



KANSAS CORPORATION COMMISSION 1239171  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	DIETTERICH 1
Doc ID	1239171

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4388	4394	Mississippian	
4394	4399	Mississippian	

DRILLERS LOG

OPERATOR: Vincent Oil Corporation  
230 O. W. Garvey Building  
Wichita, Kansas 67202

LEASE: Dieterich No. 1  
C NE/4 Sec. 18-20S-23W  
Ness County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.  
200 Douglas Building  
Wichita, Kansas 67202

COMMENCED: 12/7/78

COMPLETED: 12/16/78

RTD: 4395'

SURF. CASING: 8-5/8" at 296' with 225 sx cement

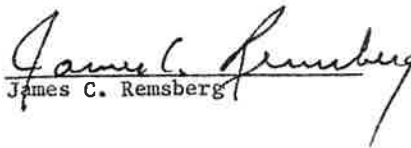
OIL STRING: 4-1/2" at 4388' with 100 sx cement

0' to 305' Surface (12 1/2" Hole)  
305' to 1715' Shale  
1715' to 2035' Shale & Shells  
2035' to 2575' Shale  
2575' to 3145' Shale & Lime  
3145' to 4040' Lime & Shale  
4040' to 4288' Lime  
4288' to 4306' Lime & Shale  
4036' to 4318' Fort Scott  
4318' to 4390' Lime  
4390' Lime & Shale  
4390' to 4395' Lime  
4395' RTD

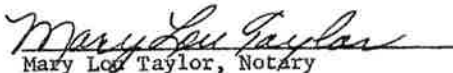
STATE OF KANSAS

COUNTY OF SEDGWICK

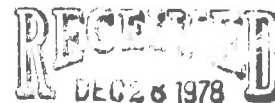
I, James C. Remsberg, of the Slawson Drilling Company, Inc.  
hereby state that the above is an accurate copy of the Dieterich No. 1  
log for Vincent Oil Corporation.

  
James C. Remsberg

Subscribed and sworn to me this 26th day of December, 1978.

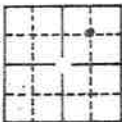
  
Mary Lou Taylor, Notary

My commission expires January 17, 1981



VINCENT OIL CORP.

STATE KANSAS 4-2-33 MAP NO. \_\_\_\_\_ S-T-R 18-20S-23W WO  
 OPER VINCENT OIL CORP SPOT C NE/4 INIT  
230 O W GARVEY BLDG, WICHITA, KS CO NESS WOE  
 WELL 1 DIETTERICH ELEV 2286 KB, 2281 GR FIN  
 CONTR SLAWSON DRLG  
 FIELD EXT/PETERSILIE NE (FS-MISS)  
 IP IPP EST 36 BOPD, NW (MISS) 4388-99 OH  
API 15-135-21545 FR 11-28-78



SPUD 12-7-78, 8 5/8" @ 296 w/225, Geol Calvin Noah  
 DST 1 (PAW-FS) 4265-4306, op30, si45, op60, si90,  
 Rec 125' Mud w/SSO, 125' WCM, ISIP 1132, FP 64-75/  
 107-150, FSIP 1132  
 DST 2 (P CGL-MISS) 4352-90, op30, si45, op30, si45,  
 Rec 30' Oil, 95' OCM, NW, ISIP 1343, FP 64-64/86-  
 86, FSIP 1322  
 DST 3 (P CGL-MISS) 4352-95, op30, si45, op60, si90,  
 Rec 175' Oil, 155' OCM, 360' HOCM, ISIP 1185, FP  
 96-172/204-290, FSIP 1143  
 RTD 4395 (12-17-78), log, 4 1/2" @ 4388  
 CO & DD 4399 DDTD, Swbd 13.4 BO, NW/4 hrs, 200  
 (CON'T)

KB LOG TOPS:  
 STONE CORRAL 1531 + 755  
 B/STONE CORRAL 1570 + 716  
 HEEBNER 3720 - 1434  
 LANSING 3770 - 1484  
 STARK SH 4054 - 1768  
 B/KANSAS CITY 4118 - 1832  
 PAWNEE 4206 - 1920  
 FORT SCOTT 4282 - 1996  
 CHEROKEE 4304 - 2018  
 PENN CONGL 4348 - 2062  
 MISS 4376 - 2090  
 MISS DOLO 4380 - 2094

Petroleum Information Corporation  
 A Subsidiary of A. C. Nielsen Company  
 COPYRIGHTED 1979 REPRODUCTION PROHIBITED

Gal 15% A, AIR 5 GPM, ATP 500, ISIP 500, VAC/9,  
 Rec load, Swbd 3.3 BO, NW/1 hr  
IPP EST 36 BOPD, NW, MISS 4388-99 OH  
COMPLETED 2-7-79

LTD 4389 - 2103  
 RTD 4395 - 2109  
 DDTD 4399 - 2113  
 TD IN MISS

MISS - PETERSILIE NE FIELD - EXTENSION

COMP ISSUED 4-10-79

4-2-33

STATE OF KANSAS  
STATE CORPORATION COMMISSION - CONSERVATION DIVISION  
245 North Water  
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Vincent Oil Corporation  
OFFICE ADDRESS 230 O. W. Garvey Building, Wichita, Kansas 67202  
LEASE NAME Dietterich WELL NO. 1 COUNTY Ness  
EXACT SPOT LOCATION C NE/4 SEC. 18 TWP. 20S RGE. 23 ~~xxx~~  
CONTRACTOR Slawson Drilling Company, Inc.  
OFFICE ADDRESS 200 Douglas Building, Wichita, Kansas 67202

Drilled with (~~Cable~~) or (Rotary) tools: Date pipe set 12/8/78

SURFACE HOLE DATA SURFACE PIPE DATA  
Size of Hole 12 1/4" Csg. (~~new~~) or (used) Size 8-5/8" Wt. 28  
Depth 305 Where set 296

METHOD OF CEMENTING  
Cement: Amount and kind 225 sx 60/40 Poz 2% gel, 3% C.C.  
Method: (By Service Co., Dump, Tog., etc.) Service  
Est. Height Cement behind pipe Surface

GROUND WATER INFORMATION  
Depth to bottom of lowest fresh water producing stratum \_\_\_\_\_  
Name of lowest fresh water producing stratum \_\_\_\_\_  
Surface elevation of well \_\_\_\_\_

ADDITIONAL INFORMATION  
\_\_\_\_\_  
(Additional information may be submitted on separate sheet)

A F F I D A V I T

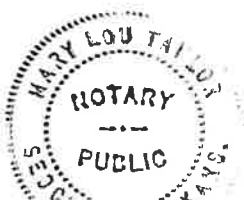
STATE OF Kansas, COUNTY OF Sedgwick SS,

I, James C. Remsberg, of the Slawson Drilling Co., Inc. Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

James C. Remsberg  
James C. Remsberg

Subscribed and sworn to before me on this 26 day of December 19 78

My Commission Expires: January 17, 1981  
Mary Lou Taylor  
Notary Public Mary Lou Taylor



January 15, 2015

M.L. Korphage  
Vincent Oil Corporation  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

Re: Plugging Application  
API 15-135-21545-00-00  
DIETTERICH 1  
NE/4 Sec.18-20S-23W  
Ness County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 15, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The July 15, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1