



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239488
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1239488

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

January 20, 2015

Robert Williams
Southwind Petroleum Corp.
1400 W 14TH ST
WICHITA, KS 67203-2901

Re: ACO-1
API 15-165-22080-00-00
Dirks 27-1
NE/4 Sec.27-19S-16W
Rush County, Kansas

Dear Robert Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/21/2014 and the ACO-1 was received on January 20, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 096

Date	7-22-14	Sec.	27	Twp.	19	Range	16	County	Rush	State	Ks	On Location		Finish	1:30 PM
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Lease **Dirks** Location **Great Bend, Ks - West side on 10th Street, 14W**

Well No. **27-1** Owner **to 360 Rd, N, W, L, etc**

Contractor **Murfin 16** To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job **Surface** Charge **Southwind Petroleum**

Hole Size **12 1/4"** T.D. **1105'** To **1400 west 14th Street**

Csg. **8 5/8"** Depth **1103'** Street **1400 west 14th Street**

Tbg. Size Depth City **Wichita, Ks** State **Ks** **67203**

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. **41'** Shoe Joint **41'** Cement Amount Ordered **425** Cement **3% CC 2% Gel**

Meas Line Displace **67 3/4 BLS** **1/4# Flowseal**

EQUIPMENT Common **425**

Pumptrk **16** No. Cementer **Billy** Poz. Mix

Bulktrk **4** No. Driver **Doug** Gel. **9**

Bulktrk **pu.** No. Driver **Rick** Calcium **15**

JOB SERVICES & REMARKS Hulls

Remarks: **Cement did Circulate** Salt

Rat Hole Flowseal **106#**

Mouse Hole Kol-Seal

Centralizers Mud CLR 48

Baskets CFL-117 or CD110 CAF 38

D/V or Port Collar Sand

Handling **449**

Mileage

FLOAT EQUIPMENT

Guide Shoe **Baffle plate**

Centralizer **Rubber plug**

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge **Long Surface**

Mileage **15**

Signature **[Handwritten Signature]** Tax

Discount

Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 321

Date	7-26-14	Sec.	27	Twp.	19	Range	16	County	Rush	State	KS	On Location	8:00 PM	Finish	11:00 PM
Lease	Dicks							Well No.	27-1	Owner	14 W to 350 RD 1/2 N Winto				
Contractor	Murfin		16		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Long String														
Hole Size	7 7/8		T.D.		3901		Charge To		Southwind petroleum						
Csg.	5 1/2		Depth		City State										
Tbg. Size			Depth		The above was done to satisfaction and supervision of owner agent or contractor.										
Tool			Depth		Cement Amount Ordered 175 Com 10% Se. 17										
Cement Left in Csg.	28 ft		Shoe Joint		28 ft		Cement		2% cel						
Meas Line			Displace		94.5 BBL		Common		175						
EQUIPMENT															
Pumptrk	18	No.	Cement	Mite		Poz. Mix									
Bulktrk	3	No.	Helper	Cody		Gel. 3									
Bulktrk	pus	No.	Driver	Clayton		Calcium									
JOB SERVICES & REMARKS															
Remarks:	Dropped Ball Graded 30 mm Run Prod Flush placed Ref mouse hole mixed 125 S4 down hole Displace first 10 BBL with HCL 85. with water Lift PST 700 Land PST 1500														
Rat Hole	3054		Salt 16												
Mouse Hole	2054		Flowseal												
Centralizers	1-5-19-11-16		Kol-Seal												
Baskets	# 17		Mud CLR 48 500 gal.												
D/V or Port Collar	CFL-117 or CD110 CAF 38														
FLOAT EQUIPMENT															
Sand															
Handling 194															
Mileage 50															
Guide Shoe															
Centralizer Turbo 6															
Baskets 1															
AFU Inserts															
Float Shoe 1															
Latch Down 1															
Rotary Head															
Pumptrk Charge prod String															
Mileage 15															
Tax															
Discount															
Total Charge															
Signature	Ann Mearley														



