



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1239560  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1239560

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

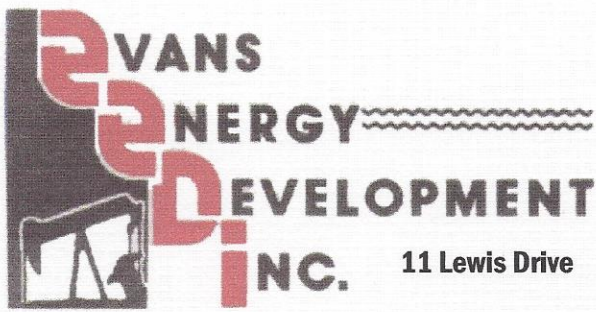
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

SCZ Resources, LLC

Lindberg #L-12

API #15-133-27,722

July 11 - July 12, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil/clay	10
23	broken lime	33
33	lime	66
2	shale	68
3	lime	71
25	shale	96
27	lime	123
2	shale	125
2	lime	127
2	shale	129
31	lime	150
1	shale	151
23	lime	174 base of the Kansas City
7	shale	181
4	sand	185 hard grey sand
30	shale	315
5	lime	320
7	shale	327
1	lime	328
2	shale	330
10	lime	340
2	shale	342
8	lime	350
7	shale	357
5	sand	362 hard green sand
16	shale	388
1	lime	389
38	shale	427
4	lime	431
1	coal	432
6	shale	438
7	lime	445
2	shale	447
9	lime	456
26	shale	482
2	silty shale	484
2	sand	486 hard green sand
12	shale	498
17	lime	515 oil show
2	shale	517

1	lime	518
3	shale	521
1	coal	522
3	shale	525
3	lime	528
7	shale	535
10	sand	545 green & brown, ok bleeding
51	shale	596
2	lime	598
10	shale	608
1	coal	609
20	shale	629
1	lime	630
3	shale	633
1	coal	634
24	shale	658
1	coal	659
53	shale	712
1	coal	713
19	shale	732
1	silty shale	733
3	broken sand	736 40% brown sand 60% shale ok bleeding
2	broken sand	738 30% hard green sand 70% shale light show
9	shale	747
10	broken sand	757 hard brown sand & shale no show
16	shale	773
2	broken sand	775 black sand & white laminations with shale light odor
5	broken sand	780 90% hard brown sand 10% shale good bleeding
4	broken sand	784 black sand and shale
2	broken sand	786 80% hard brown sand 20% shale
2	silty shale	788
3	shale	791
12	shale	803 thin white sand laminations
4	broken sand	807 white hard and shale
9	shale	816
1	broken sand	817 90% sand 10% shale ok bleeding
8	shale	825
2	broken sand	827 brown/white sand & shale
1	shale	828
3	broken sand	831 white sand & shale
1	shale	832
3	broken sand	835 brown & shale
12	shale	847
1	oil sand	848 light brown sand light odor
3	broken sand	851 light brown sand & shale, light bleeding
17	oil sand	868 soft brown sand, good bleeding
1	sand	869 black, minimal show

Lindberg # L-12

2	shale	871
22	oil sand	893 soft brown sand good bleeding
1	sand	894 grey
3	sand	897 brown with conglomerates
3	sand	900 brown & grey
6	sand	906 grey
24	shale	930
1	coal	931
2	shale	933
		933 Mississippi

Drilled a 12 1/4" hole to 24.1'

Drilled a 6 3/4" hole to 933'

Set 24.1' of 8 5/8" surface casing, cemented with 9 sacks cement.

Set 910' of 4 1/2" casing threaded and coupled with 3 centralizers, 1 float shoe and 1 clamp.

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765



Ticket Number 100464  
 Location Garnett  
 Foreman Dwayne / Joe

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
7/16/14		Lindberg L-12		Neosho
Customer SCZ Resources		Mailing Address 8614 Cedarspur Dr	City Huston	State TX
			Zip 77055	

Job Type:

Long String	Casing TD 910'	Truck #	231	Driver	Tom
Hole Size: 6 3/4"	Casing Size: 2 1/2"	Displacement:	14.21	149-250	Amos - Danny
Hole Depth: 933'	Casing Weight:	Displacement PSI:	108		JEFF
Bridge Plug:	Tubing:	Cement Left in Casing:	110		Scott
Packer:	PBTD:		111		Alex

Quantity Or Units	Description of Services or Product	Pump charge	
50 mi	Mileage Cement Pump 231	\$3.25/Mile	162.50
50 mi	Foreman Pickup 25	1.5	75.00
125 SK	OWC Cement	17.95 SK	2243.75
625 LB	Coal Seal	.65 LB	406.25
2.5 hr	Water TRUCK	84.00 hr	210.00
2.5 hr	Water TRUCK	84.00 hr	210.00
2.5 hr	Water TRUCK	84.00 hr	210.00
5.87 Tons	Bulk Truck Bulk Delivery 149-250 TRUCK	\$1.30 Mile	381.55
	Plugs Customer Supplied	N/A	
		Subtotal	
		Sales Tax	
		Estimated Total	

Remarks: Hooked onto casing and Pump to Establish circulation  
 Pump 10 BBR1 Gel Flush Followed By 20 BBR1 Pad and  
 Start Cement Pump 125 sacks Stop and Flush Pump  
 Then Pump Wiper Plug to Bottom and set Flat Shoe

*[Handwritten Signature]*  
 Customer Signature