



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239303
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1239303

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	LB Exploration, Inc.
Well Name	Beaver Valley Supply 4 1
Doc ID	1239303

All Electric Logs Run

Dual Compensated Porosity
Microlog
Dual Induction
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	LB Exploration, Inc.
Well Name	Beaver Valley Supply 4 1
Doc ID	1239303

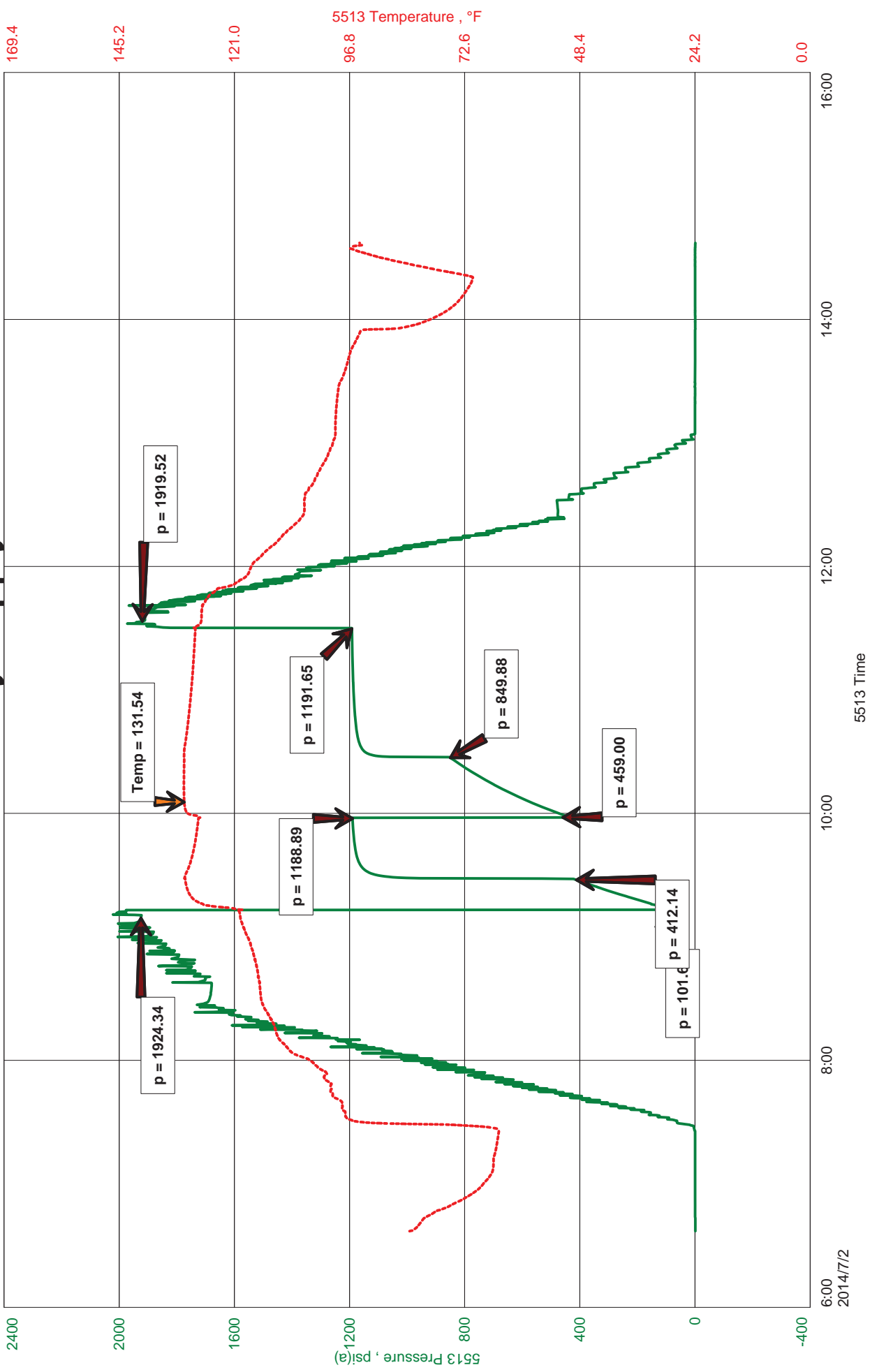
Tops

Name	Top	Datum
Heebner	4035	-930
Lansing	4072	-967
Altamont	4431	-1326
Pawnee	4484	-1379
Myric Station	4525	-1420
Ft Scott	4545	-1440
Cherokee shale	4575	-1470
Johnson zone	4618	-1513
Mississippi	4654	-1549

LB Exploration Inc
DSt #1 Toronto-Lansing A
Start Test Date: 2017/07/02
Final Test Date: 2014/07/02

Beaver Valley Supply 4-1
Formation: Toronto-Lansing A
Pool: Wildcat
Job Number: K137

Beaver Valley Supply 4-1





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB Exploration Inc	Job Number	K137
Contact	Mike Petermann	Representative	Jason McLemore
Well Name	Beaver Valley Supply 4-1	Well Operator	LB Exploration, Inc
Unique Well ID	DSt #1 Toronto-Lansing A	Prepared By	Jason McLemore
Surface Location	4-10s-32w-Thomas	Qualified By	Steve Petermann
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Toronto-Lansing A	Well Operator	LB Exploration, Inc
Well Fluid Type	01 Oil	Report Date	2014/07/02
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2017/07/02	Start Test Time	06:37:00
Final Test Date	2014/07/02	Final Test Time	14:41:00

Test Results

RECOVERED:

1700 Muddy Water, 95% Water, 5% Mud
 1700 TOTAL FLUID

CHLORIDES: 42.000
PH: 7



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BVS41dst1

TIME ON: 6:37 AM
TIME OFF: 2:41 PM

Company LB Exploration, Inc Lease & Well No. Beaver Valley Supply 4-1
Contractor Ninnescah Charge to LB Exploration, Inc.
Elevation GL 3092 Formation Toronto/Lansing A Effective Pay _____ Ft. Ticket No. K137
Date 7-2-14 Sec. 4 Twp. _____ 10 S Range _____ 32 W County _____ Thomas State KANSAS
Test Approved By Steve Petermann Diamond Representative _____ Jason McLemore

Formation Test No. 1 Interval Tested from 4038 ft. to 4086 ft. Total Depth 4086 ft.
Packer Depth 4033 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4038 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4019 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4020 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 4005 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars & Joint _____ Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 48 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 32' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong, BOB in 1 Min., 45 Sec., No Blowback
2nd Open: Strong, BOB in 1 Min., 55 Sec., No Blowback

Recovered 1700 ft. of Muddy Water, 95% Water, 5% Mud

Recovered 1700 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of CHLORIDES: 42,000

Recovered _____ ft. of PH: 7

Remarks: _____

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 9:21 AM A.M. P.M. Time Started Off Bottom 11:36 AM A.M. P.M. Maximum Temperature 132

