

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

	month day	vear	Spot Description:
	monun day	year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Sec
			feet from E / W Line of Sec
.ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip: _		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Typ	pe Equipment:	Ground Surface Elevation:feet N
Oil Enh R	Rec Infield	Mud Rotary	
Gas Storag	~ <del> </del>	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Tota	al Depth:	
inactional Deviated on Ho	wine a talallbara O	□ Vaa □ Na	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR )
			Will Cores be taken?
			If Yes, proposed zone:
		AF	FIDAVIT
he undersigned hereby a	affirms that the drilling, comp		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
		pletion and eventual pl	
t is agreed that the follow	ving minimum requirements v	pletion and eventual pluwill be met:	
is agreed that the follow  1. Notify the appropria		oletion and eventual plowill be met:  udding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro	ving minimum requirements vate district office <b>prior</b> to spu poved notice of intent to drill <b>s</b> .	oletion and eventual pluwill be met: Idding of well; Idding be posted on each	ugging of this well will comply with K.S.A. 55 et. seq.
<ol> <li>agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appro</li> <li>The minimum amounthrough all unconso</li> </ol>	ving minimum requirements vate district office <b>prior</b> to spud oved notice of intent to drill sound of surface pipe as specificated materials plus a min	oletion and eventual plu will be met: adding of well; hall be posted on each ied below shall be set imum of 20 feet into th	ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; It by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.
<ol> <li>is agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry hole</li> </ol>	ving minimum requirements wate district office <b>prior</b> to spud oved notice of intent to drill <b>s</b> unt of surface pipe as specifical plus a min le, an agreement between the	oletion and eventual plantial be met:  Indiang of well;  Indiang o	ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  It ict office on plug length and placement is necessary prior to plugging;
<ol> <li>is agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry holis</li> <li>The appropriate dis</li> </ol>	ving minimum requirements wate district office <b>prior</b> to spud oved notice of intent to drill <b>s</b> unt of surface pipe as specifical plus a min le, an agreement between the strict office will be notified be	poletion and eventual plus will be met: Idding of well; Idding of well; Idding be posted on each idea below shall be set imum of 20 feet into the operator and the distore well is either pluggi	ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
<ol> <li>is agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry hole</li> <li>The appropriate dis</li> <li>If an ALTERNATE I</li> </ol>	ving minimum requirements wate district office <i>prior</i> to spud oved notice of intent to drill so unt of surface pipe as specifical plus a minule, an agreement between the strict office will be notified be II COMPLETION, production	poletion and eventual plus will be met: Idding of well; Idding of well; Idding be posted on each idea below shall be set imum of 20 feet into the experator and the distriction fore well is either plugging pipe shall be cemented.	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
<ol> <li>s agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry holis</li> <li>The appropriate dis</li> <li>If an ALTERNATE I Or pursuant to App</li> </ol>	ving minimum requirements wate district office <i>prior</i> to spud oved notice of intent to drill so unt of surface pipe as specifical plus a minule, an agreement between the strict office will be notified be a complete the complete of the co	poletion and eventual plus will be met: Idding of well; Idding of well is either plugging pipe shall be cemented surface casing order #	ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
<ol> <li>s agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry holis</li> <li>The appropriate dis</li> <li>If an ALTERNATE I Or pursuant to App</li> </ol>	ving minimum requirements wate district office <i>prior</i> to spud oved notice of intent to drill so unt of surface pipe as specifical plus a minule, an agreement between the strict office will be notified be a complete the complete of the co	poletion and eventual plus will be met: Idding of well; Idding of well is either plugging pipe shall be cemented surface casing order #	ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>is agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry hole</li> <li>The appropriate dis</li> <li>If an ALTERNATE I Or pursuant to App</li> </ol>	ving minimum requirements wate district office <i>prior</i> to spud oved notice of intent to drill so unt of surface pipe as specifical plus a minule, an agreement between the strict office will be notified be a complete the complete of the co	poletion and eventual plus will be met: Idding of well; Idding of well is either plugging pipe shall be cemented surface casing order #	ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>s agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the approsimation</li> <li>The minimum amount through all unconso</li> <li>If the well is dry hole</li> <li>The appropriate dis</li> <li>If an ALTERNATE I Or pursuant to Appmust be completed</li> </ol>	ving minimum requirements wate district office <i>prior</i> to spud poved notice of intent to drill <b>s</b> unt of surface pipe as specificated materials plus a minule, an agreement between the strict office will be notified be all COMPLETION, production bendix "B" - Eastern Kansas so within 30 days of the spud of	poletion and eventual plus will be met: Idding of well; Idding of well is either plugging pipe shall be cemented surface casing order #	ugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing
<ol> <li>agreed that the follow</li> <li>Notify the appropria</li> <li>A copy of the appropria</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry hole</li> <li>The appropriate dis</li> <li>If an ALTERNATE I Or pursuant to Appmust be completed</li> </ol>	ving minimum requirements wate district office <i>prior</i> to spud poved notice of intent to drill <b>s</b> unt of surface pipe as specificated materials plus a minule, an agreement between the strict office will be notified be all COMPLETION, production bendix "B" - Eastern Kansas so within 30 days of the spud of	poletion and eventual plus will be met: Idding of well; Idding of well is either plugging pipe shall be cemented surface casing order #	in drilling rig; It by circulating cement to the top; in all cases surface pipe <i>shall be set</i> It is enderlying formation. It ict office on plug length and placement is necessary <i>prior to plugging;</i> It ged or production casing is cemented in; It is defined below any usable water to surface within <i>120 DAYS</i> of spud date. In all cases, NOTIFY district office prior to any cementing.