DRILL STEM TEST REPORT

Prepared For: **Southwind Petroleum Corporation**

1400 West 14th Street
Wichita, Kansas
67203+2901

ATTN: Bob Williams

Dirks #27-1

27/19S/16W/Rush

Start Date: 2014.07.26 @ 07:57:00

End Date: 2014.07.26 @ 13:22:00

Job Ticket #: 18274 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2014.07.26 @ 13:39:22



DRILL STEM TEST REPORT

Southwind Petroleum Corporation

27/19S/16W/Rush

1400 West 14th Street
Wichita, Kansas
67203+2901
ATTN: Bob Williams

Dirks #27-1

Job Ticket: 18274

DST#: 1

Test Start: 2014.07.26 @ 07:57:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:48:30

Time Test Ended: 13:22:00

Test Type: Conventional Straddle (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/32

Interval: 3748.00 ft (KB) To 3775.00 ft (KB) (TVD)

Reference Elevations: 2054.00 ft (KB)

Total Depth: 3775.00 ft (KB) (TVD)

2049.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6749

Inside

Press@RunDepth: 413.92 psig @ 3764.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.07.26

End Date: 2014.07.26

Last Calib.: 2014.07.26

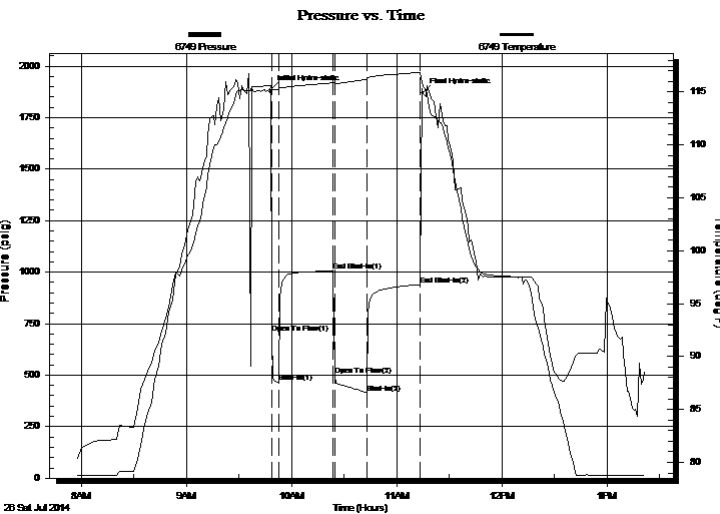
Start Time: 07:57:00

End Time: 13:22:00

Time On Btm: 2014.07.26 @ 09:48:00

Time Off Btm: 2014.07.26 @ 11:15:00

TEST COMMENT: 1ST Open 5 Minutes/Strong blow/Blow built to bottom of bucket in 15 seconds/Gas to surface in 1 minute
 1ST Shut In 30 Minutes/No blow back after gas pressure bleed off
 2ND Open 20 Minutes/Stong blow /Blow at bottom of bucket at open
 2ND Shut In 30 Mintues/Blow back built to 1/4 inch



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1884.66	115.57	Initial Hydro-static
1	704.28	115.19	Open To Flow (1)
5	464.29	115.21	Shut-In(1)
36	1004.99	115.85	End Shut-In(1)
37	501.30	115.76	Open To Flow (2)
55	413.92	116.22	Shut-In(2)
86	939.93	116.85	End Shut-In(2)
87	1869.85	115.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Oily Mud/Oil 10% Mud 90%	0.36

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	44.83	1702.79
Last Gas Rate	1.50	21.60	2200.99
Max. Gas Rate	1.00	44.83	1702.79



DRILL STEM TEST REPORT

Southwind Petroleum Corporation

27/19S/16W/Rush

1400 West 14th Street
Wichita, Kansas
67203+2901
ATTN: Bob Williams

Dirks #27-1

Job Ticket: 18274

DST#: 1

Test Start: 2014.07.26 @ 07:57:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:48:30

Time Test Ended: 13:22:00

Test Type: Conventional Straddle (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/32

Interval: 3748.00 ft (KB) To 3775.00 ft (KB) (TVD)

Reference Elevations: 2054.00 ft (KB)