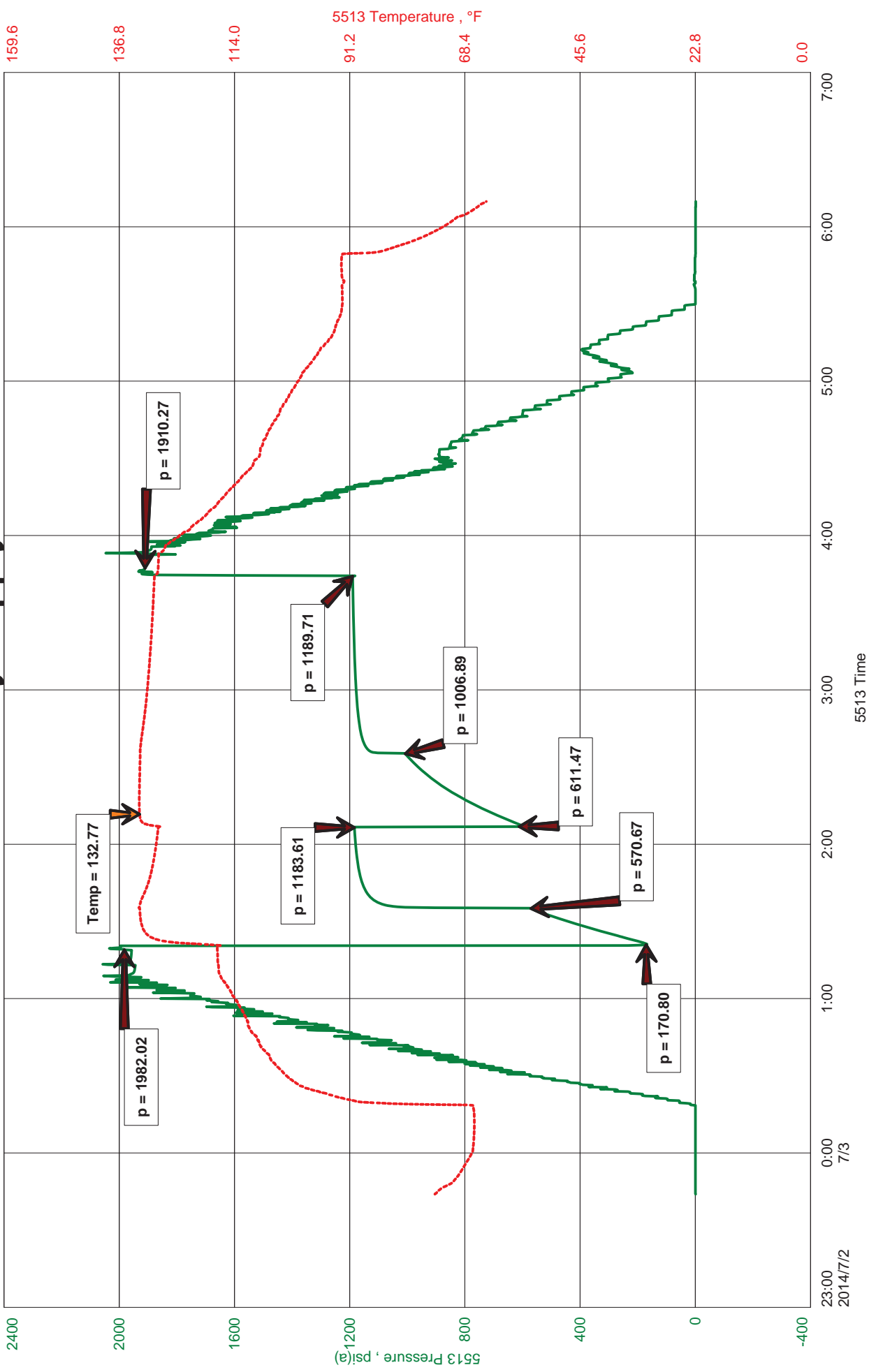
Initial Hydrostatic Pressure..... (A) 1924 P.S.I.
Initial Flow Period..... Minutes 15 (B) 102 P.S.I. to (C) 412 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1189 P.S.I.
Final Flow Period..... Minutes 30 (E) 459 P.S.I. to (F) 850 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1192 P.S.I.
Final Hydrostatic Pressure..... (H) 1920 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LB Exploration, Inc
DST #2 L/KC 4131-4166
Start Test Date: 2014/07/02
Final Test Date: 2014/07/03

Beaver Valley Supply 4-1
Formation: L/KC
Pool: Wildcat
Job Number: K138

Beaver Valley Supply 4-1





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB Exploration, Inc	Job Number	K138
Contact	Mike Petermann	Representative	Jason McLemore
Well Name	Beaver Valley Supply 4-1	Well Operator	LB Exploration, Inc
Unique Well ID	DST #2 L/KC 4131-4166	Prepared By	Jason McLemore
Surface Location	4-10s-32w-Thomas	Qualified By	Steve Petermann
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	L/KC	Well Operator	LB Exploration, Inc
Well Fluid Type	01 Oil	Report Date	2014/07/03
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/07/02	Start Test Time	23:44:00
Final Test Date	2014/07/03	Final Test Time	06:11:00

Test Results

RECOVERED:

2050 Muddy Water, 95% Water, 5% Mud
 2050 TOTAL FLUID

CHLORIDES: 47,000
PH: 7



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: BVS41dst2

TIME ON: 11:44 PM
 TIME OFF: 6:11 AM

Company LB Exploration, Inc Lease & Well No. Beaver Valley Supply 4-1
 Contractor Ninnescah Charge to LB Exploration, Inc.
 Elevation GL 3092 Formation _____ L/KC Effective Pay _____ Ft. Ticket No. K138
 Date 7-2-14 Sec. 4 Twp. _____ 10 S Range _____ 32 W County _____ Thomas State KANSAS
 Test Approved By Steve Petermann Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4131 ft. to 4166 ft. Total Depth 4166 ft.
 Packer Depth 4126 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4131 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4112 ft. Recorder Number 5513 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4113 ft. Recorder Number 5588 Cap. 6000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 1000 P.P.M. Drill Pipe Length 4098 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Jars & Joint Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? No Reversed Out NO Anchor Length 35 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong, BOB in 1 Min., No Blowback
 2nd Open: Strong, BOB in 1 Min., 30 Sec., No Blowback

Recovered 2050 ft. of Muddy Water, 95% Water, 5% Mud
 Recovered 2050 ft. of TOTAL FLUID
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of <u>CHLORIDES: 47,000</u>	Price Job
Recovered _____ ft. of <u>PH: 7</u>	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) 1:25 AM A.M. P.M. Time Started Off Bottom 3:40 AM A.M. P.M. Maximum Temperature 133

