIZE 5 7/8" HOLE DEPTH 935' CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/hr _____ CEMENT LEFT IN CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5 bpm

REMARKS: held safety meeting, established circulation through drill steel at hole TD, mixed & pumped 10 sts 5950 Premium cement w/ 6% gal per st, followed by 25 lbs fresh water, pulled drill steel to 480', mixed & pumped 10 sts cement followed by 3 lbs fresh water, pulled drill steel to 250', mixed & pumped 25 sts cement, cement to surface, pulled drill steel from well, topped well off w/ 6 sts cement, worked up drill steel & equipment.

Handwritten signature

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5905N	1	PUMP CHARGE		1085.00
5906	75 mi	MILEAGE		315.00
5902	985'	casing footage		
5907A	210.263	ton footage		216.47
5502C	3 hrs	20 lbr		300.00
1124	63 sts	5950 Premium cement	724.50	
1188	318 #	Premium Gal	69.96	
		material subtotal	794.46	
		30%	238.34	
		material		556.12
		LABOR	2839.79	
		6.15%		
		SALES TAX		34.20
		ESTIMATED TOTAL		2566.79

AUTHORIZATION No Co. Rep. on location TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE # 33734

Rubow R-G16
 API # 15-205-28321-00-00
 SPUD DATE 11-21-14

Footage	Formation	Thickness	Set 22' of 7"
2	Topsoil	2	TD 985'
	clay	12	Ran 0' of 2 7/8 on 11-24-14
85	shale	71	Plugged well 50' @ TD, 50', @480'
118	lime	33	250' to surface
166	shale	48	
226	lime	60	
297	shale	71	
480	lime	183	
488	shale	8	
492	lime	4	
589	shale	97	
600	lime	11	
704	shale	104	
718	lime	14	
749	shale	31	
764	lime	15	
772	shale	8	
776	lime	4	
800	shale	24	
815	sand	15	good odor, slight bleed
908	shale	93	
925	sandy/shale	17	good odor, slight bleed
955	sand	30	slight odor, no bleed
985	shale	30	