Total Depth: 3775.00 ft (KB) (TVD)

2049.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6838 Outside

Press@RunDepth: 939.00 psig @ 3764.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.07.26

End Date: 2014.07.26

Last Calib.: 2014.07.26

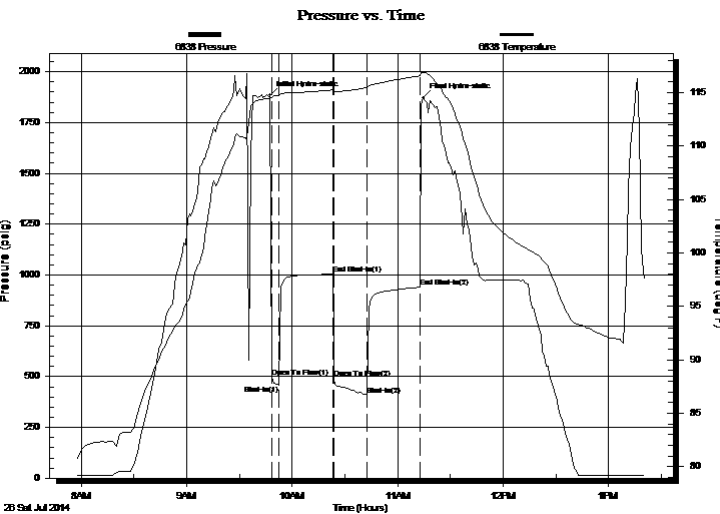
Start Time: 07:57:00

End Time: 13:21:00

Time On Btm: 2014.07.26 @ 09:47:30

Time Off Btm: 2014.07.26 @ 11:14:30

TEST COMMENT: 1ST Open 5 Minutes/Strong blow/Blow built to bottom of bucket in 15 seconds/Gas to surface in 1 minute
 1ST Shut In 30 Minutes/No blow back after gas pressure bleed off
 2ND Open 20 Minutes/Stong blow/Blow at bottom of bucket at open
 2ND Shut In 30 Mintues/Blow back built to 1/4 inch



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1884.24	114.44	Initial Hydro-static
1	498.53	114.49	Open To Flow (1)
5	458.32	114.75	Shut-In(1)
36	1003.22	115.25	End Shut-In(1)
37	493.24	115.09	Open To Flow (2)
55	408.72	115.46	Shut-In(2)
86	939.00	116.56	End Shut-In(2)
87	1871.65	116.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Oily Mud/Oil 10% Mud 90%	0.36

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	44.83	1702.79
Last Gas Rate	1.50	21.60	2200.99
Max. Gas Rate	1.00	44.83	1702.79



DRILL STEM TEST REPORT

Southwind Petroleum Corporation

27/19S/16W/Rush

1400 West 14th Street
Wichita, Kansas
67203+2901
ATTN: Bob Williams

Dirks #27-1

Job Ticket: 18274

DST#: 1

Test Start: 2014.07.26 @ 07:57:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:48:30

Time Test Ended: 13:22:00

Test Type: Conventional Straddle (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/32

Interval: 3748.00 ft (KB) To 3775.00 ft (KB) (TVD)

Reference Elevations: 2054.00 ft (KB)

Total Depth: 3775.00 ft (KB) (TVD)

2049.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6663 Below (Straddle)

Press@RunDepth: psig @ 3890.02 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.07.26