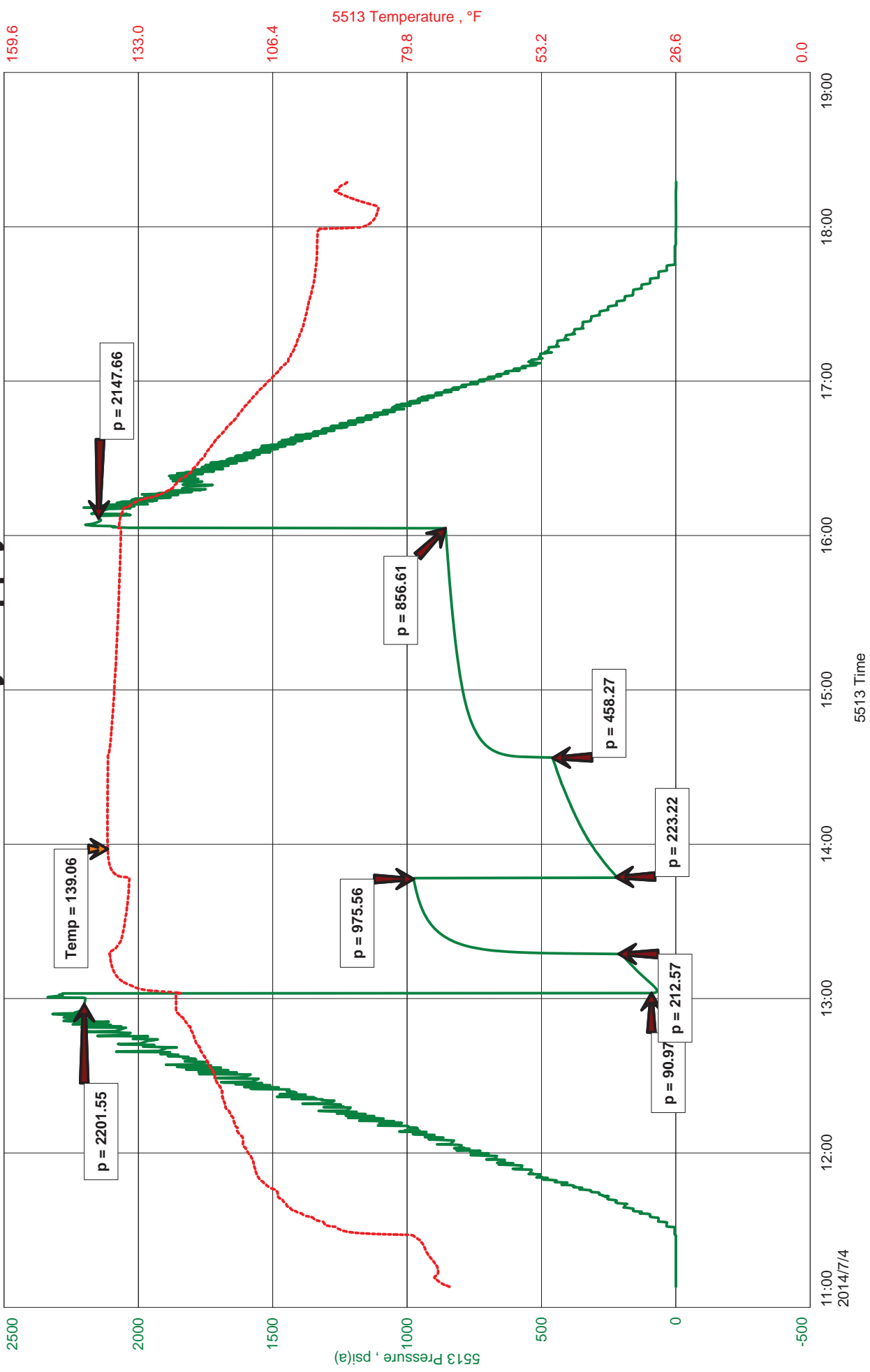
Initial Hydrostatic Pressure..... (A) 1982 P.S.I.
 Initial Flow Period..... Minutes 15 (B) 171 P.S.I. to (C) 571 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 1184 P.S.I.
 Final Flow Period..... Minutes 30 (E) 611 P.S.I. to (F) 1007 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1190 P.S.I.
 Final Hydrostatic Pressure..... (H) 1910 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LB Exploration, Inc.
DST #3 Pawnee 4481-4505
Start Test Date: 2014/07/04
Final Test Date: 2014/07/04

Beaver Valley Supply 4-1
Formation: Pawnee
Pool: Wildcat
Job Number: K139

Beaver Valley Supply 4-1





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB Exploration, Inc.	Job Number	K139
Contact	Mike Petermann	Representative	Jason McLemore
Well Name	Beaver Valley Supply 4-1	Well Operator	LB Exploration, Inc.
Unique Well ID	DST #3 Pawnee 4481-4505	Prepared By	Jason McLemore
Surface Location	4-10s-32w-Thomas	Qualified By	Steve Petermann
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Pawnee	Well Operator	LB Exploration, Inc.
Well Fluid Type	01 Oil	Report Date	2014/07/04
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/07/04	Start Test Time	11:08:00
Final Test Date	2014/07/04	Final Test Time	18:19:00

Test Results

RECOVERED:

200	Free Oil
180	VSOCMW, 20% oL, 45% Water, 35% Mud
600	Muddy Water, 95% Water, 5% Mud
980	TOTAL FLUID

GRAVITY: 34
CHLORIDES: 40,000
PH: 7



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BVS41dst3

TIME ON: 11:08 AM
TIME OFF: 6:19 PM

Company LB Exploration, Inc Lease & Well No. Beaver Valley Supply 4-1
Contractor Ninnescah Charge to LB Exploration, Inc.
Elevation GL 3092 Formation Pawnee Effective Pay _____ Ft. Ticket No. K139
Date 7-4-14 Sec. 4 Twp. _____ 10 S Range _____ 32 W County _____ Thomas State KANSAS
Test Approved By Steve Petermann Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4481 ft. to 4505 ft. Total Depth 4505 ft.
Packer Depth 4476 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4481 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4412 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4413 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 64 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 4448 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars & Joint Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 35 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Strong, BOB in 1 1/2 Min., Blowback Built to 10"
2nd Open: Strong, BOB in 3-1/2 Min., Blowback BOB in 17 Min.

