

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1239590

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:					
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:					
GSW Permit #:	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitted						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	onic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

	Operator License #	34897		API#		15-121-3020	00-00-00)
	Operator	SCZ Resources		Lease Nan	ne	Baker		
	Address	8614 Cedarspur Drive		Well#		SCZ I-18		
	City	Houston, TX 770)55					
	Contractor	JTC Oil, Inc.		Spud Date		6/20/2014		
	Contractor License #	32834		Cement D	ate			
	T.D.	420		Location		Sec 26	T 18	R 22
	T.D. of pipe	415			660	feet from	N	line
	Surface pipe size	7"			1650	feet from	W	line
	Surface pipe depth	20'		County		Miami		
	Well Type	Injection						
	Driller's	s Log						
Thickness	Strata	From	То					
2	soil	0	2					
5	clay	2	7					
7	shale	7	14					
19	lime	14	33					
28	shale	33	61					
7	lime	61	68					
40	shale	68	108					
11	lime	108	119					
10	shale	119	129					
30	lime	129	159					
6	black shale	159	165					
25	lime	165	190					
4	coal	190	194					
13	lime	194	207					
111	shale	207	318					
4	sandy/shale	318	322					
23	shale	322	345					
4	oil sand	345	349					
3	oil sand	349	352					
3	oil sand	352	355					
3	oil sand	355	358					
2	oil lime	358	360					
3	oil sand	360	363					
2	oil sand	363	365					

