

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Name of Party Responsible for Plugging Fees: \_\_\_\_

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD** 

K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:			API No.	15	
Name:			Spot De	scription:	
Address 1:				Sec	Twp S. R East West
Address 2:				Feet fron	North / South Line of Section
City:	State:	Zip: +		Feet fron	n East / West Line of Section
Contact Person:			Footage	s Calculated from Nea	rest Outside Section Corner:
Phone: ( )				□ NE □ NW	SE SW
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodic	; Country		
Water Supply Well C	Other:	SWD Permit #:			Well #:
ENHR Permit #:	Gas Stor	rage Permit #:			VV6II #.
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	l		proved on:(Date)
Producing Formation(s): List A	 .ll (If needed attach another	sheet)	1 ' '		(KCC <b>District</b> Agent's Name)
Depth to	Top: Botton	m: T.D			
Depth to	Top: Botton	m: T.D			
Depth to	Top: Botton	m:T.D	— Piugging	g Completed	
Show depth and thickness of a	all water, oil and gas forma	itions.			
Oil, Gas or Water	Records		Casing Record (Su	ırface, Conductor & Prod	duction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us					ods used in introducing it into the hole. If
Diversion Contractor Line			Mana a .		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

\_\_\_\_\_ Address 2: \_\_\_\_

\_\_\_\_ County, \_\_\_\_\_\_\_\_, , ss.

(Print Name)

Chesapeake Energy

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<b>Z</b> .	

LOG-TECH OF KANSAS, INC. P.O. BOX 885 GREAT BEND, KANSAS 67530 (620) 792-2167

Date 12

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37.07	207										***	PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT	E SERVICES ACCORDING TO THE TERMS CIFIED ON THE REVERSE SIDE TO WHICH	
O W W O							3	74 4					RECEIVED THE ABOVE AND CONDITIONS SPEC WE HEBBY ASREE	
CHARGE TO:  ADDRESS  RA SOURCE NO. LEASE AND WELL  NEAREST TOWN  SPOT LOCATION  ZERO 6.4.  CUSTOMIER'S T.D.										Service Charge		Laus Sau	CEIVED I DECNON MEREBY	Constraint Signature
CHA PADD PAA NEA CUS CUS		-			,					<b>S</b>			品養養	

Dec 17 14 10:30p

5808294473

## Precision Energy Services, Inc. A Weatherford Company

500 Winscott Road Fort Worth, Texas 76126 Phone: 817.249.7200 Fax: 817.249.7218

Field Ticket #: 4986

	· · ·					**
	Servic	Service Charges			•	•
Travel to Site #1	•					
SAP: 703955 JOE: 1604003	Cased Hole Service Charge	\$0.25	\$0.25	90008	\$1,300.00	\$700.00
SAP: 707420 JDE: 1657370	DOT Surcharge (Formerly Fuel Surcharge)	\$300.00	\$300.00	1.00	\$0.00 (0%)	\$300.00
SAP: 703629 JDE: 1603898	Environmental Protection Charge	\$200.00	\$200.00	1.00	\$0.00 (0%)	\$200,00
SAP: 717573 JDE: 1657381	PPE Surcharge	\$65.00	\$65.00	1.00	\$0.00 (0%)	
SAP: 703324 JDE: 674845	PSI-3000 Standard Pack-Off	\$500.00	\$500.00	1.00	\$325.00 (65.00%)	00000
			Discou	Discount: \$1,625.00	qns	Sub Total: \$1,440.00
The second district of the second	Loggin	Logging Charges			Apple ordered to the page of the	المفتدعين وتنفيض فللمفاحدة
Mechanical Run #1 - SET					-	
SAP: 703520 JDE: 963575	Plug, Packer, or Retainer Setting - Depth	\$0.45	\$0.45	4011	\$1,173.22	\$631.73
SAP: 703519 JDE: 983577	Plug, Packer, or Retainer Setting - Operation	\$1,000.00	\$1,000.00	1.00	\$0.00 (0%)	\$1,000.00
SAP: 703517 JDE: 983573	Slow Set Power Charge	\$400.00	\$400.00	1.90	\$0.00 (0%)	\$400.00
			Discon	Discount: \$1,173,22	çırş	Sub Total: \$2,031.73
Mechanical Run #2 - GD	0B·				•	
SAP: 703493 JOE: 2341404	Cement Mixing Equipment	\$250.00	\$250.00	1.90	\$0.00 (0%)	\$250.00
SAP: 703496 JDE: 983547	Dump Bailer Depth	\$0.30	\$0.30	4011	\$782.14	\$421.16
SAP: 703497 JDE: 983550	Dump Bailer Operation Charge	\$500.00	\$500,00	1.00	\$325.00	\$175.00
SAP: 703492 JDE: 983551	HPI Cement per 5 Gallons	\$250.00	\$250.00	4	\$0.00 (0%)	\$1,000.00
			Discon	Discount \$1,107.15	qng:	Sub Total: \$1,846.16
•	Addition	Additional Charges				