Recovered 200 ft. of Free Oil
Recovered 180 ft. of VSOCMW, 20% Oil, 45% Water, 35% Mud
Recovered 600 ft. of Muddy Water, 95% Water, 5% Mud
Recovered 980 ft. of TOTAL FLUID

Recovered _____ ft. of <u>GRAVITY: 34</u>	Price Job
Recovered _____ ft. of <u>CHLORIDES:40,000</u>	Other Charges
Remarks: <u>PH: 7</u>	Insurance
	Total

Time Set Packer(s) 1:08 PM A.M. P.M. Time Started Off Bottom 4:08 PM A.M. P.M. Maximum Temperature 139

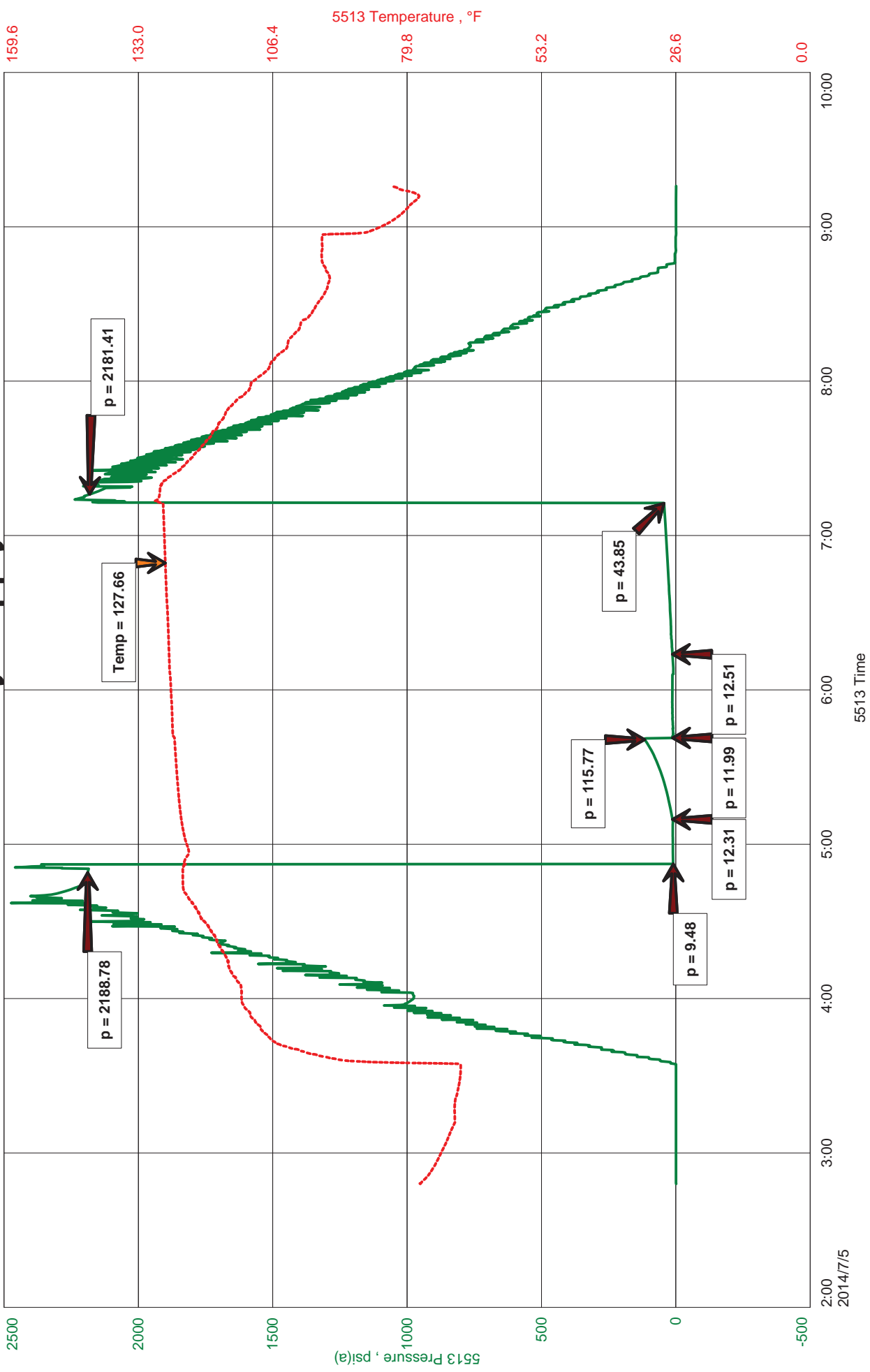
Initial Hydrostatic Pressure..... (A) 2202 P.S.I.
Initial Flow Period..... Minutes 15 (B) 91 P.S.I. to (C) 213 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 976 P.S.I.
Final Flow Period..... Minutes 45 (E) 223 P.S.I. to (F) 458 P.S.I.
Final Closed In Period..... Minutes 90 (G) 857 P.S.I.
Final Hydrostatic Pressure..... (H) 2148 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LB Exploration, Inc
DST #4 Myric Station 4516-4539
Start Test Date: 2014/07/05
Final Test Date: 2014/07/05

Beaver Valley Supply 4-1
Formation: Myric Station
Pool: Wildcat
Job Number: K140

Beaver Valley Supply 4-1





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB Exploration, Inc	Job Number	K140
Contact	Mike Petermann	Representative	Jason McLemore
Well Name	Beaver Valley Supply 4-1	Well Operator	LB Exploration, Inc
Unique Well ID	DST #4 Myric Station 4516-4539	Prepared By	Jason McLemore
Surface Location	4-10s-32w-Thomas	Qualified By	Steve Petermann
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Myric Station	Well Operator	LB Exploration, Inc
Well Fluid Type	01 Oil	Report Date	2014/07/05
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/07/05	Start Test Time	02:48:00
Final Test Date	2014/07/05	Final Test Time	09:17:00

Test Results

RECOVERED:

3	Drilling Mud
3	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BVS41dst4

TIME ON: 2:48 AM
TIME OFF: 9:17 AM

Company LB Exploration, Inc Lease & Well No. Beaver Valley Supply 4-1
Contractor Ninnescah Charge to LB Exploration, Inc.
Elevation GL 3092 Formation Myric Station Effective Pay _____ Ft. Ticket No. K140
Date 7-5-14 Sec. 4 Twp. 10 S Range 32 W County Thomas State KANSAS
Test Approved By Steve Petermann Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4516 ft. to 4539 ft. Total Depth 4539 ft.
Packer Depth 4511 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4516 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4497 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4498 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 64 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 4483 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars & Joint Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 23 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 12 Min., No Blowback
2nd Open: Dead

Recovered 3 ft. of Drilling Mud
Recovered 3 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 4:53 am A.M. P.M. Time Started Off Bottom 7:08 AM A.M. P.M. Maximum Temperature 128

