KANSAS CORPORATION COMMISSION 1239370

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- Spot Description: | | | | | | | | | | | | | | | |
|---|------------------|------------------|------------------------|--|------------------|-------------------------|----------|--------|-----------|------------|--------|--------|--|--|--|-----------|--|-----------|------------|
| | | | | | | | | | | Address 2: | | | | | | feet from | | | |
| | | | | | | | | | | City: | State: | Zip: + | | | | feet from | | _W Line o | of Section |
| Contact Person: | | | | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 | | | | | | | | | | | | | | | |
| Phone:() | | | | | | Elevation: | | GL | ∟ □кв | | | | | | | | | | |
| Contact Person Email: | | | | | | | | | | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 Oil | Gas OG W | SW Oth | er: | | | | | | | | | | | |
| Field Contact Person Phor | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | | | | |
| | | | | | orage Permit #: | | | | | | | | | | | | | | |
| | | | | Spud Date: | | Date Shut- | -In: | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | | Tubing | 3 | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | How | / Determined? | | | | Date: | | | | | | | | | | | | |
| Casing Squeeze(s): | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes | No | | | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole at | (donth) Ca | sing Leaks: | Yes No De | epth of casing leak(s): | | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | of cement | | | | | | | | | | |
| Packer Type: | | | • • | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Back Depth: | | | _ Plug Back Method: | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | e | Completion Information | | | | | | | | | | | | | | | | |
| 1 | At: | to F | Feet Perfo | ration Interval | to | Feet or Open Hole | Interval | to | Feet | | | | | | | | | | |
| 2 | At: | to F | Feet Perfo | ration Interval - | to | Feet or Open Hole | Interval | to | Feet | | | | | | | | | | |
| | | | | | | | | | EDOE | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|---|--------------------|--|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 29, 2015

Peter Jefferis Ace Energy LLC 11704 ABERDEEN RD LEAWOOD, KS 66211

Re: Temporary Abandonment API 15-037-01637-00-00 BEACHNER 'A' 12 SW/4 Sec.33-30S-22E Crawford County, Kansas

Dear Peter Jefferis:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Casing leak

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by February 28, 2015.

Sincerely,

Russell Hine