



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1238847  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_-\_\_\_\_-\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: \_\_\_\_\_  
Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
\_\_\_\_\_  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanula, KS 66728  
620-431-8210 or 620-457-9575

TICKET NUMBER **50706**

LOCATION Oxiana KS

FOREMAN Fred Maden

12/4  
12/4

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-14	7252	Rubow # R-816	NE 6	27	17	WL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
S.C.Z. Resources LLC			712	Fred Maden		
MAILING ADDRESS			495	Harbor		
5614 Cedarhurst Dr			370	Mik Fox		
CITY	STATE	ZIP CODE	550	Brubier		
Houston	TX	77055				

JOB TYPE Plg HOLE SIZE 5 7/8 HOLE DEPTH 920' CASING SIZE & WEIGHT N/A  
 CASING DEPTH 0 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/hr \_\_\_\_\_ CEMENT LEFT IN CASING Full  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5.82 BPM

REMARKS: Hold safety meeting. Rig ran drill pipe to TD. Spent 10 SKS  
 (60') plug @ TD. Pull drill pipe to 480'. Spent 10 SKS  
 (60') Cement plug @ 480'. Pull drill pipe to 500'. Fill  
 to surface w/ cement. Pull remaining drill pipe. Top off  
 well w/ cement. Wash out drill pipe.

Total 25 SKS 50/50 Pro mix Cement 1250 Gal

Not Drilling.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE Plug to Abandon	195	195
5406	25 mi	MILEAGE	49.5	1237.5
5407	Minimum	Ten Miles	55	1375
5502	3 1/2 hr	80 BBL Van Truck	370	1302.5
1124	25 SKS	50/50 Pro Mix Cement	862	21550
1115B	378 Gal	Pro Mix Cement	82	30996
		Material	945	30996
		Less 20%	-2582	28414
		Total		66122
			3121.82	
			615	4021
			ESTIMATED TOTAL	282067

AUTHORIZATION: TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

Rubow R-B16  
API # 15-205-28319-00-00  
SPUD DATE 11-24-14

Footage	Formation	Thickness	Set 22' of 7"
2	Topsoil	2	TD 962'
	lime	12	Ran 0' of 2 7/8 on 11-25-14
129	shale	115	plugged well
164	lime	35	
204	shale	40	
238	lime	34	
260	shale	22	
270	lime	10	
308	shale	38	
511	lime	203	
547	shale	36	
551	lime	4	
585	shale	34	
589	lime	4	
602	shale	13	
616	lime	14	
680	shale	64	
688	lime	8	
715	shale	27	
740	lime	25	
759	shale	19	
778	lime	19	
819	shale	41	
823	oil sand	4	good odor, light show
931	shale	108	
935	oil sand	4	good odor, very light show
937	oil sand	2	good odor, good bleed
945	shale	8	
950	sand	5	water, no show of oil
962	shale	12	