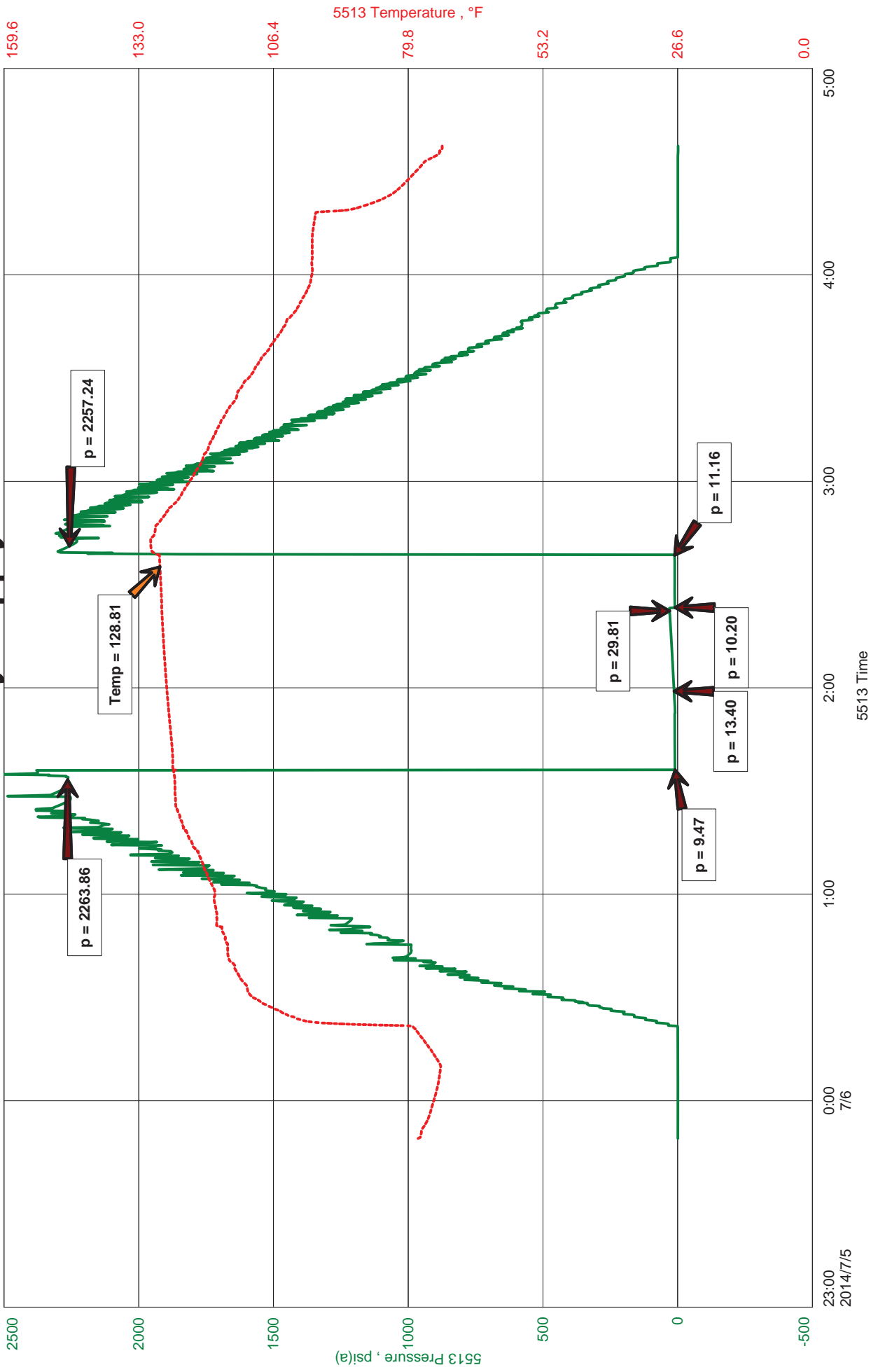
Initial Hydrostatic Pressure..... (A) 2189 P.S.I.
Initial Flow Period..... Minutes 15 (B) 9 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 116 P.S.I.
Final Flow Period..... Minutes 30 (E) 12 P.S.I. to (F) 13 P.S.I.
Final Closed In Period..... Minutes 60 (G) 44 P.S.I.
Final Hydrostatic Pressure..... (H) 2181 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LB Exploration, Inc.
DSt #5 Cherokee 4576-4636
Start Test Date: 2014/07/05
Final Test Date: 2014/07/06

Beaver Valley Supply 4-1
Formation: Cherokee
Pool: Wildcat
Job Number: K141

Beaver Valley Supply 4-1





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB Exploration, Inc.	Job Number	K141
Contact	Mike Petermann	Representative	Jason McLemore
Well Name	Beaver Valley Supply 4-1	Well Operator	LB Exploration, Inc.
Unique Well ID	DSt #5 Cherokee 4576-4636	Prepared By	Jason McLemore
Surface Location	4-10s-32w-Thomas	Qualified By	Steve Petermann
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Cherokee	Well Operator	LB Exploration, Inc.
Well Fluid Type	01 Oil	Report Date	2014/07/06
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/07/05	Start Test Time	23:49:00
Final Test Date	2014/07/06	Final Test Time	04:40:00

Test Results

RECOVERED:

1	Drilling Mud
1	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BVS41dst5

TIME ON: 11:49 PM
TIME OFF: 4:40 AM

Company LB Exploration, Inc Lease & Well No. Beaver Valley Supply 4-1
Contractor Ninnescah Charge to LB Exploration, Inc.
Elevation GL 3092 Formation Cherokee Effective Pay _____ Ft. Ticket No. K141
Date 7-5-14 Sec. 4 Twp. _____ 10 S Range _____ 32 W County _____ Thomas State KANSAS
Test Approved By Steve Petermann Diamond Representative _____ Jason McLemore

Formation Test No. 5 Interval Tested from 4576 ft. to 4636 ft. Total Depth 4636 ft.
Packer Depth 4571 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4576 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4557 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4558 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 60 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 2000 P.P.M. Drill Pipe Length 4543 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars & Joint _____ Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 60 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 30' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 8 Min., No Blowback
2nd Open: Dead, Pull Tool

Recovered <u>1</u> ft. of <u>Drilling Mud</u>	
Recovered <u>1</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