	Additional Charges May Apply.
\$5,317.89	Total Estimated Charge.
00.0\$	Total Tax
\$5,317.89	Subtotal Discounted
\$3,905.36	Discount
\$9,223.25	Book Price Total

Authorized Customer Representative	Signature	D=+0
BARRY WALTERS - LUISH SHANAN		71-12-17
Weatherford Engineer Name	Signature	Date
Baker, Charlie J	イング	アニントー !!

Printed on 12/10/2014 at 125

540.60 ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

s per hour 440.00 0.00 374.00 15% 15% 18,02 Slowant 1-H 1-H MATERIALS - MATERIALS - MATERIALS 03 Plug SERVICES. 3000 70,50 50,00 50,00 is hours, in ear ASS H PREMIUM

**CEMENTING LOG** 

Stewart 1-H   Well No   1-H   Sks Yield	esa bardas	et No.	NT DATA r · Type	
State   Stat		Wark	Amt Sks Yield ft²/sk Density	PPG
Amt   30 Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   30 Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   30 Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   Sks Yield   117 ft*/sk Density   15.6     State at 5720   Amt   11N ft*/sk   11N ft*/sk	Klowa	<b>×</b>		
Amt   30 Sks Yield   1.17 ft²/sk Density   Excess   1.18   1.19   1.18   Excess   1.18   1.19   1.18   Excess   1.18   Excess   1.18   Excess   1.18   Excess   1.18   Excess   Excess   1.18   Excess   Excess			hrs.	
1/2   Type   Weight   17   Collar   Amt.   Sks Yield   ftº/sk Density   Excess	Conductor Surface		30 Sks Yield 1.17 ft*/sk Density Time hrs. Type	PPG
Set at 5720   Amt.   Sics Yield   ft*/sk Density   WATER Lead   S.22   Gal/sk   Total   Gal/sk   Total   I	Type .	27		
S   Top   Bottom   Bulk Equipment   949-741   BBLS/LIN, FT   LIN, FT/8BL   Float Equipment   BBLS/LIN, FT   LIN, FT/8BL   Float Equipment   Stage Collars   BBLS/LIN, FT   LIN, FT/8BL   Float Type   Float Type   BBLS/LIN, FT   LIN, FT/8BL   Stage Collars   BBLS/LIN, FT   LIN, FT/8BL   Stage Collars   BBLS/LIN, FT   LIN, FT/8BL   Stage Collars   St	3/8 set at 5720		Sks Yield ft <sup>2</sup> /s	PPG
S   Top   Bottom   Bulk Equipment   949-741   BELS/LIN. FT   LIN. FT/BBL   Float Equipment   Pump Trucks Used: 897-499   Bulk Equipment   Pump Trucks Used: 897-741   LIN. FT/BBL   Float Equipment   Manufacturer   Float Equipment   Float Type   Plugs Top   Depth   EBLS/LIN. FT   LIN. FT/BBL   Float Type   Centralizers: Quantity   Plugs Top   Bottom   Stage Collars   Stage Collars   Stage Collars   Special Equipment   Float Type   Special Equipment   Float Type   Special Equipment   Float Type   Hud Type   Fluid Type   Fluid Type   Mud Type   Weight   R33   Weight   Stage Collars   Weight   Stage Collars   Float Type   Fluid Type   Fluid Type   Fluid Type   Weight   Stage Collars   Weight   Stage Collars   Stage Collars   Special Equipment   Fluid Type   Fluid Type   Stage Collars   Stag			S.22 Gal/5K Iati	BBLS
BBLS/LIN.FT	Тор	uo	Used:	
BBLS/LIN-FT		LIN. FT/BBL	The state of the s	
tors:         BBLS/LIN. FT         LIN. FT/BBL         Shoe: Type         Depth         Depth           BBLS/LIN. FT         LIN. FT/BBL         Centralizers:         Quantity         Plugs Top         Depth           BBLS/LIN. FT         LIN. FT/BBL         Stage Collars         Stage Collars         Special Equipment           BBLS/LIN. FT         LIN. FT/BBL         Special Equipment         Mueight         Mueight           From         ft to         ft Amt         Mud Type         Mud Type         Mueight		LIN: FT/88L		
