Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1239093

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (<i>Date</i>) by: (<i>KCC District Agent's Name</i>) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)		tion)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ()			
Name of Party Responsible for Plugging	g Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well
haing first duly sugars an eath source. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

~	CONSOLIDATED			TICKET NUMBER 50806			
Oil Well Services, LLC			LOCATION	ottau	TERMS 2		
	On them Corrido	they are restrict			FOREMAN	Alan /	naler
FIELD TICKET & TREATMENT REPORT							
DATE	CUSTOMER #	251 Y 166	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-15	7752	Rubo	4/0 RH.13	NE 600	27	les Endices	UL
USTOMER	ble to guarantee th	COWS is una	furnished by others.	Townson T. even it		the set of the set of	States (States and States)
AILING ADDR	RESour	185	of any chart in	TRUCK #	DRIVER	TRUCK #	DRIVER
OT IL	Alorts) in gath	their best	personnel will use	130	AlaNak	Safety	Meet
ITY	LEIXC	STATE	ZIP CODE	b1473	Prilit.	serge remote	acco: nt, O
Houst	it not be responsion of the information of		77055	JIV EDZ	THIS FOX	s mourred by (attorney's fee
OB TYPE	The tutting to	HOLE SIZE	5 18 HOLE	1987	CASING SIZE & W		Any applica
ASING DEPTH		DRILL PIPE	TUBING	martin at high	od of bonupot so	OTHER	price. All pri
LURRY WEIGI	II TO CUSTOMET	SLURRY VOL	WATER	and the second	CEMENT LEFT in	I to the schedu	will be adder
ISPLACEMEN	males anners an main	DISPLACEMEN	1.2.0	0	RATE 5 50	rices are supe	All COWS' P
EMARKS: H	eld neet	in to the Eng	tabl. shed	vate do	en dri	11 still	A STALLARDON
Mixed	+ pumper	N10	SK (30')	pt 50 15	DIEMEN	+ sla	5 675
gel non	l'splaced	ceneu	+ to hole	TD. Pri	bled ste	elto	450
Miled	+ pumpe	d and	they land 10	sk (52')	ofcemo	a too	by COWS.
Pulle	& steel	NOIXPING	250 and	circulate	Gocean	out of	custody, ag
Surtac	e, W	ell had	Sat for	several 2	Jeeks,	due to 1	weathe
bas gidensa	working working	KmTiften	that the same are	strat Art service	Sprilling	thic .	specify depl
ANTER OF	12.1305	15 450	Galianais. THEI	3		e performed.	which is to b
PURPOSE.	HUGES FOR	1 250 to	2, Surtsee	y claim, cause of	11	Mart	(a) COWS
D IN THE	THOSE STATE	REYOND	WHICH EXTEND	us a 'ciam') for	provide c	100000	action or of
ACCOUNT CODE	QUANITY of	or UNITS	DESCRIPTI	ON of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5405N	or otherwise.) a	h of warrany	PUMP CHARGE	H Is caused by the	445	uless such dans	1085-
5406	the replacem	TO	MILEAGE	te demage arising	445	o sub-surface o	210-
540701 m	Mir	naterials or se	tannile	5	503	face damage.	368-
5502C	2	12	80 Jair	Kin misconduct or	invisio3701	claim is the rea	2304
		16 miles		be responsible for	TIANS ISTRATION STATE	ence of COW2	gross negrig
e damages	vitinue against Cr	ni rereases as	- energial neuropatial	topit 5. Pide 3. Pas	or preserv dam	loss or damage	(1) reservoir
1124	7	H 600	50150 (ei	Meat to bas llav	g control of the	pressure, losin	sub-surface
1118B	35	58401	app(7	service operation	f arising from a	damages as a 1	action in th
	Super-street, Street		1-1-	material	Syby or vinia		performed l
				hPSS	3020 -	CWOJ 10 895	than employ
			A A A	Mateo	ngt tota	incespective of	whatsoever,
			mithing	il in the well hole;	khoactive matern	ith the use of a	connected w
				used by (i) loss of	avoir damage ca	damage or res	and (+) web
			Section of the section	as of circulation.	m wells with lo	cement pluze (cement or
				er depth, (ii) sub-	stace plug to prop	e failure to disp	including th
				iplete pumping of	ing failure to con	sure and result	surface pres
		State of the		ing or plagging, or	oc annulus bride	Anoord float sh	or flashing.
				animpand in Have	and an Bal an had	anial staat at	a much /121

Ravin 3737

AUTHORIZTION

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE

SALES TAX

ESTIMATED TOTAL

DATE

HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

Rubow R-H13 API # 15-205-28328-00-00 SPUD DATE 12-11-14

Footage	Formation	Thickness	Set 20' of 7"
2	Topsoil	2	TD 982'
18	clay	16	Ran 0' of 2 7/8 on 1-12-15
101	shale	83	
130	lime	29	
160	shale	30	
206	lime	46	
217	shale	11	
237	sand	20	
253	shale	16	
260	lime	7	
292	shale	32	
494	lime	202	
557	shale	63	
560	lime	3	
584	shale	24	
596	lime	12	
614	shale	18	
624	lime	10	
655	shale	31	
660	lime	5	
703	shale	43	
719	lime	16	
748	shale	29	
776	lime	28	
794	shale	18	
808	sandy/shale	14	slight bleed, good odor
925	shale	117	
928	oil sand	3	light show, good odor
936	sandy/shale	8	
960	sand	24	water sand
982	shale	22	plugged well

HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

Rubow R-H13 API # 15-205-28328-00-00 SPUD DATE 12-11-14

Footage	Formation	Thickness	Set 20' of 7"
2	Topsoil	2	TD 982'
18	clay	16	Ran 0' of 2 7/8 on 1-12-15
101	shale	83	
130	lime	29	
160	shale	30	
206	lime	46	
217	shale	11	
237	sand	20	
253	shale	16	
260	lime	7	
292	shale	32	
494	lime	202	
557	shale	63	
560	lime	3	
584	shale	24	
596	lime	12	
614	shale	18	
624	lime	10	
655	shale	31	
660	lime	5	
703	shale	43	
719	lime	16	
748	shale	29	
776	lime	28	
794	shale	18	
808	sandy/shale	14	slight bleed, good odor
925	shale	117	
928	oil sand	3	light show, good odor
936	sandy/shale	8	
960	sand	24	water sand
982	shale	22	plugged well