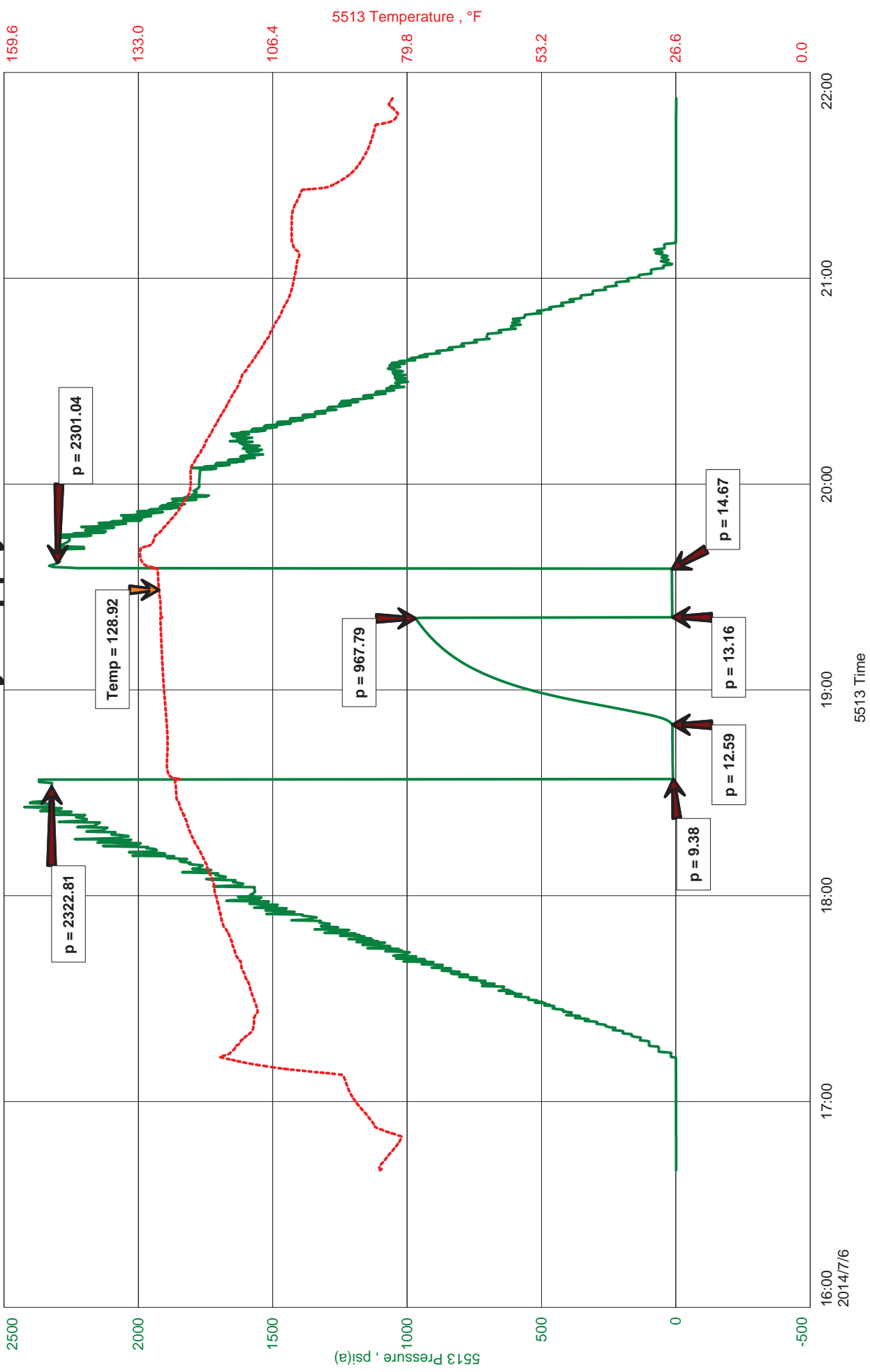
Time Set Packer(s) 1:43 AM A.M. P.M. Time Started Off Bottom 2:43 A.M. P.M. Maximum Temperature 129
Initial Hydrostatic Pressure..... (A) 2264 P.S.I.
Initial Flow Period..... Minutes 15 (B) 9 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 30 P.S.I.
Final Flow Period..... Minutes 15 (E) 10 P.S.I. to (F) 11 P.S.I.
Final Closed In Period..... Minutes ---- (G) ----- P.S.I.
Final Hydrostatic Pressure..... (H) 2257 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LB exploration, Inc
DST #6 Mississippi 4653-4705
Start Test Date: 2014/07/06
Final Test Date: 2014/07/06

Beaver Valley Supply 4-1
Formation: Mississippi
Pool: Wildcat
Job Number: K142

Beaver Valley Supply 4-1





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB exploration, Inc	Job Number	K142
Contact	Mike Petermann	Representative	Jason McLemore
Well Name	Beaver Valley Supply 4-1	Well Operator	LB Exploration, Inc
Unique Well ID	DST #6 Mississippi 4653-4705	Prepared By	Jason McLemore
Surface Location	4-10s-32w-Thomas	Qualified By	Steve Petermann
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Mississippi	Well Operator	LB Exploration, Inc
Well Fluid Type	01 Oil	Report Date	2014/07/06
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/07/06	Start Test Time	16:40:00
Final Test Date	2014/07/06	Final Test Time	21:55:00

Test Results

RECOVERED:

10	Drilling Mud
10	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BVS41dst6

TIME ON: 4:40 PM
TIME OFF: 9:55 PM

Company LB Exploration, Inc Lease & Well No. Beaver Valley Supply 4-1
Contractor Ninnescah Charge to LB Exploration, Inc.
Elevation GL 3092 Formation Mississippi Effective Pay _____ Ft. Ticket No. K142
Date 7-6-14 Sec. 4 Twp. _____ 10 S Range _____ 32 W County _____ Thomas State KANSAS
Test Approved By Steve Petermann Diamond Representative Jason McLemore

Formation Test No. 6 Interval Tested from 4653 ft. to 4705 ft. Total Depth 4705 ft.
Packer Depth 4648 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4653 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4634 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4635 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 44 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1500 P.P.M. Drill Pipe Length 4620 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars & Joint _____ Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 52 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 31' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 10 Min., No Blowback
2nd Open: Dead, Pull Tool

Recovered 10 ft. of Drilling Mud
Recovered 10 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 6:37 PM A.M. P.M. Time Started Off Bottom 7:37 PM A.M. P.M. Maximum Temperature 129