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed	ving minimum requirements wate district office <i>prior</i> to spud poved notice of intent to drill <b>s</b> unt of surface pipe as specificated materials plus a minule, an agreement between the strict office will be notified be all COMPLETION, production bendix "B" - Eastern Kansas so within 30 days of the spud of	poletion and eventual plus will be met: Idding of well; Idding of well is either plugging pipe shall be cemented surface casing order #	In drilling rig; It by circulating cement to the top; in all cases surface pipe <i>shall be set</i> It is enough the underlying formation. It ict office on plug length and placement is necessary <i>prior to plugging;</i> It is ged or production casing is cemented in; It is defined any usable water to surface within <i>120 DAYS</i> of spud date. In all cases, NOTIFY district office prior to any cementing is plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  Ubmitted Electror  For KCC Use ONLY	ving minimum requirements wate district office <i>prior</i> to spubved notice of intent to drill <i>s</i> unt of surface pipe as specificated materials plus a minule, an agreement between the strict office will be notified be all COMPLETION, production bendix "B" - Eastern Kansas so within 30 days of the spud of chically	pletion and eventual planel be met: Idding of well; Idding of well be set into the operator and the distriction of the coperator and the distriction of the well is either plugging pipe shall be cemented attempted or the well shall be a set of the well shall be a se	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  Ibmitted Electror  For KCC Use ONLY  API # 15	ving minimum requirements wate district office <i>prior</i> to spud poved notice of intent to drill sount of surface pipe as specificated materials plus a minule, an agreement between the strict office will be notified be all COMPLETION, production bendix "B" - Eastern Kansas so within 30 days of the spud of conically	poletion and eventual planels be met: Indding of well; Indding of well be set into the operator and the distriction of the community of the community of the well is either plugging pipe shall be cemented or the well shall be surface casing order # that or the well shall be surface.	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It ict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It ict office on plug length and placement is necessary prior to plugging; It is defined below any usable water to surface within 120 DAYS of spud date. In 33,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  Ibmitted Electror  For KCC Use ONLY  API # 15  Conductor pipe required	ving minimum requirements water district office <i>prior</i> to sput oved notice of intent to drill so unt of surface pipe as specifical olidated materials plus a min le, an agreement between the strict office will be notified be II COMPLETION, production bendix "B" - Eastern Kansas so I within 30 days of the spud of the	pletion and eventual planting of well;  hall be posted on each led below shall be set imum of 20 feet into the experator and the distriction of the coperator and the distriction of the experiment of the experiment of the experiment of the well is either plugging pipe shall be cemented attempted or the well shall be the experiment of the well shall be feet.	An drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It ict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  Ibmitted Electror  For KCC Use ONLY  API # 15  Conductor pipe required	ving minimum requirements wate district office <i>prior</i> to spud poved notice of intent to drill sount of surface pipe as specificated materials plus a minule, an agreement between the strict office will be notified be all COMPLETION, production bendix "B" - Eastern Kansas so within 30 days of the spud of conically	pletion and eventual planting of well;  hall be posted on each led below shall be set imum of 20 feet into the experator and the distriction of the coperator and the distriction of the experiment of the experiment of the experiment of the well is either plugging pipe shall be cemented attempted or the well shall be the experiment of the well shall be feet.	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It ict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It ict office on plug length and placement is necessary prior to plugging; It is defined below any usable water to surface within 120 DAYS of spud date. In 33,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amode through all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis must be completed  Ibmitted Electror  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe required	ving minimum requirements water district office <i>prior</i> to sput oved notice of intent to drill so unt of surface pipe as specifical olidated materials plus a min le, an agreement between the strict office will be notified be II COMPLETION, production bendix "B" - Eastern Kansas so I within 30 days of the spud of the	poletion and eventual planel be met: Indding of well; Indall be posted on each led below shall be set imum of 20 feet into the experience of the poletic below shall be cemented below shall be cemented below shall be cemented below the well shall be completed below shall be completed below shall be completed below the well shall be completed by the complete below the well shall be completed by the completed below the well shall be completed by the complete below the well shall be completed by the complete below the well shall be completed by the complete below	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It ict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It ict office on plug length and placement is necessary prior to plugging; It is defined below any usable water to surface within 120 DAYS of spud date. In 33,891-C, which applies to the KCC District 3 area, alternate II cementing in plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropria 2. A copy of the appropria 3. The minimum amon through all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed  Ibmitted Electror  For KCC Use ONLY  API # 15 -  Conductor pipe required -  Minimum surface pipe red  Approved by:	ving minimum requirements wate district office <i>prior</i> to spud poed notice of intent to drill <i>s</i> unt of surface pipe as specificallidated materials plus a minule, an agreement between the strict office will be notified be the completion, production pendix "B" - Eastern Kansas is a within 30 days of the spud of the completion.	poletion and eventual planel be met: Indding of well; Indall be posted on each led below shall be set imum of 20 feet into the experience of the poletic below shall be cemented below shall be cemented below shall be cemented below the well shall be completed below shall be completed below shall be completed below the well shall be completed by the complete below the well shall be completed by the completed below the well shall be completed by the complete below the well shall be completed by the complete below the well shall be completed by the complete below	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It ict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It ict office on plug length and placement is necessary prior to plugging; It is defined below any usable water to surface within 120 DAYS of spud date. In 33,891-C, which applies to the KCC District 3 area, alternate II cementing in plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 7. The appropriate dis 8. If an ALTERNATE I Or pursuant to Approved by:  Conductor pipe required I Minimum surface pipe required Approved by:  This authorization expires	ving minimum requirements wate district office <i>prior</i> to spud poed notice of intent to drill <i>s</i> unt of surface pipe as specificallidated materials plus a minule, an agreement between the strict office will be notified be the completion, production pendix "B" - Eastern Kansas is a within 30 days of the spud of the completion.	pletion and eventual planial be met: Idding of well; Idding of well of	An drilling rig;  The drilling rig;  The victual comply with K.S.A. 55 et. seq.  In drilling rig;  The victual complete to the top; in all cases surface pipe shall be set e underlying formation.  The victual complete to the top; in all cases surface pipe shall be set e underlying formation.  The victual complete to the victual case of the victu