End Date: 2014.07.26

Last Calib.: 2014.07.26

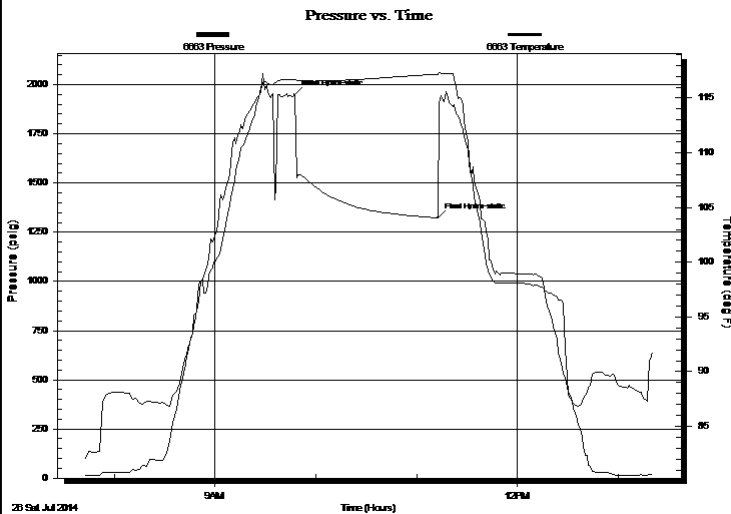
Start Time: 07:42:00

End Time: 13:20:30

Time On Btm: 2014.07.26 @ 09:47:30

Time Off Btm: 2014.07.26 @ 11:13:00

TEST COMMENT: 1ST Open 5 Minutes/Strong blow/Blow built to bottom of bucket in 15 seconds/Gas to surface in 1 minute
 1ST Shut In 30 Minutes/No blow back after gas pressure bleed off
 2ND Open 20 Minutes/Stong blow/Blow at bottom of bucket at open
 2ND Shut In 30 Mintues/Blow back built to 1/4 inch



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1947.92	116.69	Initial Hydro-static
86	1323.38	117.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Oily Mud/Oil 10% Mud 90%	0.36

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	44.83	1702.79
Last Gas Rate	1.50	21.60	2200.99
Max. Gas Rate	1.00	44.83	1702.79



DRILL STEM TEST REPORT

TOOL DIAGRAM

Southw ind Petroleum Corporation

27/19S/16W/Rush

1400 West 14th Street
 Wichita, Kansas
 67203+2901
 ATTN: Bob Williams

Dirks #27-1

Job Ticket: 18274

DST#: 1

Test Start: 2014.07.26 @ 07:57:00

Tool Information

Drill Pipe:	Length: 3715.00 ft	Diameter: 3.80 inches	Volume: 52.11 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 52.26 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.95 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3748.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	3893.02 ft			
Interval betw een Packers:	145.02 ft			
Tool Length:	161.97 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3736.05	
Hydraulic tool	5.00			3741.05	
Top Packer	5.00			3746.05	
Packer	1.95			3748.00	16.95 Bottom Of Top Packer
Perforations	6.00			3754.00	
Handling Sub	5.00			3759.00	
Perforations	5.00			3764.00	
Recorder	0.00	6749	Inside	3764.00	
Recorder	0.00	6838	Outside	3764.00	
Blank Off Sub	0.68			3764.68	
Travel Collar	1.74			3766.42	
Packer Test Side	1.60			3768.02	
Packer Tail Side	1.50			3769.52	
Perforations	19.00			3788.52	
Change Over Sub	0.66			3789.18	
Drill Pipe	95.06			3884.24	
Change Over Sub	0.78			3885.02	
Perforations	5.00			3890.02	
Recorder	0.00	6663	Below	3890.02	
Bullnose	3.00			3893.02	145.02 Anchor Tool

Total Tool Length: 161.97



DRILL STEM TEST REPORT

FLUID SUMMARY

Southw ind Petroleum Corperation

27/19S/16W/Rush

1400 West 14th Street
Wichita, Kansas
67203+2901
ATTN: Bob Williams

Dirks #27-1

Job Ticket: 18274

DST#: 1

Test Start: 2014.07.26 @ 07:57:00

Mud and Cushion Information

Mud Type:		Cushion Type:		Oil API:	deg API
Mud Weight:	lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	sec/qt	Cushion Volume:	bbf		
Water Loss:	in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
45.00	Oily Mud/Oil 10% Mud 90%	0.358

Total Length: 45.00 ft Total Volume: 0.358 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Southwind Petroleum Corporation