shale

lime

shale



269191

TICKET NUMBER LOCATION Oftowa KS FOREMAN Fred Mader

DATE

AUTHORIZTION_

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 127-14 7752 Baker # 7-18 DW 26 18 22 MI DESCRIPTION OF THE THE STATE DRIVER TRUCK DRIVER TRUCK DRIVER TRUCK DRIVER TRUCK DRIVER TRUCK DRIVER TRU	620-431-9210 or				CEMEN	Т				
TRUCK# DRIVER TRUCK# DRIVER SCZ Rasquices LLC MALING ADDRESS 8614 Cedarsauy Dr 1974 For Mad 1985 Marbec 172 Fre Mad 1985 Marbec 1975 Marbec 1976 Marbec 1977 Marbec 1976 Marbec 1977 Marbec 1977 Marbec 1977 Marbec 1977 Marbec 1978 Marbec	DATE	CUSTOMER#					TON	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# D	6-27-14	7752	Baker	# J-18		NW	26	18	22	mı
SGIY CEDAYSAUY Dr SIANTE SPECIE SIGNY CEDAYSAUY Dr TX 77055 HOLE DEPTH 420 CASING SIZE & WEIGHT 27 EVE DISTRICE STATE OF HOLE SIZE G HOLE DEPTH 420 CASING SIZE & WEIGHT 27 EVE DISTRICEMENT BLURRY VOL. BLURRY WEIGHT SLURRY VOL. WATER GAIVE. CEMENT LET IN CASING 22 Plug BLURRY WEIGHT SLURRY VOL. WATER GAIVE. WATER GAIVE. CEMENT LET IN CASING 22 Plug DISTRICEMENT B. 1 DRILL PIPE TUBING CEMENT LET IN CASING 22 Plug DISTRICEMENT B. 1 DRILL PIPE TUBING CEMENT LET IN CASING 22 Plug DISTRICEMENT B. 1 DRILL PIPE TUBING CEMENT LET IN CASING 22 Plug DESCRIPTION of SERVICES OF PRODUCT WATER GAIVE. TO DIT ING. ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT JOS ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT JOS BEL VAL TRUCK SYS JUBE 1008 TOTAL ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE JUBE ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT ACCOUNT ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT ACCOUNT ACCOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT		Resour	ces LLC			TRUC	CK#	DRIVER	TRUCK #	DRIVER
DISTORMED TK 77055 HOLE SIZE AND STREAM HOLE SIZE G HOLE DEPTH 420 CASING SIZE & WEIGHT 27 EVE CASING DEPTH 415 DRILL PIPE TUBING SLURRY WEIGHT SURRY YOL WATER BAVEN CEMENT LEFT IN CASING 22" Plug SLURRY WEIGHT SLURRY YOL WATER BAVEN CEMENT LEFT IN CASING 22" Plug REMARKS: Hold O rew Safety Mathy Establish Jump 12 Mix Pump 100 Get flosh Mit + Pump 12 Sks 50/50 Pm Mix Pump 20 Cal Cement to Surface. Flush Dump 1 Imas cleam Displace 22" Rubbar plus to Casing TD. Pressure to 808 ASI. Hold to Monitor pressure fol 30MM MIT Release pressure to 8ct 17C Dilling Language ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STOOL PLANFCHARGE 4/95 / 1085 540 MILEAGE 4/95 / 1085 540 MILEAGE 4/95 / 1085 540 MILEAGE 4/95 / 1085 1124 Gaz 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1120 Gas 50/50 Pm Mix Cement 7/3° / 100° 1120 Gas 50/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3°	MAILING ADDRES	SS				7/	2	Fre Mad		
DISTORMED TK 77055 HOLE SIZE AND STREAM HOLE SIZE G HOLE DEPTH 420 CASING SIZE & WEIGHT 27 EVE CASING DEPTH 415 DRILL PIPE TUBING SLURRY WEIGHT SURRY YOL WATER BAVEN CEMENT LEFT IN CASING 22" Plug SLURRY WEIGHT SLURRY YOL WATER BAVEN CEMENT LEFT IN CASING 22" Plug REMARKS: Hold O rew Safety Mathy Establish Jump 12 Mix Pump 100 Get flosh Mit + Pump 12 Sks 50/50 Pm Mix Pump 20 Cal Cement to Surface. Flush Dump 1 Imas cleam Displace 22" Rubbar plus to Casing TD. Pressure to 808 ASI. Hold to Monitor pressure fol 30MM MIT Release pressure to 8ct 17C Dilling Language ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STOOL PLANFCHARGE 4/95 / 1085 540 MILEAGE 4/95 / 1085 540 MILEAGE 4/95 / 1085 540 MILEAGE 4/95 / 1085 1124 Gaz 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1129 Gas 50/50 Pm Mix Cement 7/3° / 100° 1120 Gas 50/50 Pm Mix Cement 7/3° / 100° 1120 Gas 50/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3° / 100° 1120 Gas 60/50 Fm Mix Cement 7/3°	8614	Cedar	SAUV D	r	1	49	6	Harber		
HOLE SIZE HOLE SIZE HOLE DEPTH 420 CASING SIZE & WEIGHT 278 EVE CASING DEPTH 415 ORTHLE PIPE TUBING OTHER SURRY WEIGHT SUURRY WEIGHT SUUR PUR PUR PUR PUR PUR PUR PUR PUR PUR	CITY	-		ZIP CODE		6	75			