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						Loc	cation of W	Well: County:
Lease:								feet from N / S Line of Section
Well Number:								feet from E / W Line of Section
Field:						Se	c	Twp S. R
Number of Acres attributable to well:			15 (	Is Section: Regular or Irregular				
							Section is	s Irregular, locate well from nearest corner boundary.  ner used: NE NW SE SW
				d electrica	the neare	st lease or required b a separate		ndary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). sired.
					·			LEGEND
			3					EXAMPLE  1980' FSL
				<b></b>			···········	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

239112

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:    Burn Pit   Burn P	Pit is:	Existing	SecTwp R				
Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	If Existing, date con  Pit capacity:	structed:(bbls)	Feet from North / South Line of Section  Feet from East / West Line of Section  County				
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to deep	pest point:	(feet) No Pit				
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inforr	west fresh water feet. nation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS							
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No				



## Kansas Corporation Commission Oil & Gas Conservation Division

1239112

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	_ Well Location:					
Name:						
Address 1:						
Address 2:	Lease Name: Well #:					
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or					
Contact Person:	the lease helow:					
Phone: ( ) Fax: ( )	_					
Email Address:	-					
Surface Owner Information:						
Name:						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	accepts and in the real estate property toy records of the accepts traceurer					
City: State: Zip:+	_					
are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this					
form; and 3) my operator name, address, phone number, fax	, and email address.					
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handliform and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.					
Submitted Electronically						
I						