27/19S/16W/Rush

1400 West 14th Street
Wichita, Kansas
67203+2901
ATTN: Bob Williams

Dirks #27-1

Job Ticket: 18274

DST#: 1

Test Start: 2014.07.26 @ 07:57:00

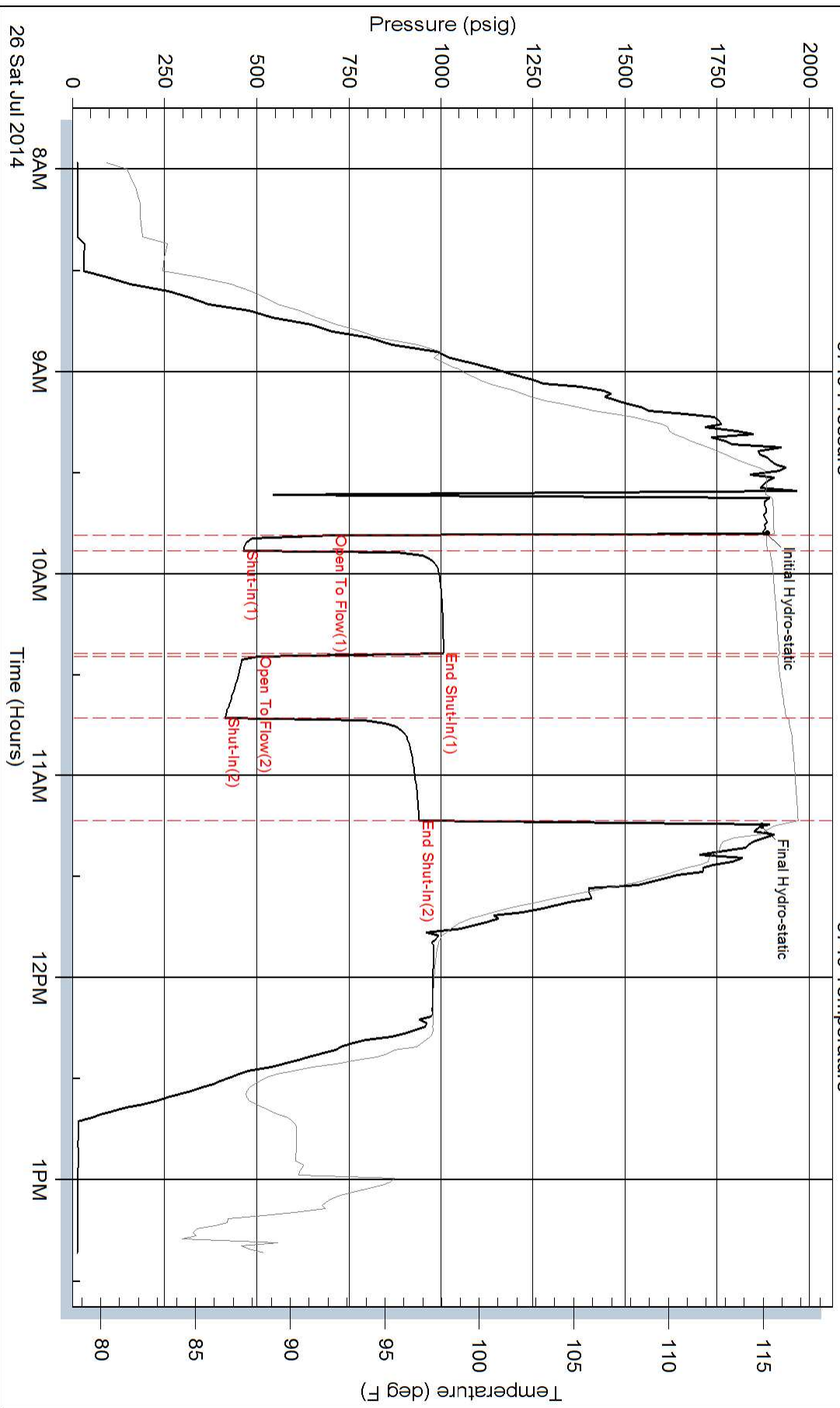
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	5	1.00	44.83	1702.79
2	5	1.50	20.00	2103.16
2	10	1.50	23.25	2301.86
2	15	1.50	21.60	2200.99
2	20	1.50	21.60	2200.99

Pressure vs. Time



Pressure vs. Time