BBLS/LIN. FT         LIN. FT/BBL         Float: Type         Depth         Depth           BBLS/LIN. FT         LIN. FT/BBL         Centralizers: Quantity         Piugs Top         Bottom           BBLS/LIN. FT         LIN. FT/BBL         Stage Collars         Special Equipment         Special Equipment           BBLS/LIN. FT         LIN. FT/BBL         Oisp: Fluid Type         FRISH WATER         Amt         bbls         Weight         B.33           From         ft to         ft Amt         Mud Type         Weight         Weight		LIN. FT/8BL		
BBLS/LIN. FT         LIN. FT/BBL         Centralizers: Quantity         Piugs Top         Bottom           BBLS/LIN. FT         LIN. FT/BBL         Stage Collars         Special Equipment         Special Equipment           BBLS/LIN. FT         LIN. FT/BBL         Oisp: Fluid Type         FRESH WATER         Amt         bbls         Weight         8.33           From         ft         to         ft         Amt         Weight         Weight	BBLS/LIN. FT	LIN. FT/BBL		
BBLS/LIN. FT         LIN. FT/BBL         Stage Collars           BBLS/LIN. FT         LIN. FT/BBL         Special Equipment           BBLS/LIN. FT         LIN. FT/BBL         Disp: Fluid Type         FRESH WATER         Amt         bbls Weight         8.33           From         ft to         ft Amt         Mud Type         Weight         Weight		IIN. FT/BBL	Quantity Plugs Top	
BBIS/LIN. FT LIN. FT/BBI Special Equipment BBIS/LIN. FT LIN. FT/BBI Disp: Fluid Type FRESH WATER Amt bbls Weight 8.33 From ft to ft Amt Mud Type	BBLS/LIN. FT	LIN, FT/BBL		
BBLS/LIN. FT LIN. FT/BBL Disp: Fluid Type FRESH WATER Amt bbls Weight 8.33 From ft to ft Amt Mud Type		LIN. FT/88L	Special Equipment	
From ft to ft Amt Mud Type Weight	BBIS/LIN. FT	LIN. FT/8BL	Fluid Type FRESH WATER Amt bbls Weight	.33 PPG
	From		Weight	[

CEMENTER

COMPANY REPRESENTATIVE

TIME	PRESSURES	RES PSI	FLU	FLUID PUMPED DATA	ATA	THE PROPERTY OF THE PROPERTY O
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL	PUMPED PER TIME PERIOD	RRIS/MIN	REMARKS
10:30 am						Got to location & enouted traceled Metauth communications
10:45 am						Rizzed Up Trucks.
11:00 am						Rigged up floor
11:20 am						Performed safety meetine
11:30 am		.,				Pressure tested lines 2000 asi
11:35 am	50-1800		Ħ		3.5	Pump 11 bbis to seat ball pressured up to 1800 to set fool
11:40 am						Rig pulled one joint of tubing
12:00 pm	20		6.5		2	Pump 30 sks of cmt (6.5 bbls @15.6)
12:05 pm	600		77		m	Pumped 21 bbls of fresh water displacement to set plue
154-50	-				14	Shut down/ansch un
12:20 pm						Rigoulling all tubing out of help
12:25 pm						End iob.
12:30 pm			1			Rie down trucks
1:30 pm						Constitution of the second sec
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FINAL DISP. PRESS.		NA . PSI		BUMP PLUG TO	ĄN	SIGO VIN ADVICE IN

