Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

dillo1							
ddress 1:					•	Twp S. R.	
ddress 2:						feet from N /	
ity:						feet from E /	
						, Long:	(e.gxxx.xxxxx)
ontact Person:				_	NAD27 NAD83		
hone:()						levation: Well #	
ontact Person Email:						Gas OG WSW	
ield Contact Person:						ENHR Permit	
ield Contact Person Phone: ()				Gas Storage Permit #:			
				Spud Date:		Date Shut-In:	
	Conductor	Surface	Pi	roduction	Intermediate	Liner	Tubing
Size	Conductor	Gariaco		- Cadolion	mormodiato	Linoi	rabing
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
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Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

January 20, 2015

John Washburn Range Oil Company, Inc. 9412 E. CENTRAL PO BOX 781775 WICHITA, KS 67278-1775

Re: Temporary Abandonment API 15-015-21522-00-00 JANZEN 2 SW/4 Sec.35-23S-05E Butler County, Kansas

Dear John Washburn:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/20/2016.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/20/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Jonathan Hill"