

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1239111

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API	No. 15							
Name:				ot Description:							
Address 1:			_	Sec	_ Twp S. R East West						
Address 2:			_	Feet fr	om North / South Line of Section						
City:				Feet from East / West Line of Se							
Contact Person:			Foo	tages Calculated from No	earest Outside Section Corner:						
Phone: ()				NE NW	SE SW						
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	c Cou	intv.							
Water Supply Well C	Other:	SWD Permit #:									
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			approved on: (Date)						
Producing Formation(s): List A	II (If needed attach another	sheet)	by:		(KCC District Agent's Name)						
Depth to	Top: Botto	m: T.D	_{Plu}	gaing Commenced:							
Depth to	Top: Botto	m: T.D									
Depth to	Top: Botto	m: T.D									
Show depth and thickness of a		ations.									
Oil, Gas or Water				d (Surface, Conductor & Pr							
Formation	Content	Casing	Size	Setting Depth	Pulled Out						
Describe in detail the manner cement or other plugs were us	. 00				ethods used in introducing it into the hole. If						
Plugging Contractor License #		Name:	ne:								
Address 1:			Address 2:								
City:		Stat	te:								
Phone: ()											
Name of Party Responsible for	r Plugging Fees:										
State of County,				S.							
				Employee of Operator	r or Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD ORDER Nº C42278

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DATE 11-12-14		20
UTHORIZE	D BY:	INZENT OR CORD (NAME OF CUSTOMER)			
				State	
A 3A/-II		well No. 22			
	ase				
Twp. ge		County PRATE		_ State 🕖	Ĭ.
be held liabed, and no re nent is payabe voicing depa	le for any dam presentations le. There will intment in acco ed represents	consideration hereof it is agreed that Copeland Acid Service is to nage that may accrue in connection with said service or treatme have been relied on, as to what may be the results or effect of to be no discount allowed subsequent to such date. 6% interest wo ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or	ent. Copeland Acid Service has he servicing or treating said we fill be charged after 60 days. To	made no repre	sentation, expres
	COMMENCED	Well Owner or Operator	Ву	Agent	
CODE	YTITMAUQ	DESCRIPTION		UNIT	AMOUNT
2	30	.n.		COST	17000
2	30	MUSALS PART TRUCK		24	60 20
2	1	PLUG Pump Cuarks			6502
		TORP TORP CHARAS			
2	120	60/40 2% 600		1000	7200°
2	3	2% ADD GAL		2200	6620
2	10	Cisc		2200	220 "
					y
2	133	Bulk Charge		152	1663
2		Bulk Truck Miles 5. 8525 x 30 m = 175	5670	150	19370
		Process License Fee on	Gallons		
		* *	TOTAL BILLING		2675
nanner un	der the dire	e material has been accepted and used; that the abording supervision and control of the owner, operatore		gnature appe	



	& Cement	MANA .		TREATME	NT REPORT				Acid Stage N	o	
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	s of Sand
Date 11	./18/2014 Di	istrict	F.O. N	o. <u>42278</u>	Bkdown		Bbl./Gal.				
Company	VINCENT OIL	CORP									
Well Name & No. THOMPSON 2-20					12-1111-						
Location			Field		l						
County	PRATT		State KS	310	Flush		Bbl./Gal.				
					Treated from			ft. to	ft.	No. ft.	0
Casing:	Size 5 1/2	Type & Wt.		Set atft.	from			ft. to	ft.	No. ft.	0
Formation:	/		Perf.	to	from			ft. to	ft.	No. ft.	0
Formation:			Perf	to	Actual Volume of C	Dil / Water	to Load Ho	ole:			Bbl./Gal.
Formation:			Perf.	to							
Liner: Siz	e Type &	Wt.	Top at ft.		Pump Trucks.	No. Used:	Std.	318 Sp.		Twin	
					Auxiliary Equipmen				327	- >	
				Personnel BRAN	DON JOI	AND S	сотт				
			Auxiliary Tools						 .		
					Plugging or Sealing	Materials:	Туре				
Open Hole	Size	T.D	ft. P.	B. toft.					Gals		lb.
Company F	Representative		KELSO		Treater			BRANI	DON		
TIME	PRESS	SURES	Total Fluid Pumped				REMARKS	·			
a.m./p.m.	Tubing	Casing	Total Trails Tumpes								
11:00				ON LOCATION							
				PUMP 10 SKS GI	10 SKS GEL AND 50 SKS 60/40 4% AT 965'						
				DUMAD EO SVS CO	1/40 40/ A 41	רטי					
				PUMP 50 SKS 60	1/4U 4% A 4:	50		1			

TIME PRESSURES							
a.m./p.m.	Tubing	Casing	Total Fluid Pumped	REMARKS			
11:00				ON LOCATION			
				PUMP 10 SKS GEL AND 50 SKS 60/40 4% AT 965'			
				PUMP 50 SKS 60/40 4% A 450'			
				CIRCULATE CEMENT TO SURFACE FROM 40' W/ 20 SKS			
				THANKS			
				BRANDON			