## ALLIED OIL & GAS SERVICES, LLC

### CEMENTING LOG

STAGE NO

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any Located ST Cultin	Pac Art	1.3		l	
	2	State	L L		
Cultinuille S		Field	- P	EA	g S
Conductor Surface	PT/ Intermediat	O.	1		25 Sks Yield 17 tt3/s
Туре	Weigh		Collar	\	Sks Yield 1/7 tt³/sk Density 15.
			-	. Αγ.Α.	WATER: Leed 5.2 gals/sk Teil 2.4 gals/sk TotalBbs.
		Sottom		in T	Pump Trucks Used 361 252
					Bulk Equip.
	- Weight -	ı –	Collars	###	Float Equip: Manufacturer
RS	 	- *** 	主义美国主意	! !	
Bbis/Lin. ft.		_ Lin. ft/8	919	1	
-		. 15m. 作/型 . 15m. 有/型	) A	8 8	Centralizers: Quantity rugs 10p Buil.
		Lin. ft./8	pl.	&   	A CONTRACTOR OF THE CONTRACTOR
Bbls/Lin. ft.	***************************************	Lin. ft./B		Dis	Type Amt. Bbls.
ωo	f. to		ft. Amt.	ž	Mud Type
SENTATIVE					CEMENTER
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┷	ANNULUS	Cinil	Time Period	Bbls Min.	
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-Great Bend, KS		 		•	
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## & GAS SERVICES, I

Federal Tax I.D. # 20-8651475

Federal Tax I.D
REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

CALLED OUT ON LOCATION JOB START JOB FINISH	# 37 ends 1 H		OWNER Chesapaake		AMOUNT ORDERED 22554 [   255	2%cc, 20012 co	The second of th	V Cless 3005	POZMIX @	CHLORIDE 1914 (10 155.10	(B) (A)	Coffoniseral #1/15 200₹1 @ 0.99 176.		© (C)		-	MILEAGE	TOTAL 572	DEPTH OF JOB	CHARGE	NOTAGE LV FOR: @ 4,40	MANIEOI D. SCALLES & C. 76 1385. OF	3 302.5 Cult @ 2.48	Dayese 113,5 thir @ 2,75 176	TOTAL 6347.		PLUG & FLOAT EQUIPMENT	(e)	(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c			(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	(a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c
DATE 2/R/W SEC TWP. RANGE	LEASE ACATION WELL# LOCATION	OLD OR NEW (Circle one)	CONTRACTOR Alliance	TYPE OF JOB CARRETE TO HOLE SIZE	T 7%	TUBING SIZE 2% DEPTH 39		350	CEMENT   FFT IN CSG	PERFS.	DISPLACEMENT 16 60	EQUIPMENT	CEMENTER TESEN	TRUCK	# 281/252 DRIVER Wayne Rucker	BULK IKUUK # DRIVER		REMARKS:						CHARGETO: Chesa peake	100	CITY 6 STATE 7 STATE		N. C.	m.7 3000	To: Allied Oil & Gas Services, LLC.	To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing e and furnish gementer and helper(s) to assist o contractor to do work as is listed. The above done to satisfaction and supervision of owner	To: Allied Oil & Gas Service You are hereby requested to and furnish cementer and he contractor to do work as is th done to satisfaction and supe	To: Allied Oil & Gas Services, LLC.  You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

12070

TOTAL CHARGES.