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

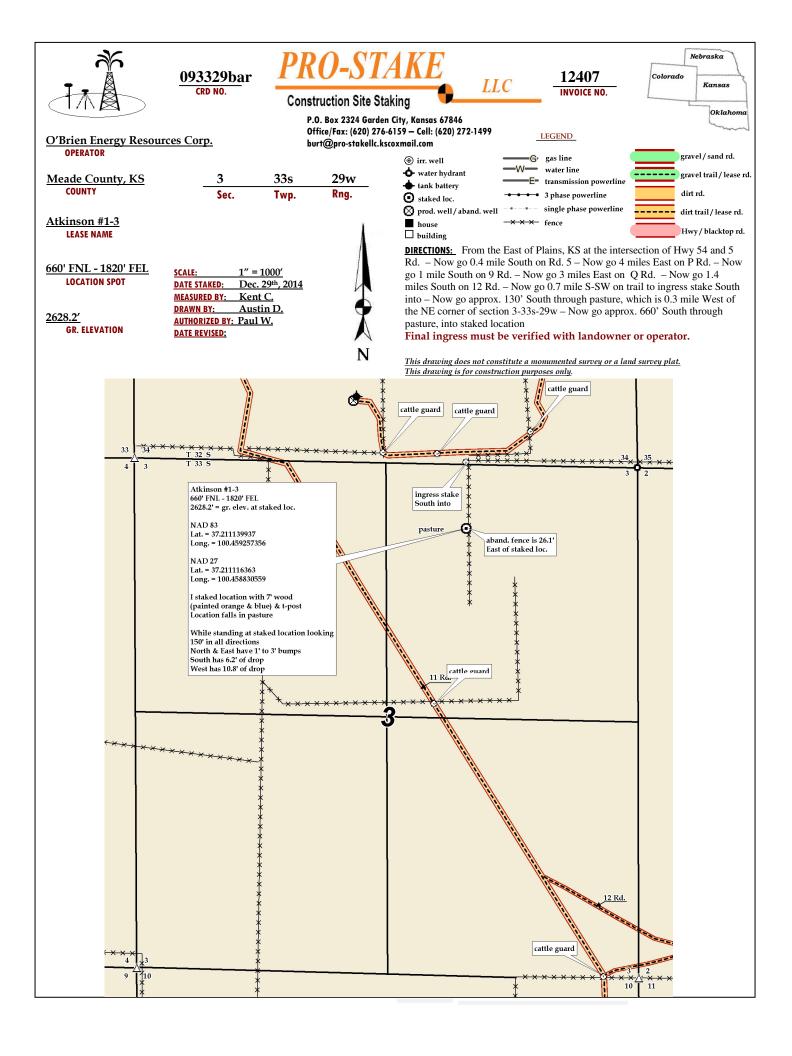
perator:						_ Lo	cation of W	Vell: County:		
ease:								feet from N / S Line of Section		
/ell Number:								feet from E / W Line of Section		
old:					Se	SecTwpS. R E W				
	mber of Acres attributable to well:			13 Occilori.     Incgular of     Incgular						
ZIK/QIK/QIK/QI	K OI acreaç	je								
								Irregular, locate well from nearest corner boundary.		
						Se	ction corne	er used: NE NW SE SW		
						DI AT				
	Chau lacati	on of the u	all Charri	footogo to	the neers	PLAT	mit barra	dam line. Chay the predicted leastions of		
				_				dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032).		
lease n	Jaus, larik L	alleries, pi	pennes am							
				100 111	660	ft.	plat if desi	mod.		
	•	:	:		:	:	:			
		•				:	:	LECEND		
	:	:	:		<u>:</u>	:	:	LEGEND		
	:	:	:	Ш	- <sub>©</sub>	:	:	1820 ft. O Well Location		
	:		:		:		:	Tank Battery Location		
			•				•	Pipeline Location		
	:	:	:		:	:	:	Electric Line Location		
	:	:	:		:	:	:	Lease Road Location		
		•	•	••••		•	•			
	:	:	:		:	:	:			
	:		:	l	:	:	:	EXAMPLE : :		
	•	:	<u>.                                    </u>		:	:	:			
	:	:	3		:	:	:			
	:	:	:		:	:	:			
•••••	:	:	:	•••••	:	:	:			
						:				
	•	:				:		: 40001501		
	:	:	:		:	:	:	1980' FSL		
	:	:	:		:	:	:			
	•	•	•		•	•	•			
	:	:	:		:		:			