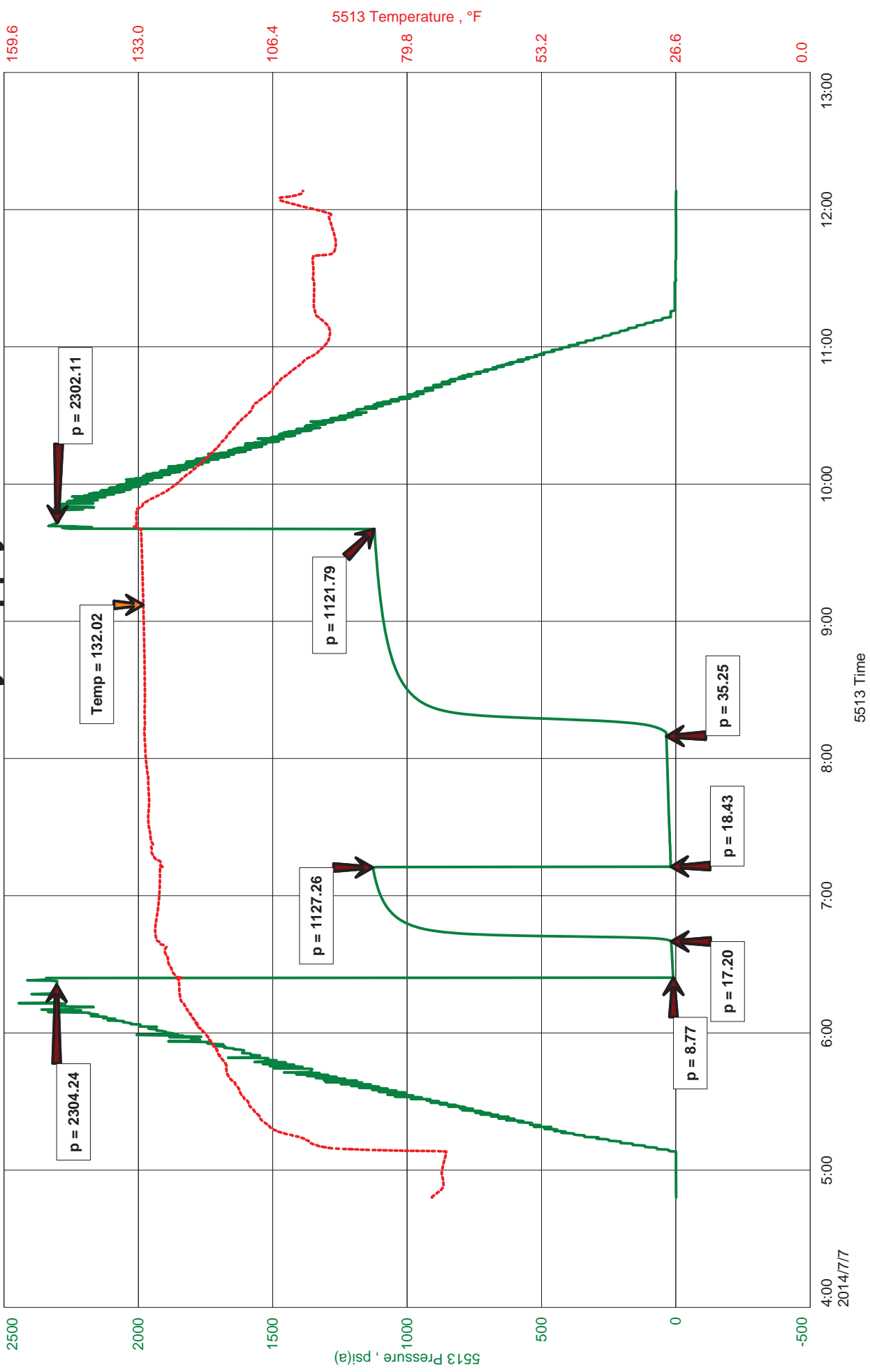
Initial Hydrostatic Pressure..... (A) 2323 P.S.I.
Initial Flow Period..... Minutes 15 (B) 9 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 968 P.S.I.
Final Flow Period..... Minutes 15 (E) 13 P.S.I. to (F) 15 P.S.I.
Final Closed In Period..... Minutes ---- (G) ----- P.S.I.
Final Hydrostatic Pressure..... (H) 2301 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LB Exploration, Inc
DSt #7 Spergen 4699-4720
Start Test Date: 2014/07/07
Final Test Date: 2014/07/07

Beaver Valley Supply 4-1
Formation: Spergen
Pool: Wildcat
Job Number: K143

Beaver Valley Supply 4-1





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB Exploration, Inc	Job Number	K143
Contact	Mike Petermann	Representative	Jason McLemore
Well Name	Beaver Valley Supply 4-1	Well Operator	LB Exploration, Inc
Unique Well ID	DSt #7 Spergen 4699-4720	Prepared By	Jason McLemore
Surface Location	4-10s-32w-Thomas	Qualified By	Steve Petermann
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Spergen	Well Operator	LB Exploration, Inc
Well Fluid Type	01 Oil	Report Date	2014/07/07
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/07/07	Start Test Time	04:48:00
Final Test Date	2014/07/07	Final Test Time	12:09:00

Test Results

RECOVERED:

1	Free Oil
35	VSOCM, 5% Oil, 95% Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BVS41dst7

TIME ON: 4:48 AM
TIME OFF: 12:09 PM

Company LB Exploration, Inc Lease & Well No. Beaver Valley Supply 4-1
Contractor Ninnescah Charge to LB Exploration, Inc.
Elevation GL 3092 Formation _____ Spergen Effective Pay _____ Ft. Ticket No. K143
Date 7-7-14 Sec. 4 Twp. _____ 10 S Range _____ 32 W County _____ Thomas State KANSAS
Test Approved By Steve Petermann Diamond Representative Jason McLemore

Formation Test No. 7 Interval Tested from 4699 ft. to 4720 ft. Total Depth 4720 ft.
Packer Depth 4694 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4699 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4680 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4681 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 44 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1500 P.P.M. Drill Pipe Length 4666 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars & Joint Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 21 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 3/4', No Blowback
2nd Open: Intermittent Surface Blow After 30 Min., No Blowback

Recovered 1 ft. of Free Oil
Recovered 35 ft. of VSOCM, 5% Oil, 95% Mud
Recovered 36 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 6:30 AM A.M. P.M. Time Started Off Bottom 9:45 AM A.M. P.M. Maximum Temperature 132

Initial Hydrostatic Pressure..... (A) 2304 P.S.I.
Initial Flow Period..... Minutes 15 (B) 9 P.S.I. to (C) 17 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1127 P.S.I.
Final Flow Period..... Minutes 60 (E) 18 P.S.I. to (F) 35 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1122 P.S.I.
Final Hydrostatic Pressure..... (H) 2302 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 064069

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, KS

DATE <u>7-23-14</u>	SEC <u>4</u>	TWP. <u>16</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>3:30pm</u>	JOB START <u>7:30</u>	JOB FINISH <u>8:30</u>
Beaver Valley LEASE <u>Supply 4</u>		WELL # <u>1</u>	LOCATION <u>Oakley N to Rd F, 2 W,</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 W, Winto</u>				

CONTRACTOR <u>Chase Well Service</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Port Callar</u>	
HOLE SIZE <u>7 7/8</u>	I.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 7/8</u>	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port Callar</u>	DEPTH <u>2666'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>14 bbl water</u>	
EQUIPMENT	

CEMENT		
AMOUNT ORDERED <u>500 stks Lite, 60/40, 8/gal,</u>		
<u>1/4" Flo-seal, 4 stks sand on side</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
Lite	<u>310 stks</u>	@ <u>19.89</u> <u>6165.90</u>
Sand	<u>4 stks</u>	@ <u>10.08</u> <u>40.32</u>
Flo-seal	<u>78 #</u>	@ <u>2.97</u> <u>231.66</u>
<u>Material</u>		@ <u>2.43</u> <u>243.00</u>
HANDLING <u>565.66-43</u>	@ <u>2.98</u>	<u>1402.84</u>
MILEAGE <u>23.28 to 10 mi x 2.75</u>		<u>640.20</u>
TOTAL		

PUMP TRUCK # <u>431</u>	CEMENTER <u>Paul Beaver</u>
BULK TRUCK # <u>818/287</u>	HELPER <u>Arion Flipse / Tyler Flipse</u>
BULK TRUCK #	DRIVER <u>Estaban (Tws)</u>
#	DRIVER

REMARKS:

Final Load hole w/ 46 bbl KCH water, Test to 700', Did not hold, Run 20 JTS, spot sand, pull up to 2666', test to 700', open port callar, get grate, mix 30 stks Lite, Displace w/ water, Run 5 JTS, wash up into pit, Run clean w/ 40 bbl water, cement did circulate, wash off sand w/ 70 bbl water

Thank You!