DISCOUNT

PRINTED NAME

SIGNATURE

10260.2

14/0

## CEMENTING LOG

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ompany STE In Inc.	1700 6	000	2 2	۱ T		TIV/SK L'BRSIKY
١,	1.00		. <i>7</i> .	Sare A		
	OF Milan	141	ı.	Field		LEGO: Pump Time hrs. Type 6047 17/51
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ASING DATA:	Conductor	PTA Informediate	ם בו	Squeeze Mis	Sign Sign □ C	*Amt. C. Ste Yield (: Y. tr3/sk Bensity (*) PPG
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ı	- 1 Pro-					ft 3/sk Density
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						THE PROPERTY OF THE PROPERTY O
rill Pipe: Size	Mec	- Weight -		Collars		
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APACITY FACTORS	#S; ptroit 4		7. 47. 47.	ŗ		Shoe: lype
asing: Los Usion	Bots/Un. 1t.		- Len. FL/ Buil.	24		1 '
per noes.			in # /Bh	15		Stane Collars
Anoughts:	Bbls/Lin. ft.		Lin ft /Bol.	Į.		
	Bbis/Lin. ft		Lin. ft./Bb1	<b>35</b> 1.		Disp. Fluid Type Amt Bbk, Weight PPG
erforations: Fr	From	_ft_ to_		ft. Amt.		
- []						
COMPANY REPRESENTATIVE	ESENTATIVE					CEMENTER / SCEN
TIME	PRESSURES PS	S PSI	H	FLUID PUMPED DATA	DATA	
AM/PM.	DRILL PIPE A	ANNULUS	TOTAL	Pumped Per Time Period	RATE Bbls Min.	REMARKS
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	TOTAL SECTION OF STREET	200				
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FINAL DISP. PRESS:	- SS	<u>R</u>	BUMP PLUG TO	.UG TO		PSI BLEEDBACK BELS ITMAN 100
MELLER PROVIERS, INC Great Bend, NS	- Great Bend, XS					

." '} }

5808294473

# OIL & GAS SERVICES,

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

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SERVICE POINT: I'RO LOGKE K'

4MT			1	
DATE 12-17-14 SEC 3 29	KANGE CA	CALLED OUT ON LOCATION	ON JOB START 女:女ひ	JOB FINISH
1-H	LOCATION MILIAN. HE	Wast to 6 has	COUNTY	STATE
ircle one)				
R Allianue WELL	Scanie	OWNER CHESPEGE OFC	E OPEC G.	• ,
TYPE OF JOB 774		CRMENT	•	
ZE		AMOUNTORDERED	07 /s c/2	14 4 % F
E 23/8	B- 44/4	20 × 64		
TOOL DEPTH PRES MAX MINIMATES	H			
m	SHOE JOINT	POZMIX	© (6	
IT LEFT IN CSG.		GEL	) (a) (b)	
PEKFS. DISPLACEMENT		CHLORIDE	(a)	
EQUIPMENT			(a)	
	***************************************		(B) (B)	
HELPER (2/6-8	TAM: ( K		(a)	:
1			(B) (B)	
# JOI- 636 DRIVER GAME K. BULK TRUCK				
DRIVER		HANDI ING	(e) (e)	
	•	MILEAGE		
REMARKS:		2000年間日本のでは、1000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	Whole .	
			SERVICE	. •
unoximinate in the second seco	4.	DEPTH OF JOB	/4//	
		PUMP TRUCK CHARGE EXTRA FOOTAGE	. @	
		MILEAGE	) (B) (C)	
And the state of t		MANIFOLD	B B	
CHARGE TO:			(a)	
STREET			TOTAL	
CITYSTATE	ZIP	PLUG & FI	PLUG & FLOAT EQUIPMENT	<u>F</u> ==
•			· ·	
The state of the s	1		(a) (a)	
To: Allied Oil & Gas Services, LLC.	•	1	(B)	

TERMS AND CONDITIONS" listed on the reverse side. contractor. I have read and understand the "GENERAL contractor to do work as is listed. The above work was You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or done to satisfaction and supervision of owner agent or

PRINTED NAME.

SIGNATURE

IF PAID IN 30 DAYS TOTAL @ @ @ (3) SALES TAX (If Any) TOTAL CHARGES DISCOUNT