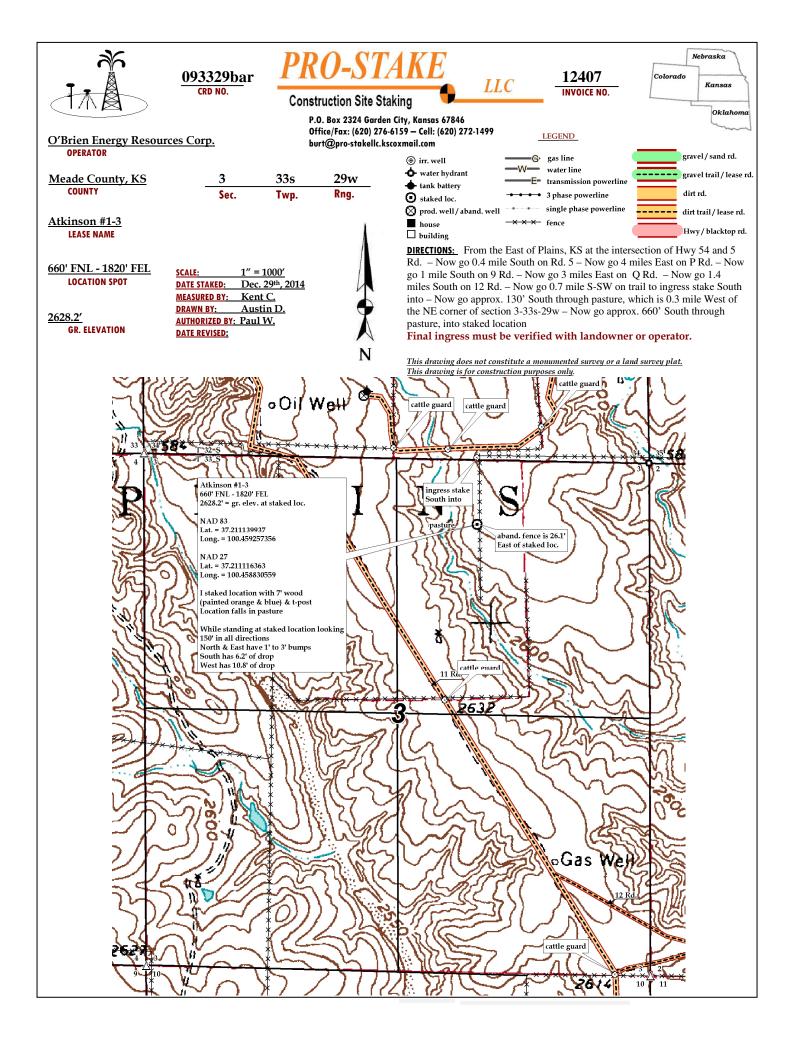
SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.







093329bar CRD NO.

# *PRO-STAKE*

29w

Rng.

33s

Twp.

Construction Site Staking

12407

Colorado

Nebraska

O'Brien Energy Resources Corp. OPERATOR

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 — Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

• water hydrant

tank battery

staked loc.

house

☐ building

⑥ irr. well

LLC



Atkinson #1-3 **LEASE NAME** 

COUNTY

660' FNL - 1820' FEL **LOCATION SPOT** 

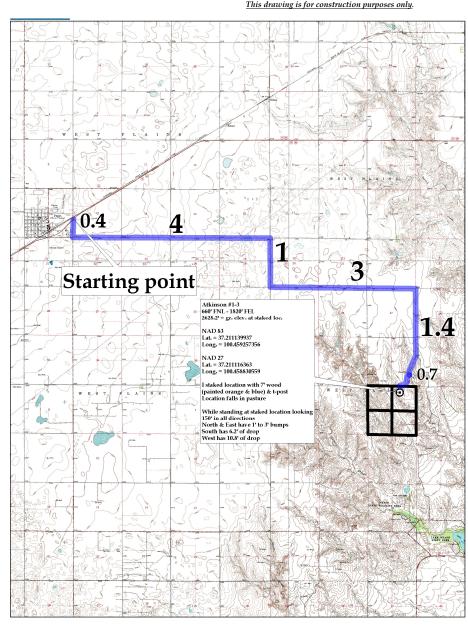
Meade County, KS

2628.2' GR. ELEVATION SCALE: Dec. 29th, 2014 DATE STAKED: Kent C. **MEASURED BY:** DRAWN BY: Austin D. AUTHORIZED BY: Paul W. **DATE REVISED:** 

**DIRECTIONS:** From the East of Plains, KS at the intersection of Hwy 54 and 5 Rd. - Now go 0.4 mile South on Rd. 5 - Now go 4 miles East on PRd. - Now go 1 mile South on 9 Rd. - Now go 3 miles East on Q Rd. - Now go 1.4 miles South on 12 Rd. – Now go 0.7 mile S-SW on trail to ingress stake South into - Now go approx. 130' South through pasture, which is 0.3 mile West of the NE corner of section 3-33s-29w - Now go approx. 660' South through pasture, into staked location

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 04, 2015

Joseph Forma O'Brien Energy Resources Corp. 18 CONGRESS ST, STE 207 PORTSMOUTH, NH 03801-4091

Re: Drilling Pit Application Atkinson 1-3 NE/4 Sec.03-33S-29W Meade County, Kansas

### Dear Joseph Forma:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.