

Confidentiality Requested:

☐ Yes ☐ No

Kansas Corporation Commission Oil & Gas Conservation Division

1239194

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i>
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92 Eureka, KS 67045



Invoice #	1558
Date	8/7/2014

Dr 460	SIII 10	
	K-Bar Oil Hal Krehbiel 1219 Turkey Creek Dr McPherson, KS 67460	
-		

014					
8/2/2014	rmation	#16	Marion	SF	
Job Date	Lease Information	Hawk #16	County	Foreman	

ltem	Description	Oty	Rate	Amount
C101 C107 C200 C205 C206 C209 C108A	Cement Pump-Surface Pump Truck Mileage (one way) Class A Cement-94# sack Calcium Chloride Gel Bentonite Flo-Seal Ton Mileage (min. charge)	35 125 353 353 235 32 1	840.00 3.95 15.00 0.20 2.25 345.00	840.00 138.25 1,875.00T 211.80T 47.00T 72.00T 345.00
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We appreciate your business!

Fax#	620-583-5524		g.com
Phone #	620-583-5561	E-mail	rene@elitecementing.com

	03,227.03
Sales Tax (7.65%)	\$168.74
Total	\$3,697.79
Payments/Credits	\$0.00
Balance Due	\$3,697.79

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Ticket No. 1610

Foreman Rick (adfard Camp Euleka Ks

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
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Customer			Safety	Unit #	Driver	er	Unit #	Driver
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City		State Zip Code						
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Slurry Vol. Tubing	Slury Wt. /3.2# Drill Pipe	Water Gal/SK 9.0 Other		
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Title Manipulation 1 the State of Title Manuel		Total 7192.16	16

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92 Eureka, KS 67045



Invoice #	1610
Date	8/12/2014

Bill To		
K-Bar Oil Hal Krehbiel 1219 Turkey Creek Dr McPherson, KS 67460		
#Ol remoter O	1017	and the second s

Job Date 8/8/2014 Lease Information	County Marion	Foreman RL
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				Terms	Net 30	
	ltem	Description	Oty	Rate	Amount	
	C102	Cement Pump-Longstring	1	1,050.00	1,050.00	
	C107	Pump Truck Mileage (one way)	35	3.95	138.25	
	C201	Thick Set Cement	160	19.50	3,120.00T	
	C207	KolSeal	800	0.45	360.00T	
	C208	Pheno Seal	320	1.25	400.00T	
	C217	Caustic Soda	100	1.60	160.00T	
	C108B	Ton Mileage-per mile (one way)	308	1.35	415.80	
	C421	5 1/2" Latch Down Plug	-	230.00	230.00T	
	C504	5 1/2" Centralizer	8	48.00	384.00T	
-	C604	5 1/2" Cement Basket	_	225.00	225.00T	
	C691	5 1/2" Guide Shoe	-	167.00	167.00T	
	C703	5 1/2" AFU Flapper Valve Insert	-	145.00	145.00T	
10						
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			4			

business
your
We appreciate

Fuone #	Fax#
620-583-5561	620-583-5524
E-mail	iii
rene@elitecementing.com	lenting.com

Subtotal	\$6,795.05
Sales Tax (7.65%)	\$397.11
Total	\$7,192.16
Payments/Credits	\$0.00
Balance Due	\$7,192.16