CHARGE TO: LB Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

DEPTH OF JOB <u>2666'</u>	
PUMP TRUCK CHARGE	<u>2493.59</u>
EXTRA FOOTAGE	@
MILEAGE <u>MIAV 10</u>	@ <u>7.70</u> <u>77.00</u>
MANIFOLD <u>MILV 10</u>	@ <u>4.40</u> <u>44.00</u>
(<u>727.52/100%</u>)	TOTAL <u>4,647.63</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES 11,085.77
DISCOUNT 2,211.60/20% IF PAID IN 30 DAYS
8,874.17 Net.

ALLIED OIL & GAS SERVICES, LLC 064044

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley, TX

DATE <u>7-8-14</u>	SEC. <u>4</u>	TWP. <u>16</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>5:30 pm</u>	JOB START <u>7:45 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Beaver Valley Supply 4</u>	WELL# <u>1</u>	LOCATION <u>Oakley, SW, 2W, Y&D,</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Winfo</u>			

CONTRACTOR <u>Minnesota 101</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production (Port Collar)</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4820</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4814'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port Collar</u>	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>4213'</u>
CEMENT LEFT IN CSG. <u>4213'</u>	
PERFS.	
DISPLACEMENT <u>113.57 bbl</u>	

EQUIPMENT	
PUMP TRUCK # <u>431</u>	CEMENTER <u>Lakona Gw entl</u>
	HELPER <u>Andrew Forstner</u>
BULK TRUCK # <u>818/287</u>	DRIVER <u>John Poore (TW)</u>
BULK TRUCK #	DRIVER

AMOUNT ORDERED <u>1905 lb ASC 10% salt</u>		
<u>2 gal, 5# Gilsomite / 1 gal KCL</u>		
<u>12 bbl mud flush</u>		
COMMON	@	
POZMIX	@	
GEL <u>357#</u>	@ <u>1.05</u>	<u>374.85</u>
CHLORIDE	@	
ASC <u>CB ASA</u> <u>1905#</u>	@ <u>23.50</u>	<u>4465.00</u>
<u>CLE KOL</u>	@	
<u>Gilsomite</u> <u>950#</u>	@ <u>.98</u>	<u>931.00</u>
<u>CCC200K</u>	@	
<u>KCL</u> <u>11 gal</u>	@ <u>34.90</u>	<u>378.90</u>
<u>CLW Mchucklein</u> <u>12 bbl</u>	@ <u>41.09</u>	<u>493.08</u>
<u>Integral</u>	@	<u>654.03</u>
<u>(1.30896.12#)</u>	@	
HANDLING <u>242895#</u>	@ <u>2.48</u>	<u>602.37</u>
MILEAGE <u>10.60 km X 10 X 2.75</u>		<u>291.78</u>

REMARKS:

Pump ball through #. Circ 1 hr.
Mix mud clean, Plug R. to 3056'. Plug
with 2056', mix 1485' down casing
Displace with KCL water, land
plug #. Float held

Thank you.

CHARGE TO: L.B. Exploration, Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Richard A. Boney

TOTAL _____

SERVICE

DEPTH OF JOB <u>4814'</u>		
PUMP TRUCK CHARGE		<u>2765.75</u>
EXTRA FOOTAGE	@	
MILEAGE <u>MITH</u> <u>10</u>	@ <u>2.70</u>	<u>27.00</u>
MANIFOLD <u>Heat</u>	@	<u>275.00</u>
<u>MFCU</u> <u>10</u>	@ <u>4.40</u>	<u>44.00</u>

(811.18/2008) TOTAL 4,055.90

PLUG & FLOAT EQUIPMENT

<u>Weatherford 5 1/2"</u>		
<u>AFU Float Shoe</u>	@	<u>545.00</u>
<u>Latchdown Plug</u>	@	<u>60.00</u>
<u>Port Collar</u>	@	<u>3590.00</u>
<u>Perbolzers (U)</u>	@ <u>95.00</u>	<u>1045.00</u>
<u>Baskets (Q)</u>	@ <u>395.00</u>	<u>790.00</u>

(02) TOTAL 6,630.00

SALES TAX (If Any) _____

TOTAL CHARGES 17,320.23

DISCOUNT 2,139.64 (20%) IF PAID IN 30 DAYS

15,180.58 Net.

ALLIED OIL & GAS SERVICES, LLC 064024

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley KS

DATE <u>6-28-14</u>	SEC. <u>4</u>	TWP. <u>10</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>12:00 a.m.</u>	JOB START <u>2:30 a.m.</u>	JOB FINISH <u>3:00 a.m.</u>
Beaver Valley LEASE Supply # <u>4</u>		WELL# <u>1</u>	LOCATION <u>Oakley N to Rd F 14z</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			N N Winto				

CONTRACTOR Ninnescah OWNER Sabe

TYPE OF JOB Surf Cc

HOLE SIZE 12 1/4 T.D. 355' CEMENT

CASING SIZE 8 5/8 DEPTH 340' AMOUNT ORDERED 225 sks Com 3% CC 2% gel

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20.90 bbl water

EQUIPMENT

PUMP TRUCK CEMENTER Paul Beaver
120 HELPER Tyler Flipse
BULK TRUCK
600 DRIVER Tuan J (Tues)
BULK TRUCK
DRIVER

COMMON 225 sks @ 17.90 4027.50

POZMIX @

GEL 423# @ 1.05 444.15

CHLORIDE 635# @ 1.10 698.50

ASC @

Material total @ 5,170.15

(1,034.03/20%)

@

@

@

@

@

HANDLING 243.3 ft³ @ 2.48 603.38

MILEAGE 11.10 @ 27.50 305.25

TOTAL

REMARKS:

Mix 225 sks Com 3% CC 2% gel
Displace w/ water
Cement did circulate

*Thank You!
Paul + Crew*

CHARGE TO: LB Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 355'

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE MILV 10 @ 7.70 77.00

MANIFOLD swedge @ 275.00

MILV 10 @ 4.40 44.00

@

(563.37/20%) TOTAL 2,816.88

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 7,987.03

DISCOUNT 1,397.45 (20%) IF PAID IN 30 DAYS

6,389.62 Net

PRINTED NAME _____

SIGNATURE [Signature]