HOB TYPE LONG STAND HOLE SIZE CHOCK DEPTH 415 DRILL PIPE SLURRY WEIGHT SLURRY VOL WATER GAING DISPLACEMENT 2, 484. DISPLACEMENT PSI MIX PSI REMARKS: Hold a rew Safety method Establish jump return flix Plump (20 Get flush. Mit + Pump (2 sks 50/50 for Mix Cornect 22 Cal Cermant to surface. Flush jump times closur. Displace 2 '2' flusher plus to cash TD. Plessure to 800 ASI. Hold to Monitor pressure for 30 ANN MIT. Belease pressure to 804 Float Volue. 2 TTC Dilling ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE SYOD 4/15 CASH Footage SYOD 4/15 CASH Footage SYOD 4/15 CASH Footage SYOD 104.4 Ton Miles SYOD 104.4 Ton Miles SYS 14729 SOOR 104.4 Ton Miles SYS 206 1124 G2 50/50 For Mix Coment 733 To 100 ST	Housy	ton	7x	77055						
SLURRY WEIGHT SLURRY WEIGHT SLURRY WEIGHT SLURRY WEIGHT SINDRICEMENT 2.1 DR. DISPLACEMENT PSI MINTS! REMARKS: 40 10 or on Safety meeting Establish pump rate. Mix Plump 100 Get flush. Mix + Pump 12 Sks 50/50 Por Mix Cernary 200 Cet flush. Mix + Pump 12 Sks 50/50 Por Mix Cernary 200 Cet Cernary to Surface. Flush pump t lives clean. Displace 21/2" Rubber plus to Casing TD. Prosecure to 808 BSI. Hold t Monitor pressure for 30/MM MIT. Release procedure to Set 100x Value. 2 TC Dilly ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS SYOD MILEAGE SYOD 104.9 TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS SYOD MILEAGE SYOD 104.9 TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS SYOD ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS PLAN CASING SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS ACCOUNT QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS ACCOUNT QUANITY OF UNITS ACCOUNT QUANITY OF UNITS ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS ACCOUNT QUANITY OF UNITS ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS ACCOUNT QUANIT			HOLE SIZE	_6+	OLE DEPTH	49	0_	CASING SIZE & W	/EIGHT 27	& EVE
DISPLACEMENT 2.488. DISPLACEMENT PSI MIRPSI REMARKS: Hold arew safety mething. Establish jump retu. Mixu Pump (DO GO) Flush. Mit + Pump (2 sks 50/50 fm. Mix Cennest) 22 Call Cennest to Surface. Flush pump times closur. Displace 22" Lubber plus to Casine TD. Piessure to 800" ASI. Hold to Monitor pressure to 1 38/Mm. MIT. Release pressure to 80th TC Dilly ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS SYOP MILEAGE 4/75 SYOP MILEAGE 1/47 29 STORE 1/47 29 1/12 4 GR. SO/SO Por Mix Cennest 1/29 1/29 1/29 1/24 ARS SO/SO Por Mix Cennest TOTAL TOTAL TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS PUMP CHARGE 4/75 ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS ACCOUNT QUANITY or UNITS ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY or UNITS ACCOUNT QUANI	CASING DEPTH_	4150	DRILL PIPE		TUBING				OTHER	
REMARKS: Hold o rew safety meeting Establish Jump rets. Mixt Pump 100 Gel flush Mixt + Pump 62 sks 50/50 for Mix Cernest 230 Cel Cernest to Surface. Flush pump times closur. Displace 2/2 Fushber plus to Casing TD. Picssure to 800 ASI. Hold t Monitor pressure for 30/mm MIT. Release pressure to Set flood Volue. 3 TTC Drilling You Male. ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYOT / PLMP CHARGE 4/75 1085 9 SYOD 4/15 Casing footage 1/75 1085 9 SYOD / SO BBI Vac Truck 475 1000 9 1/24 62 50/50 for Mix Cement 7/3° 1000 9 1/24 62 50/50 for Mix Cement 7/5° 1000 9 1/24 62 50/50 for Mix Cement 7/5° 1000 9 1/24 62 50/50 for Mix Cement 7/5° 1000 9 SCANNED 2/80.05 SCANNED 2/80.05					WATER gal/s	k		CEMENT LEFT in	CASING 2/2	Plug
100 Gol Flush Mil + Pumpl 12 SKS 50/50 Por Mix Cernest 22 Cal Cernant to Surface. Flush pumpt lives clean Displace 22 Melber plus to cash TD. Piessure to 800 ASI. Hold to Monitor Aressure for 30/Mm MIT. Belease pressure to set float Value. 3 TTC Drilling. ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL SYOL PUMP CHARGE 4/95 LORSE 5406 — MILEAGE 4/95 LORSE 5406 — MILEAGE 5/16 M/C STOTA 104.4 Tom Miles 5/18 1/47 29 5502C SO BBL Vac Truck 475 100 22 1124 G2 50/50 Por Mix Cernent 7/3 25 1150 205 Premium Cal 450 1150 205 Tatal 530 67 14902 2180.05 SCANNED 2180.05										
2% Cel Cement to Surface. Flush pump times closure Displace 2'k" Rubber plus to Cashe TD. Disserve to 800 ASI. Hold t Monitor pressure for 30/Mm MIT. Release pressure to set flood Value. 2 TTC Dilly Land Mark ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5401 J PLIND CHARGE 4/95 (285% 5402 4/5 Cashe footage 1/95 N/C 5407A 104.4 Ton Miles 548 1/47 29 5502C J SO BEL Vac Truck 475 100 22 1134 Ga 50/50 Por Mix Cement 7/3 100 22 1139 205 Premium Cel 450 Moderial 758 1/2 1150 SCANNED 2/80.05 SCANNED 2/80.05										
The property of the property o	100#	Gel flui	sh. Mi	* + Pum	0 62	5 K.	5.50	0/50 Por	Mix Cen	ness
Monitor pressure to 30/Min MIT. Release pressure to set # (and Value. 3) TC Dilly. ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT SYON FUMP CHARGE 1/75 1/25 5406 MILEAGE SYON 104.4 Ton Miles ST8 1/4729 5500C 1/34 63 50/50 for Mix Coment 1/34 1/36 1/36 1/36 1/36 1/36 SCANNED 2/30 SCANNED 2/30 2/30 SCANNED										
# God Value 3 TTC D 1 May ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401	2.2"	Rubber	plug to	Casing	TD.	Pies.	SUYE	to 800 #1	S1. Ho/	/ +
TC Drilly Yun Made Account QUANITY of UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5401				0/ 38/M	m m	7.	Fe les	see press	ure to	Scot
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 540/	F (200	Volue.	5							
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 540/										
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 540/								100	. 1	
### CODE DESCRIPTION OF SERVICES OF PROJUCT UNIT PRICE TOTAL 540/	J 7	C DVIII	7-					X www m	all	
5402 415 Casing footage 5402 415 Casing footage 5407A 104.4 Ton Miles 548 14730 5502C 1 80 BBI Vac Truck 475 10000 1124 62 50/50 Por Mix Coment 71300 1118 B 205# Promium Cul 4500 Madorial 75810 1402 1 212" Rubber Aug 55050 SCANNED 2180.05		QUANITY	or UNITS	DES	CRIPTION of	SERVICE	S or PR	ODUCT	UNIT PRICE	TOTAL
5402 415 Casing footage 5402 415 Casing footage 5407A 104.4 Ton Miles 548 14730 5502C 1 80 BBI Vac Truck 475 10000 1124 62 50/50 Por Mix Coment 71300 1118 B 205# Promium Cul 4500 Madorial 75810 1402 1 212" Rubber Aug 55050 SCANNED 2180.05	5401			PUMP CHARGE				4/95		10850
1124 62 50/50 Por Mix Coment 1/5" / 100° 1118 B 205" 100° 1118 B 20° 118 B 20°	5406			MILEAGE						N/c
5502C 1 50 Miles 548 14720 5502C 1 80 BBI Vac Truck 475 100000 1124 62 50/50 Por Mix Coment 71300 4500 1118 P 205# Premium Gel 4500 758 100 100 100 100 100 100 100 100 100 10		4	15	Casing	footag	•				N/c
5502C / 80 BBI Vac Truck 675 /0000 1/34 62 50/50 Por Mix Coment 7/300 1/18B 205# Promium Gel 4500 Modorial 758 100 / 227 43 /		104	1.4	Ton M	les			548		14730
1124 62 50/50 Por Mix Coment 7/30 450 118B 205# Promium Cul 450 758 10 125 130 12 130				80 BBI	Vac Tr	uck		675		10000
1118B 205 Premium Gel Modorial 758'2 1-55 30% - 227'3 Total 530'5 Y402 1 2'2" Rubber Plug SCANNED 2180.05 7.65% SALESTAX 42 25										
1118B 205 Premium Gel Modorial 758'2 1-55 30% - 227'3 Total 530'5 Y402 1 2'2" Rubber Plug SCANNED 2180.05 7.65% SALESTAX 42 25										
1118B 205 Premium Gel Moderial 1-55 30% 1-55 30% 1010 102 1030 1040 10	1124		62	50/50 P	or mix	Con	ent		7/3°	· .
758 - 227 13	1118 B	2	05#	Premiu	m Gel				4500	
7402 1 212 Rubber Plag 2180.05 7.65% SALESTAX 42 25	,,,			,	max	louis	0		758 -	/
7402 1 212" Rubber Plug 2180.05 7.65% SALESTAX 42 95					,,	+55	30%	6	- 227 43	1
7402 1 2/2" (Wb b ex P log 2/80.05" SCANNED 2/80.05 7.65% SALES TAX 42 95						Tata	Q.			530€
SCANNED 2180.05 7.65% SALESTAX 42 95	4402		1	2/2" Ru	bber 1	Pluc				25.50
2180.05 7.65% SALESTAX 42 95					,	0				
2180.05 7.65% SALESTAX 42 95										
2180.05 7.65% SALESTAX 42 95				S	CAN	INE	n			
7.65% SALESTAX 42 95									2180.05	
7.65% SALES TAX 42 95 ESTIMATED 22				_			mentes			
ESTIMATED22								7.65%	SALES TAX	42 9
	Rawn 3737								ESTIMATED	19352

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE_