



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239831
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1239831

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Berens 13-13
Doc ID	1239831

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Borehole Compensated Sonic Log
Mud Log
Cement Bond Log

Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Berens 13-13
Doc ID	1239831

Tops

Name	Top	Datum
Stone Corral	1668	628
Base Stone Corral	1722	574
Wellington Salt	2052	244
Base Wellington Salt	2207	89
Chase	2468	-172
Admire	2889	-593
Wabunsee	3151	-856
Topeka	3328	-1032
Heebner	3556	-1260
Toronto	3574	-1278
LKC 'A'	3589	-1293
LKC 'C'	3627	-1331
LKC 'D'	3648	-1351
LKC 'E'	3666	-1370
LKC 'F'	3675	-1379
LKC 'G'	3686	-1390
LKC 'H'	3720	-1424
LKC 'I'	3745	-1449
LKC 'J'	3772	-1476
LKC 'K'	3788	-1492
LKC 'L'	3812	-1516
Base LKC	3832	-1536
Marmaton	3853	-1557
Pawnee	3893	-1597

Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Berens 13-13
Doc ID	1239831

Tops

Name	Top	Datum
Base Cherokee SH	3927	-1631
Conglomerate	3941	-1645
Arbuckle	3973	-1677
TD	4096	-1800



DRILL STEM TEST REPORT

Prepared For: **McElvain Energy, Inc.**

1050 17th St. STE 2500
Denver, CO 80265

ATTN: Rodney Gonzales

Berens #13-13

13-12s-21w Trego,KS

Start Date: 2014.11.07 @ 12:03:00

End Date: 2014.11.07 @ 21:17:45

Job Ticket #: 60977 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.14 @ 09:50:19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60977

DST#: 1

ATTN: Rodney Gonzales

Test Start: 2014.11.07 @ 12:03:00

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:05:45

Time Test Ended: 21:17:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Phillip Gage

Unit No: 76

Interval: 3330.00 ft (KB) To 3362.00 ft (KB) (TVD)

Reference Elevations: 2296.00 ft (KB)

Total Depth: 3362.00 ft (KB) (TVD)

2286.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8289 Outside

Press@RunDepth: 96.11 psig @ 3331.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.07

End Date:

2014.11.07

Last Calib.:

2014.11.07

Start Time: 12:03:02

End Time:

21:17:45

Time On Btm:

2014.11.07 @ 17:05:00

Time Off Btm:

2014.11.07 @ 19:21:45

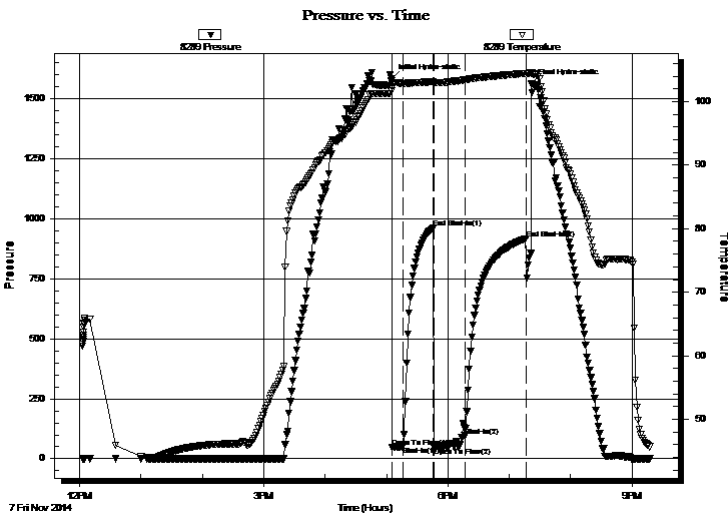
TEST COMMENT: 10-IF-Built to 5", died back to 3 1/2"

30-ISI-No Return

30--FF-Weak Surface Blow

60-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1585.24	101.74	Initial Hydro-static
1	47.37	102.31	Open To Flow (1)
11	50.67	102.78	Shut-In(1)
41	961.19	103.13	End Shut-In(1)
41	49.39	102.81	Open To Flow (2)
72	96.11	103.37	Shut-In(2)
132	918.39	104.43	End Shut-In(2)
137	1565.18	104.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SVGCM, with oil spots 3%g, 97%m	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McElvain Energy, Inc.
1050 17th St. STE 2500
Denver, CO 80265
ATTN: Rodney Gonzales

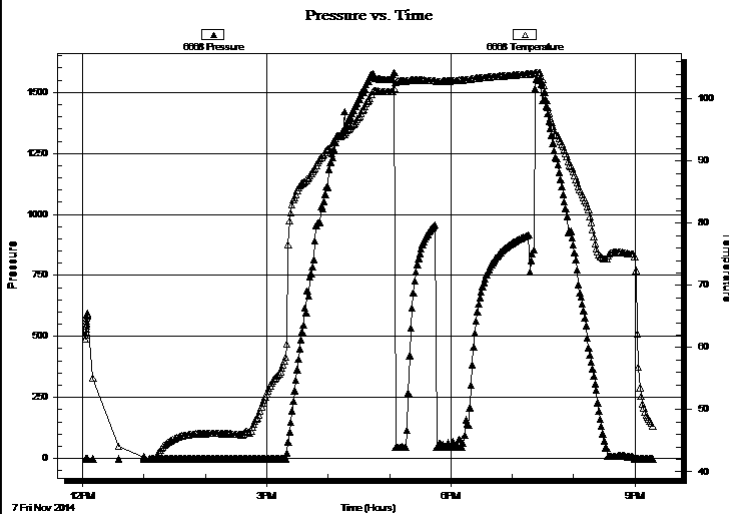
13-12s-21w Trego, KS
Berens #13-13
Job Ticket: 60977 **DST#: 1**
Test Start: 2014.11.07 @ 12:03:00

GENERAL INFORMATION:

Formation: Topeka			
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Initial)	
Time Tool Opened: 17:05:45		Tester: Phillip Gage	
Time Test Ended: 21:17:45		Unit No: 76	
Interval: 3330.00 ft (KB) To 3362.00 ft (KB) (TVD)		Reference Elevations: 2296.00 ft (KB)	
Total Depth: 3362.00 ft (KB) (TVD)		2286.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF: 10.00 ft	

Serial #: 6668	Inside				
Press@RunDepth: psig @	3331.00 ft (KB)	Capacity:	8000.00 psig		
Start Date: 2014.11.07	End Date: 2014.11.07	Last Calib.:	2014.11.07		
Start Time: 12:03:02	End Time: 21:17:45	Time On Btm:			
		Time Off Btm:			

TEST COMMENT: 10-IF-Built to 5", died back to 3 1/2"
30-ISI-No Return
30--FF-Weak Surface Blow
60-FSI-No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SVGCM, with oil spots 3%g, 97%m	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60977

DST#: 1

ATTN: Rodney Gonzales

Test Start: 2014.11.07 @ 12:03:00

Tool Information

Drill Pipe:	Length: 3331.00 ft	Diameter: 3.80 inches	Volume: 46.73 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 46.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3330.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	5.00			3301.00	
Recorder	0.00	8789	Fluid	3301.00	
Shut In Tool	5.00			3306.00	
Sampler	2.00			3308.00	
Hydraulic tool	5.00			3313.00	
Jars	5.00			3318.00	
Safety Joint	2.00			3320.00	
Packer	5.00			3325.00	34.00 Bottom Of Top Packer
Packer	5.00			3330.00	
Stubb	1.00			3331.00	
Recorder	0.00	6668	Inside	3331.00	
Recorder	0.00	8289	Outside	3331.00	
Perforations	28.00			3359.00	
Bullnose	3.00			3362.00	32.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60977

DST#: 1

ATTN: Rodney Gonzales

Test Start: 2014.11.07 @ 12:03:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 3.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SVGCM, w ith oil spots 3%g, 97%m	0.842

Total Length: 60.00 ft Total Volume: 0.842 bbl

Num Fluid Samples: 0

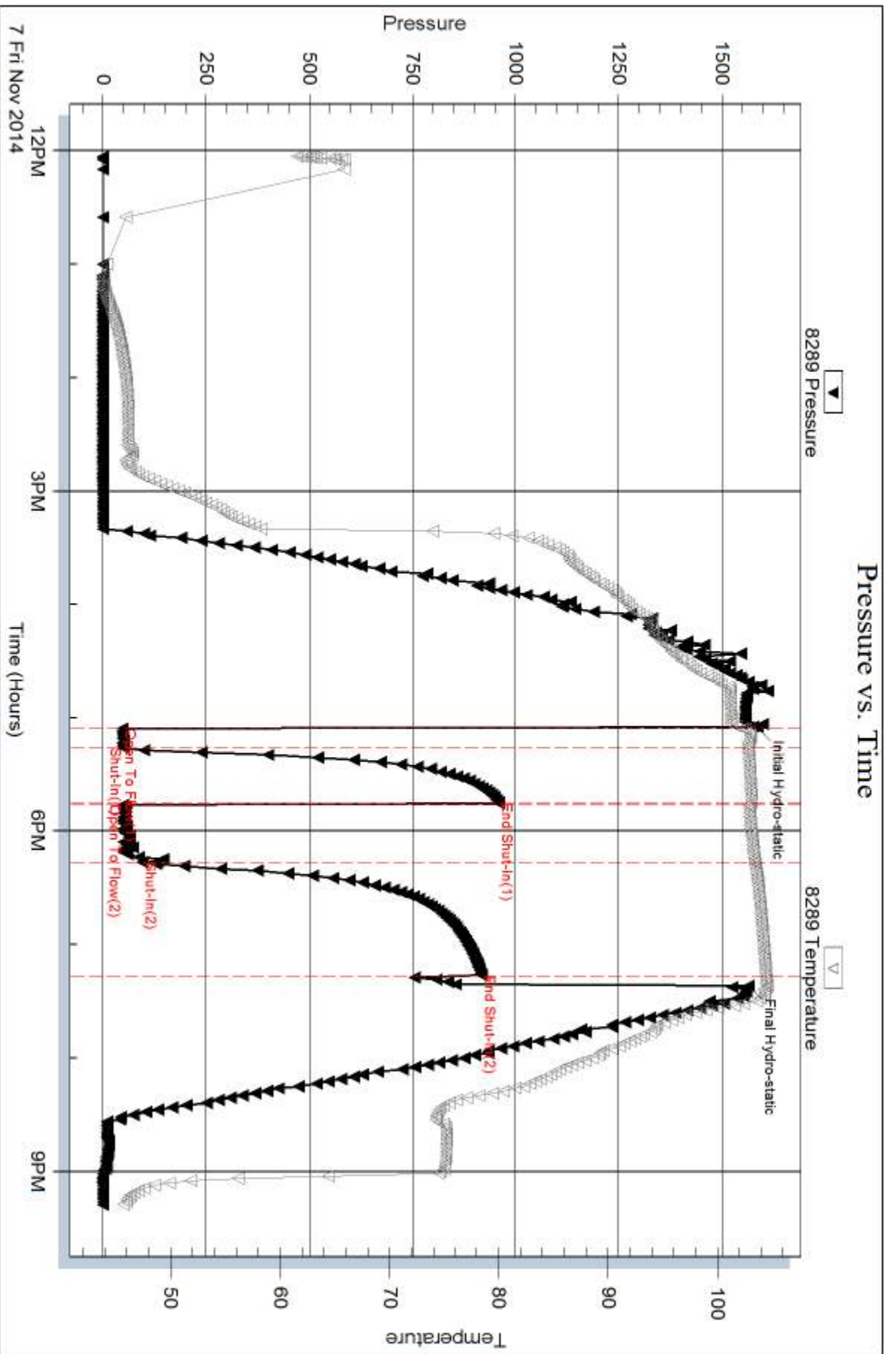
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



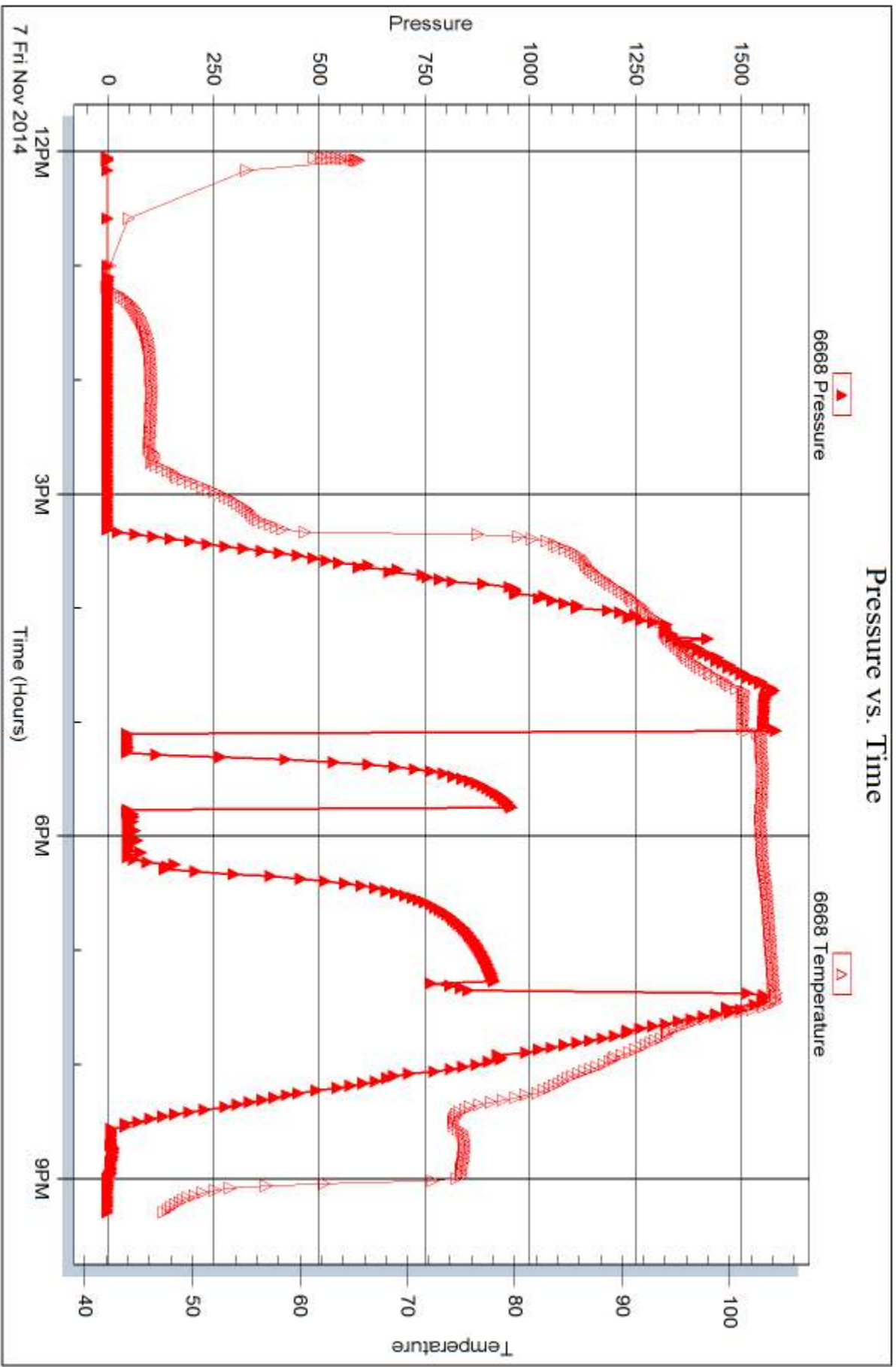
Serial #: 6668

Inside

McElvain Energy, Inc.

Berens #13-13

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 60977

Printed: 2014.11.14 @ 09:50:20

Serial #: 8789

Fluid

McElvain Energy, Inc.

Berens #13-13

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 60977

Printed: 2014.11.14 @ 09:50:20



DRILL STEM TEST REPORT

Prepared For: **McElvain Energy, Inc.**

1050 17th St. STE 2500
Denver, CO 80265

ATTN: Rodney Gonzales

Berens #13-13

13-12s-21w Trego,KS

Start Date: 2014.11.08 @ 09:49:00

End Date: 2014.11.08 @ 19:40:45

Job Ticket #: 60978 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.14 @ 09:49:34



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60978

DST#: 2

ATTN: Rodney Gonzales

Test Start: 2014.11.08 @ 09:49:00

GENERAL INFORMATION:

Formation: **Lansing "A-C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:43:15

Time Test Ended: 19:40:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Phillip Gage

Unit No: 76

Interval: 3581.00 ft (KB) To 3642.00 ft (KB) (TVD)

Reference Elevations: 2296.00 ft (KB)

Total Depth: 3642.00 ft (KB) (TVD)

2286.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8289 Outside

Press@RunDepth: 105.33 psig @ 3582.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.08

End Date: 2014.11.08

Last Calib.: 2014.11.08

Start Time: 09:49:02

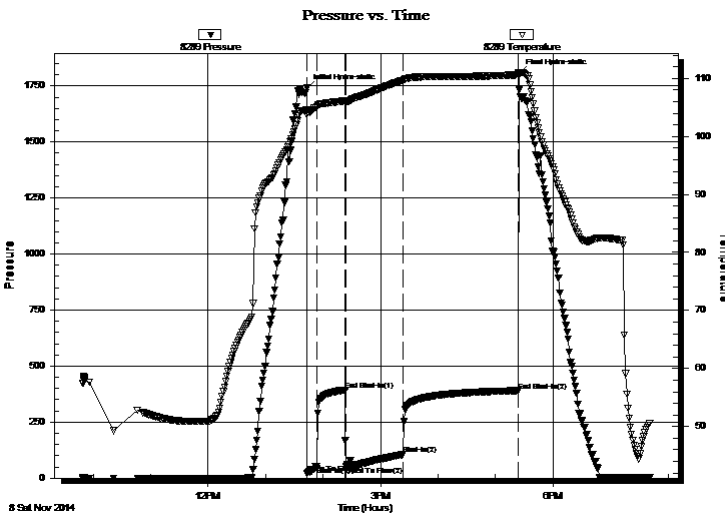
End Time: 19:40:45

Time On Btm: 2014.11.08 @ 13:43:00

Time Off Btm: 2014.11.08 @ 17:24:15

TEST COMMENT: 10-IF-Built to 4"
30-ISI-No Return
60-FF-BOB in 54 mins.
120-FSI-No Return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1739.83	104.52	Initial Hydro-static
1	21.40	103.73	Open To Flow (1)
11	53.91	105.17	Shut-In(1)
40	393.81	106.12	End Shut-In(1)
41	54.26	106.00	Open To Flow (2)
101	105.33	109.66	Shut-In(2)
221	390.14	110.60	End Shut-In(2)
222	1806.39	110.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	MW, 20%w, 80%w	0.14
126.00	SWCM, 10%w, 90%m	1.77
0.00	GIP-63'	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60978

DST#: 2

ATTN: Rodney Gonzales

Test Start: 2014.11.08 @ 09:49:00

Tool Information

Drill Pipe:	Length: 3579.00 ft	Diameter: 3.80 inches	Volume: 50.20 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 50.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3581.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	5.00			3552.00	
Recorder	0.00	8789	Fluid	3552.00	
Shut In Tool	5.00			3557.00	
Sampler	2.00			3559.00	
Hydraulic tool	5.00			3564.00	
Jars	5.00			3569.00	
Safety Joint	2.00			3571.00	
Packer	5.00			3576.00	34.00 Bottom Of Top Packer
Packer	5.00			3581.00	
Stubb	1.00			3582.00	
Recorder	0.00	6668	Inside	3582.00	
Recorder	0.00	8289	Outside	3582.00	
Perforations	24.00			3606.00	
Change Over Sub	1.00			3607.00	
Drill Pipe	31.00			3638.00	
Change Over Sub	1.00			3639.00	
Bullnose	3.00			3642.00	61.00 Bottom Packers & Anchor
Total Tool Length:	95.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60978

DST#: 2

ATTN: Rodney Gonzales

Test Start: 2014.11.08 @ 09:49:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
10.00	MW, 20% _m , 80% _w	0.140
126.00	SWCM, 10% _w , 90% _m	1.767
0.00	GIP-63'	0.000

Total Length: 136.00 ft Total Volume: 1.907 bbl

Num Fluid Samples: 0

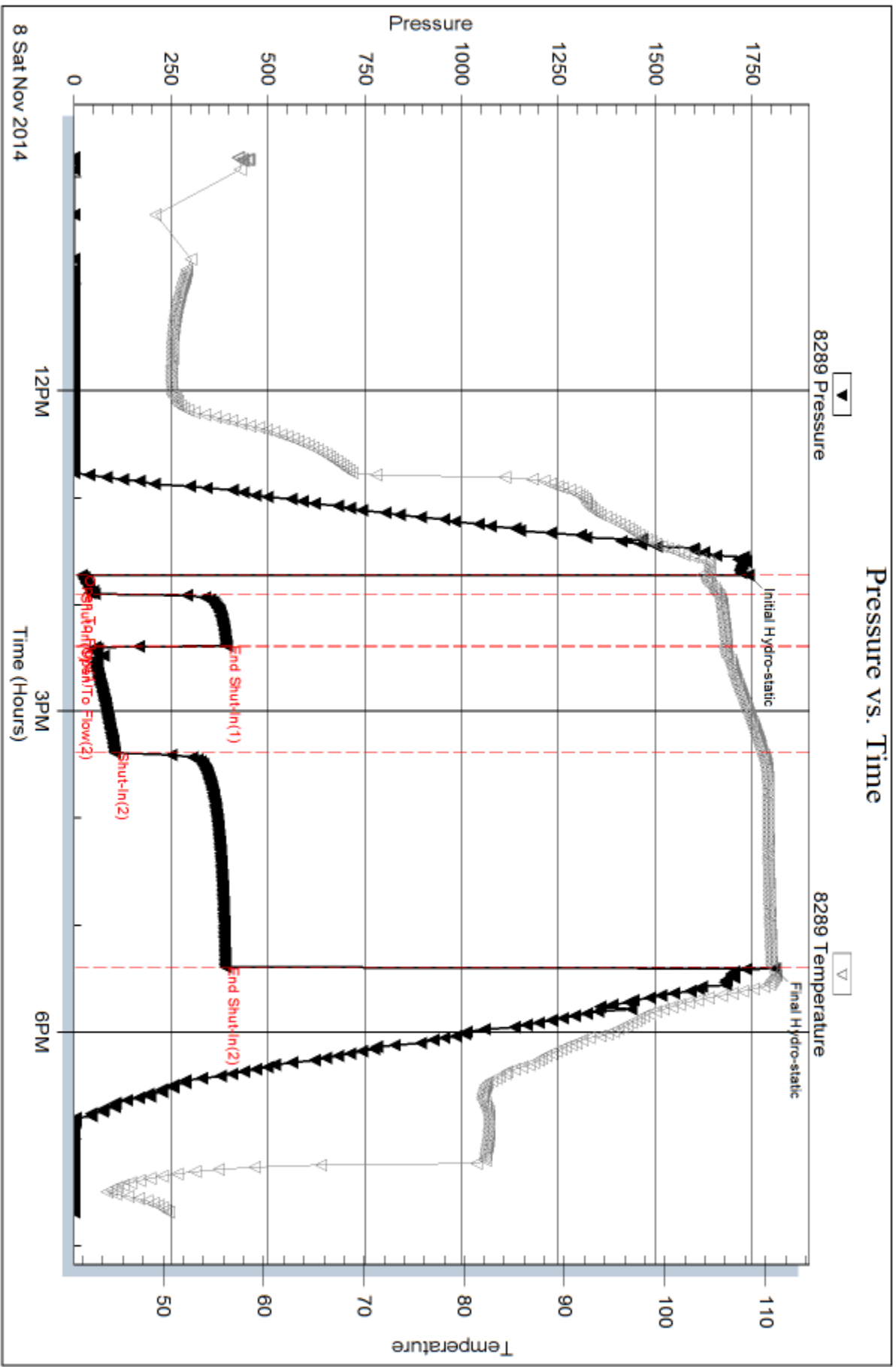
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .3 @ 51 degrees = 35,000 Salinity



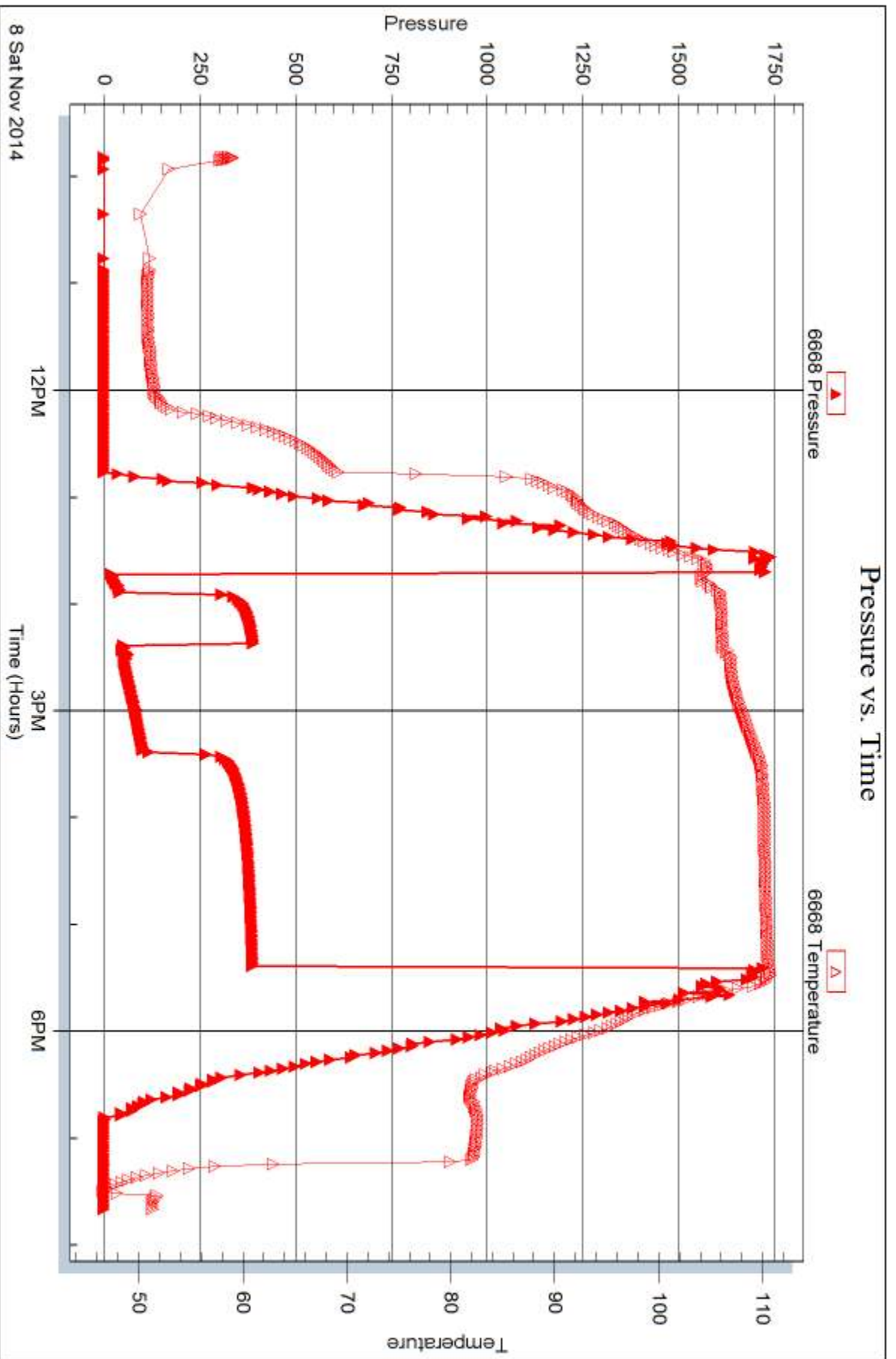
Serial #: 6668

Inside

McEvain Energy, Inc.

Berens #13-13

DST Test Number: 2



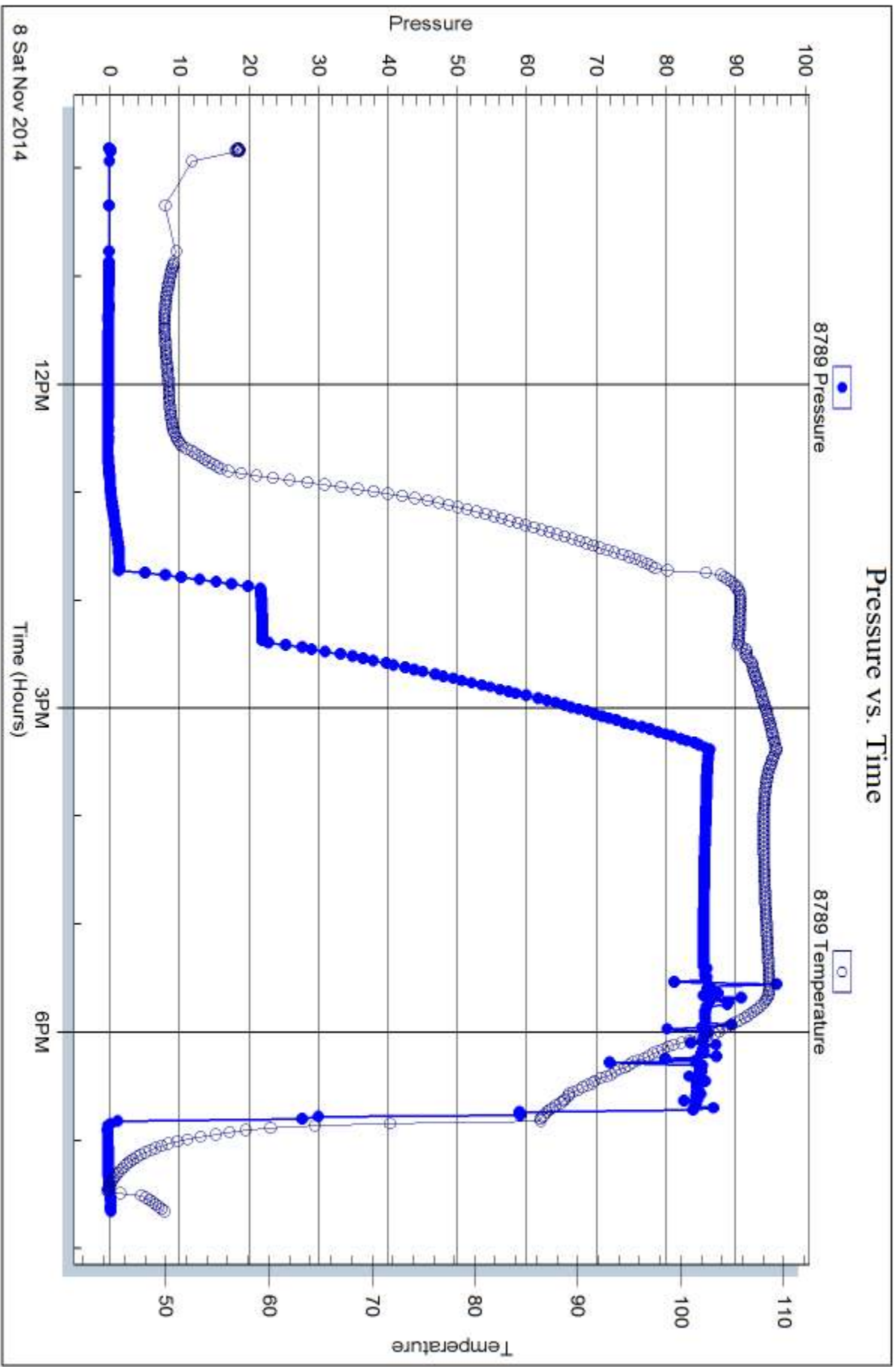
Serial #: 8789

Fluid

McEvain Energy, Inc.

Berens #13-13

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 60978

Printed: 2014.11.14 @ 09:49:35



DRILL STEM TEST REPORT

Prepared For: **McElvain Energy, Inc.**

1050 17th St. STE 2500
Denver, CO 80265

ATTN: Rodney Gonzales

Berens #13-13

13-12s-21w Trego,KS

Start Date: 2014.11.09 @ 12:17:00

End Date: 2014.11.09 @ 20:25:30

Job Ticket #: 60979 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.14 @ 09:48:44



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60979

DST#: 3

ATTN: Rodney Gonzales

Test Start: 2014.11.09 @ 12:17:00

GENERAL INFORMATION:

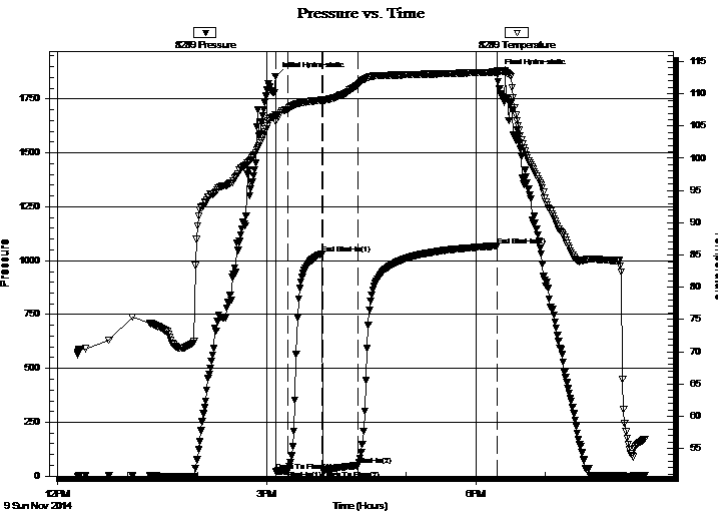
Formation: **LKC "I"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:07:30
 Time Test Ended: 20:25:30
 Interval: **3740.00 ft (KB) To 3760.00 ft (KB) (TVD)**
 Total Depth: 3760.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Phillip Gage
 Unit No: 76
 Reference Elevations: 2296.00 ft (KB)
 2286.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8289

Outside

Press@RunDepth: 49.13 psig @ 3741.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.11.09 End Date: 2014.11.09 Last Calib.: 2014.11.09
 Start Time: 12:17:02 End Time: 20:25:30 Time On Btm: 2014.11.09 @ 15:07:15
 Time Off Btm: 2014.11.09 @ 18:18:45

TEST COMMENT: 10-IF-Built to 9"
 30-ISI-No Return
 30-FF-BOB in 5 mins.
 120-FSI-Surface Blow at 7 mins, died 8 mins later.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1853.85	106.71	Initial Hydro-static
1	22.83	105.73	Open To Flow (1)
11	25.41	107.58	Shut-In(1)
40	1032.76	108.99	End Shut-In(1)
41	25.92	108.89	Open To Flow (2)
71	49.13	111.36	Shut-In(2)
191	1067.44	113.36	End Shut-In(2)
192	1868.90	113.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP-428'	0.00
5.00	O, 100%o	0.07
63.00	VSWOGCM, 5%w, 10%o, 30%g, 55%h	0.88

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60979

DST#: 3

ATTN: Rodney Gonzales

Test Start: 2014.11.09 @ 12:17:00

Tool Information

Drill Pipe:	Length: 3734.00 ft	Diameter: 3.80 inches	Volume: 52.38 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 52.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3740.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	5.00			3711.00	
Recorder	0.00	8789	Fluid	3711.00	
Shut In Tool	5.00			3716.00	
Sampler	2.00			3718.00	
Hydraulic tool	5.00			3723.00	
Jars	5.00			3728.00	
Safety Joint	2.00			3730.00	
Packer	5.00			3735.00	34.00 Bottom Of Top Packer
Packer	5.00			3740.00	
Stubb	1.00			3741.00	
Recorder	0.00	6668	Inside	3741.00	
Recorder	0.00	8289	Outside	3741.00	
Perforations	16.00			3757.00	
Bullnose	3.00			3760.00	20.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60979

DST#: 3

ATTN: Rodney Gonzales

Test Start: 2014.11.09 @ 12:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP-428'	0.000
5.00	O, 100%o	0.070
63.00	VSWOGCM, 5%w, 10%o, 30%g, 55%m	0.884

Total Length: 68.00 ft Total Volume: 0.954 bbl

Num Fluid Samples: 0

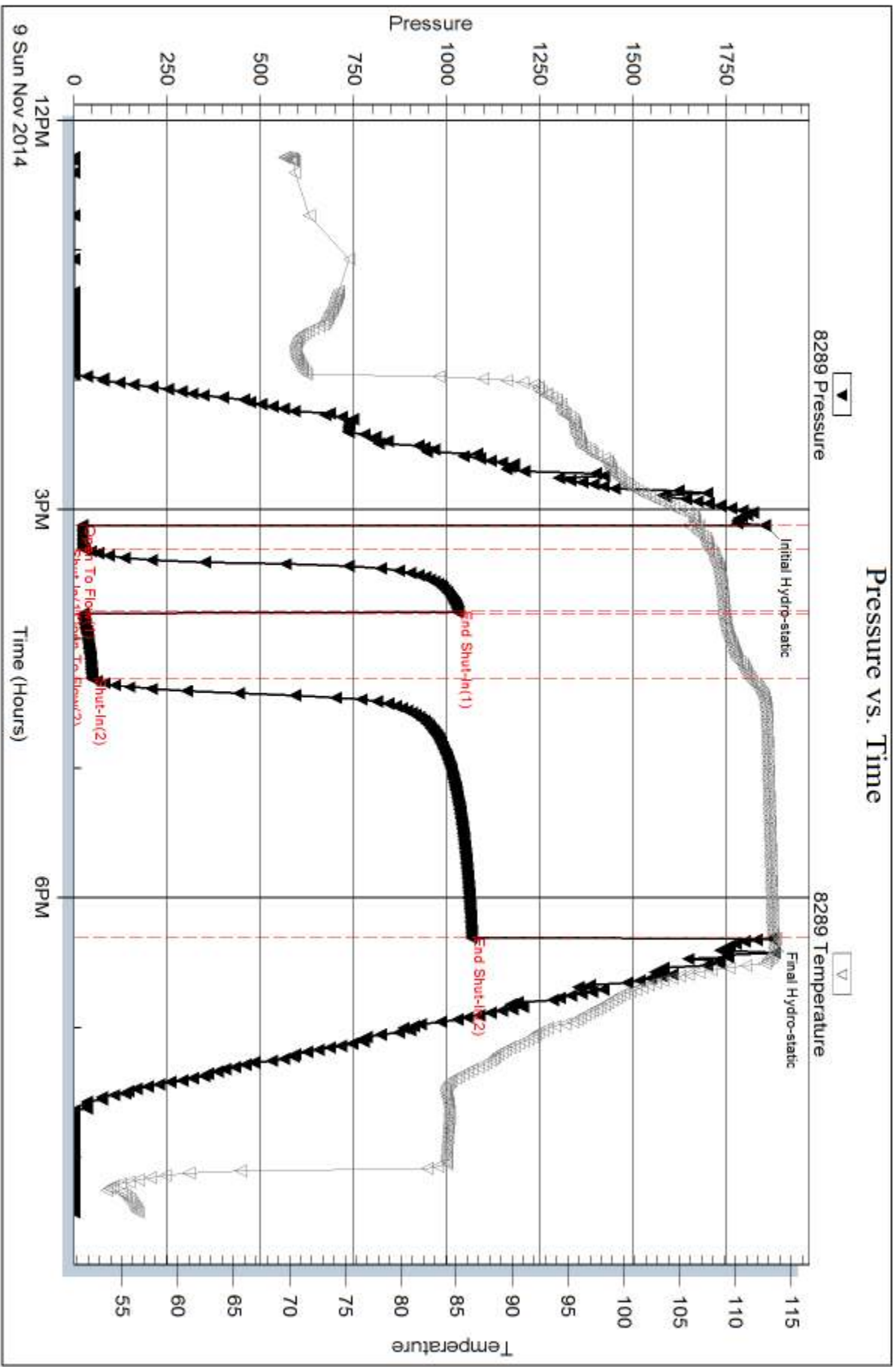
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



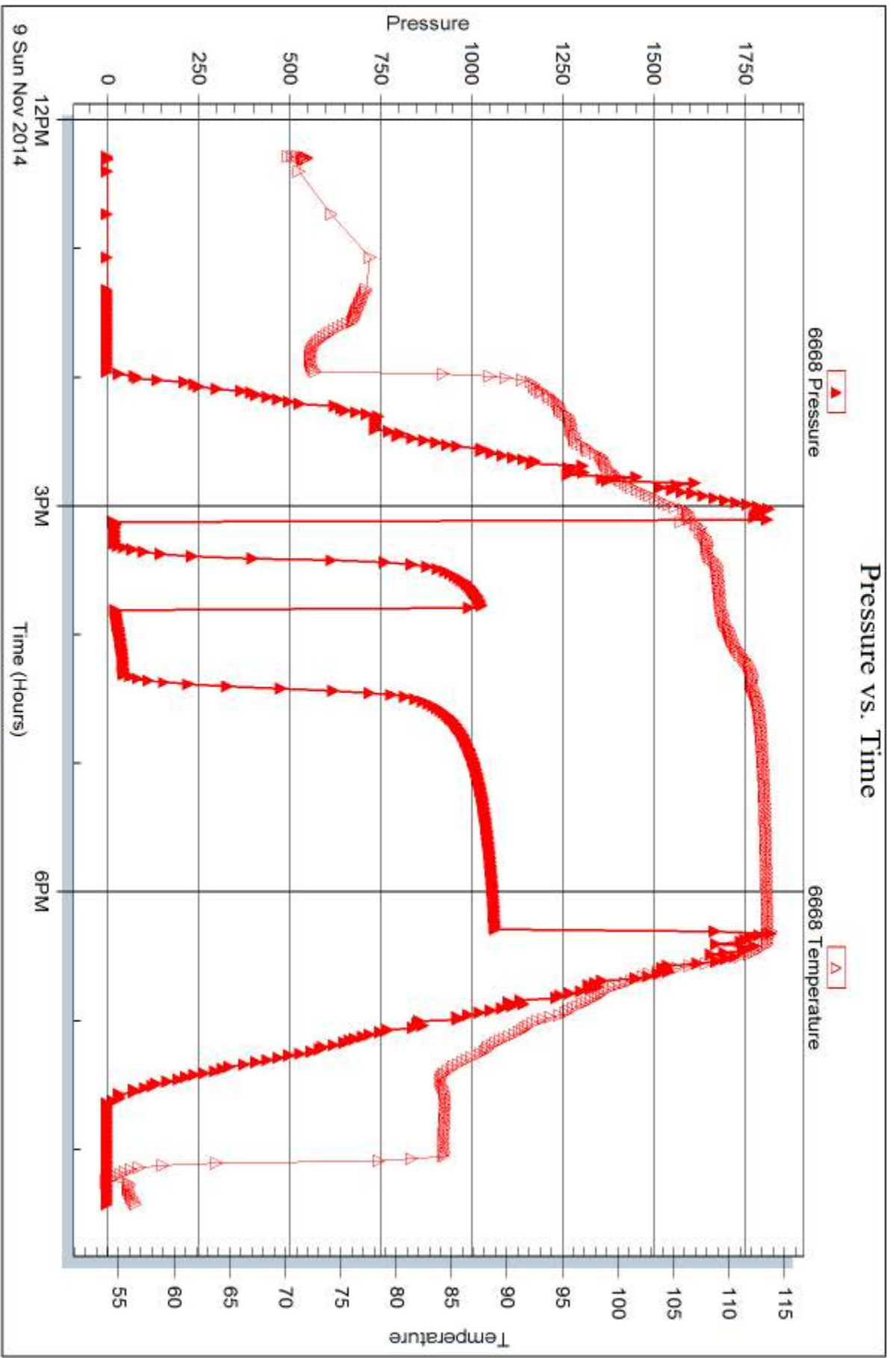
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Inside

McElvain Energy, Inc.

Berens #13-13

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 60979

Printed: 2014.11.14 @ 09:48:45

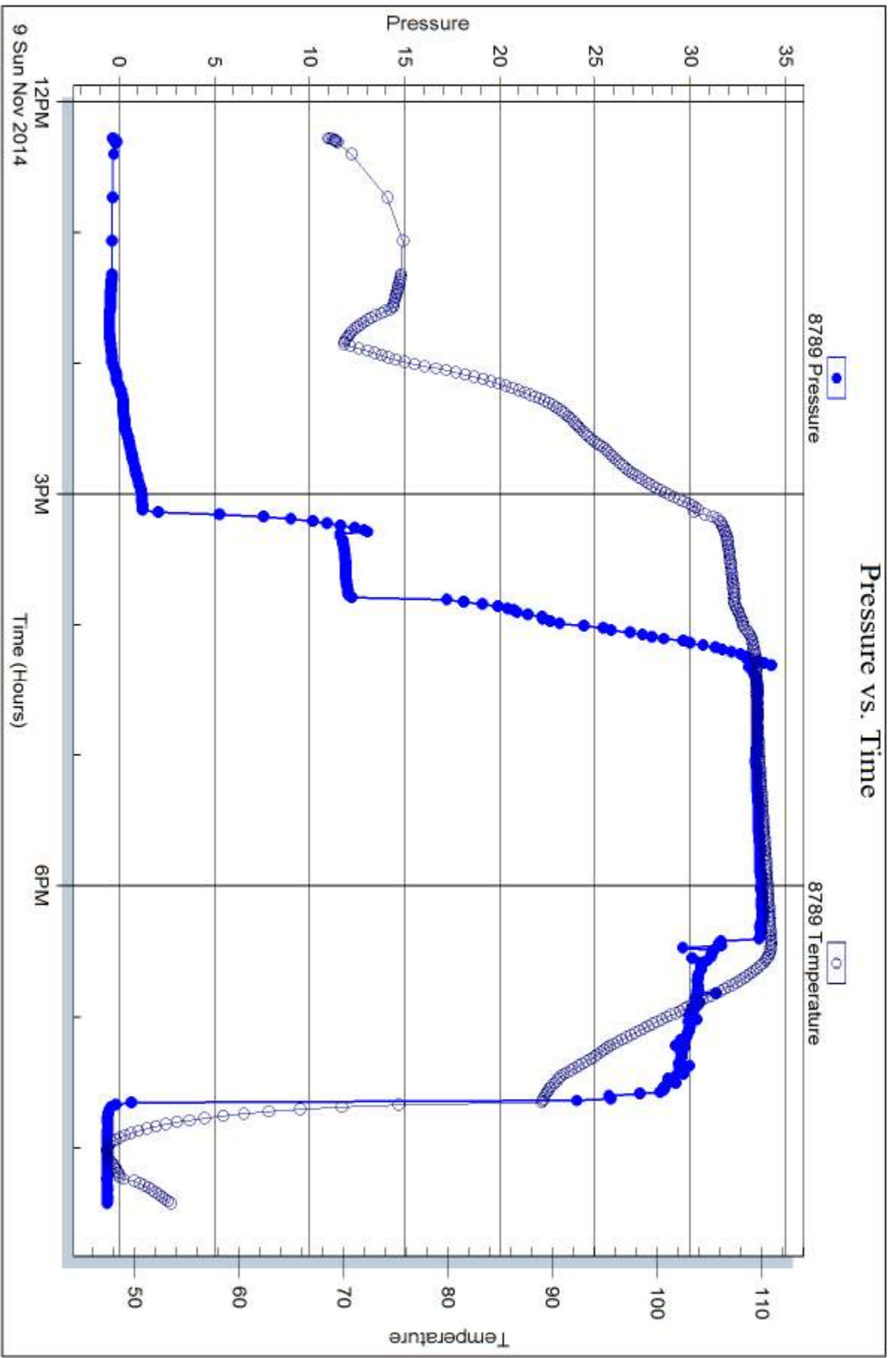
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Fluid

McElvain Energy, Inc.

Berens #13-13

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 60979

Printed: 2014.11.14 @ 09:48:45



DRILL STEM TEST REPORT

Prepared For: **McElvain Energy, Inc.**

1050 17th St. STE 2500
Denver, CO 80265

ATTN: Rodney Gonzales

Berens #13-13

13-12s-21w Trego,KS

Start Date: 2014.11.10 @ 16:07:00

End Date: 2014.11.11 @ 02:52:00

Job Ticket #: 60615 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.14 @ 09:46:58



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60615

DST#: 4

ATTN: Rodney Gonzales

Test Start: 2014.11.10 @ 16:07:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:03:15

Time Test Ended: 02:52:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

Interval: 3895.00 ft (KB) To 3914.00 ft (KB) (TVD)

Reference Elevations: 2296.00 ft (KB)

Total Depth: 3914.00 ft (KB) (TVD)

2286.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8289 Outside

Press@RunDepth: 238.59 psig @ 3896.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.10

End Date:

2014.11.11

Last Calib.: 2014.11.11

Start Time: 16:07:02

End Time:

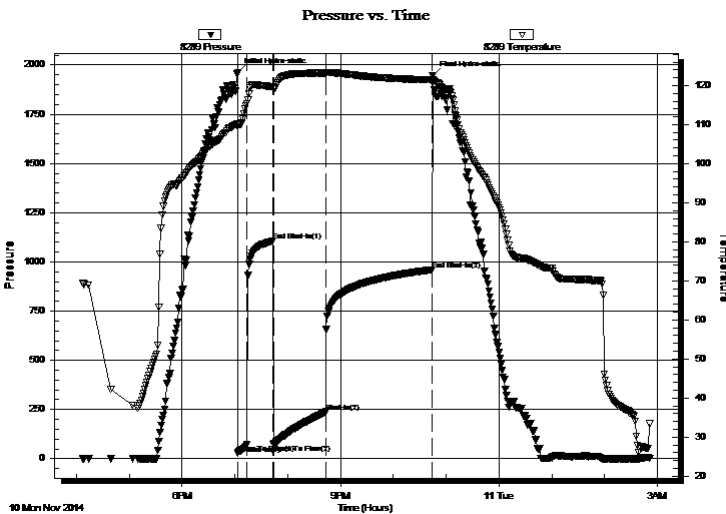
02:52:15

Time On Btm: 2014.11.10 @ 19:03:00

Time Off Btm: 2014.11.10 @ 22:44:45

TEST COMMENT: 10-IFP- BOB in 10 min.
30-ISIP- No Blow
60-FFP- BOB in 13 min.
120-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1962.43	110.21	Initial Hydro-static
1	29.10	109.41	Open To Flow (1)
11	67.37	115.31	Shut-In(1)
41	1105.09	119.66	End Shut-In(1)
41	74.15	119.32	Open To Flow (2)
101	238.59	123.22	Shut-In(2)
221	959.68	121.41	End Shut-In(2)
222	1947.58	121.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
242.00	MCW 10% m 90% w Show of Oil	3.39
188.00	GMWCO 5% g 25% m 30% w 40% o	2.64
78.00	CO 100%	1.09
0.00	180 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60615

DST#: 4

ATTN: Rodney Gonzales

Test Start: 2014.11.10 @ 16:07:00

Tool Information

Drill Pipe:	Length: 3889.00 ft	Diameter: 3.80 inches	Volume: 54.55 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 54.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3895.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Recorder	0.00	8789	Fluid	3861.00	
Change Over Sub	5.00			3866.00	
Shut In Tool	5.00			3871.00	
Sampler	2.00			3873.00	
Hydraulic tool	5.00			3878.00	
Jars	5.00			3883.00	
Safety Joint	2.00			3885.00	
Packer	5.00			3890.00	34.00 Bottom Of Top Packer
Packer	5.00			3895.00	
Stubb	1.00			3896.00	
Recorder	0.00	6668	Inside	3896.00	
Recorder	0.00	8289	Outside	3896.00	
Perforations	15.00			3911.00	
Bullnose	3.00			3914.00	19.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60615

DST#: 4

ATTN: Rodney Gonzales

Test Start: 2014.11.10 @ 16:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

52000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
242.00	MCW 10%m 90%w Show of Oil	3.395
188.00	GMWCO 5%g 25%m 30%w 40%o	2.637
78.00	CO 100%	1.094
0.00	180 GIP	0.000

Total Length: 508.00 ft Total Volume: 7.126 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

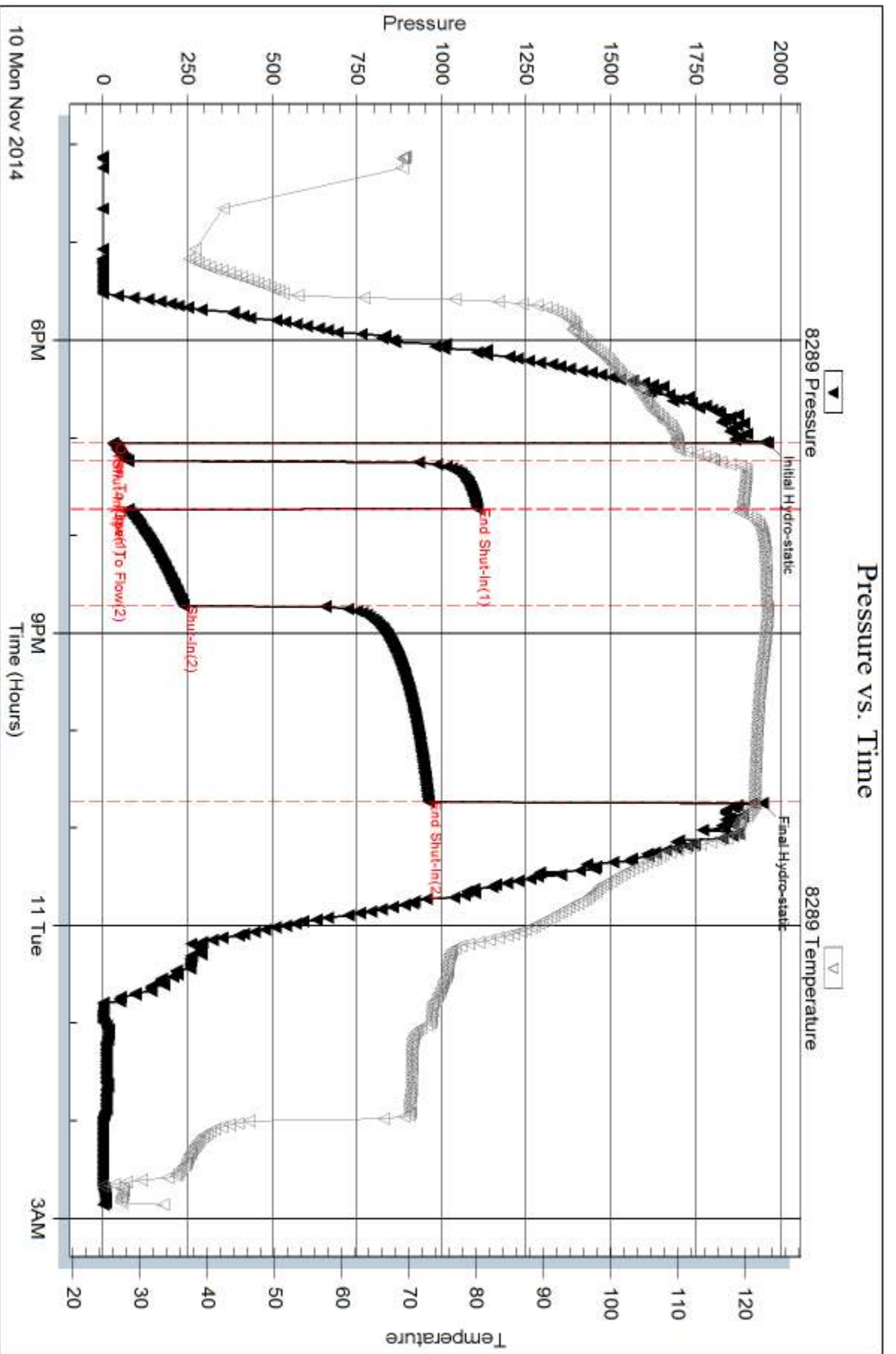
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .375 @ 27

Sampler .400 @ 29 --- 45000ppm 5ml Oil 495ml Water -- 50psi



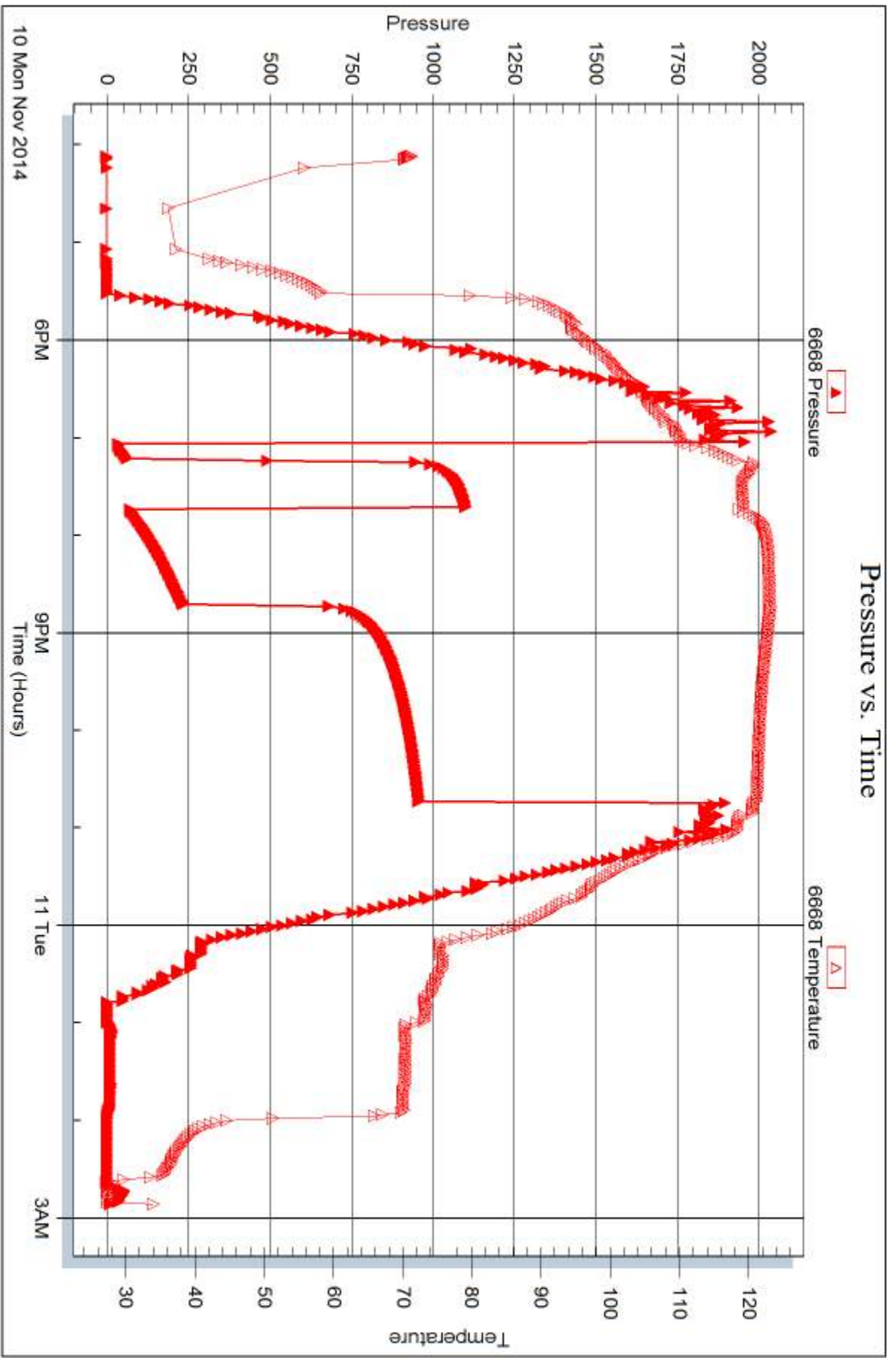
Serial #: 6668

Inside

McElvain Energy, Inc.

Berens #13-13

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 60615

Printed: 2014.11.14 @ 09:46:59

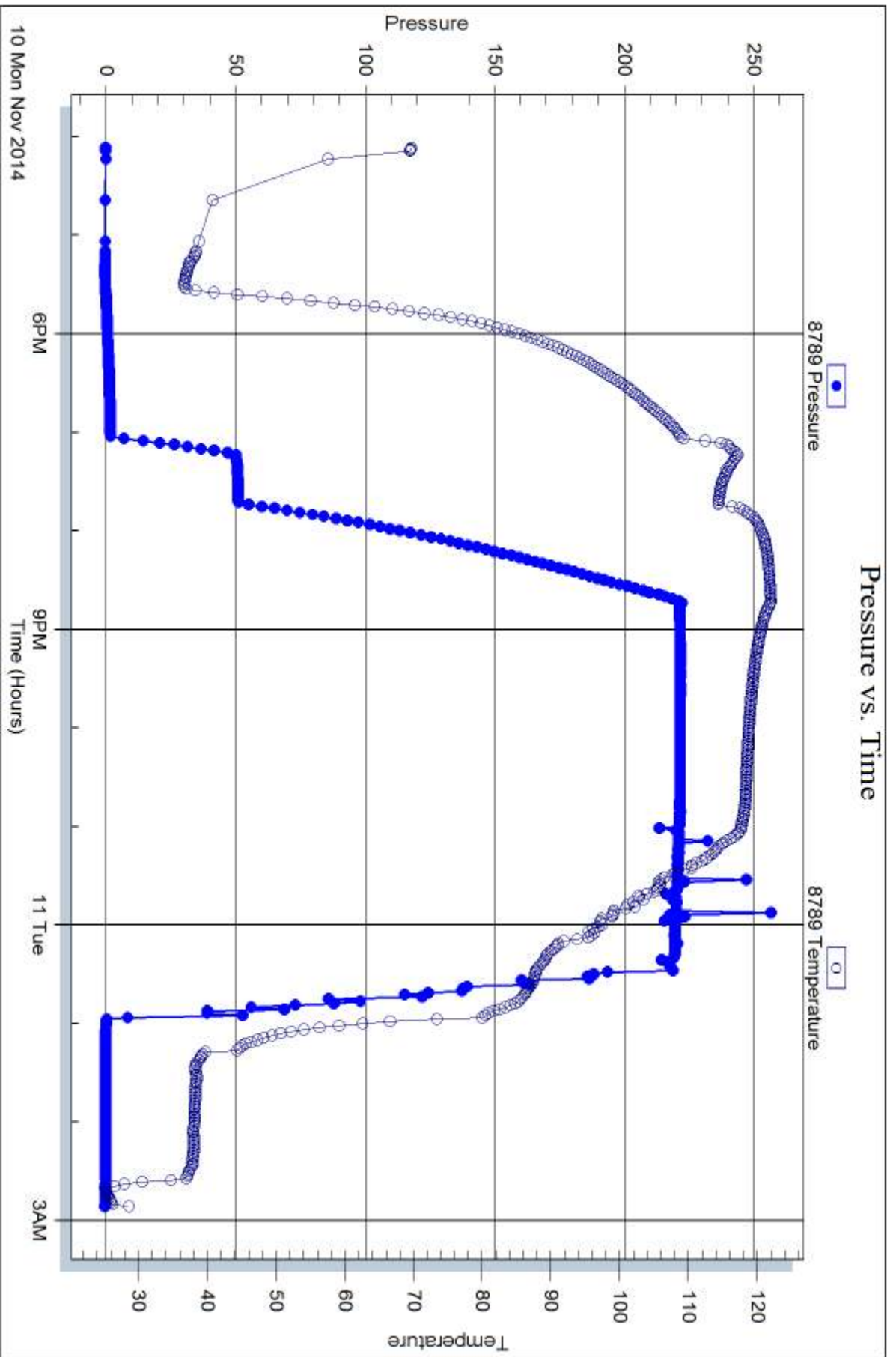
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McElvain Energy, Inc.

Berens #13-13

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 60615

Printed: 2014.11.14 @ 09:46:59



DRILL STEM TEST REPORT

Prepared For: **McElvain Energy, Inc.**

1050 17th St. STE 2500
Denver, CO 80265

ATTN: Rodney Gonzales

Berens #13-13

13-12s-21w Trego,KS

Start Date: 2014.11.11 @ 20:25:00

End Date: 2014.11.12 @ 06:41:00

Job Ticket #: 60616 DST #: 5

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.14 @ 09:46:27



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McElvain Energy, Inc.

13-12s-21w Trego, KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60616

DST#: 5

ATTN: Rodney Gonzales

Test Start: 2014.11.11 @ 20:25:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:23:15

Time Test Ended: 06:41:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 76

Interval: 3980.00 ft (KB) To 4010.00 ft (KB) (TVD)

Reference Elevations: 2296.00 ft (KB)

Total Depth: 4010.00 ft (KB) (TVD)

2286.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8289 Outside

Press@RunDepth: 179.31 psig @ 3982.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.11

End Date:

2014.11.12

Last Calib.:

2014.11.12

Start Time: 20:25:02

End Time:

06:41:00

Time On Btm:

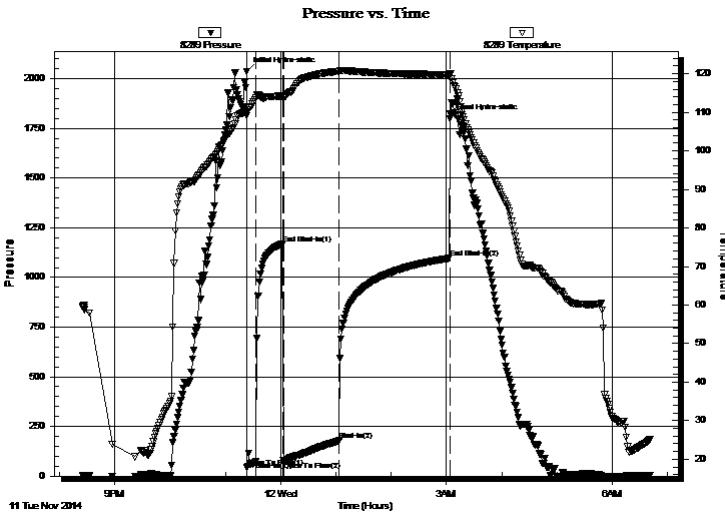
2014.11.11 @ 23:23:00

Time Off Btm:

2014.11.12 @ 03:03:45

TEST COMMENT: 10-IFP- BOB in 8 min.
30-ISIP- Surface Blow
60-FFP- BOB in 10 min.
120-FSIP- Surface Blow in 1min. Died in 10 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2036.89	110.12	Initial Hydro-static
1	45.37	109.05	Open To Flow (1)
11	73.49	113.86	Shut-In(1)
40	1169.67	114.22	End Shut-In(1)
41	73.63	113.91	Open To Flow (2)
101	179.31	120.65	Shut-In(2)
221	1096.60	119.79	End Shut-In(2)
221	1800.31	120.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	OMCW 15%o 30%w 55%w	0.49
216.00	GWMCO 10%g 10%w 25%w 55%o	3.03
135.00	CO 100%	1.89
0.00	236 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60616

DST#: 5

ATTN: Rodney Gonzales

Test Start: 2014.11.11 @ 20:25:00

Tool Information

Drill Pipe:	Length: 3953.00 ft	Diameter: 3.80 inches	Volume: 55.45 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 67000.00 lb
			<u>Total Volume: 55.45 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3980.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Recorder	0.00	8789	Fluid	3946.00	
Change Over Sub	5.00			3951.00	
Shut In Tool	5.00			3956.00	
Sampler	2.00			3958.00	
Hydraulic tool	5.00			3963.00	
Jars	5.00			3968.00	
Safety Joint	2.00			3970.00	
Packer	5.00			3975.00	34.00 Bottom Of Top Packer
Packer	5.00			3980.00	
Stubb	1.00			3981.00	
Perforations	1.00			3982.00	
Recorder	0.00	6668	Inside	3982.00	
Recorder	0.00	8289	Outside	3982.00	
Perforations	25.00			4007.00	
Bullnose	3.00			4010.00	30.00 Bottom Packers & Anchor

Total Tool Length: 64.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-12s-21w Trego,KS

1050 17th St. STE 2500
Denver, CO 80265

Berens #13-13

Job Ticket: 60616

DST#: 5

ATTN: Rodney Gonzales

Test Start: 2014.11.11 @ 20:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

23500 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	OMCW 15%o 30%m 55%w	0.491
216.00	GWMCO 10%g 10%w 25%m 55%o	3.030
135.00	CO 100%	1.894
0.00	236 GIP	0.000

Total Length: 386.00 ft

Total Volume: 5.415 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

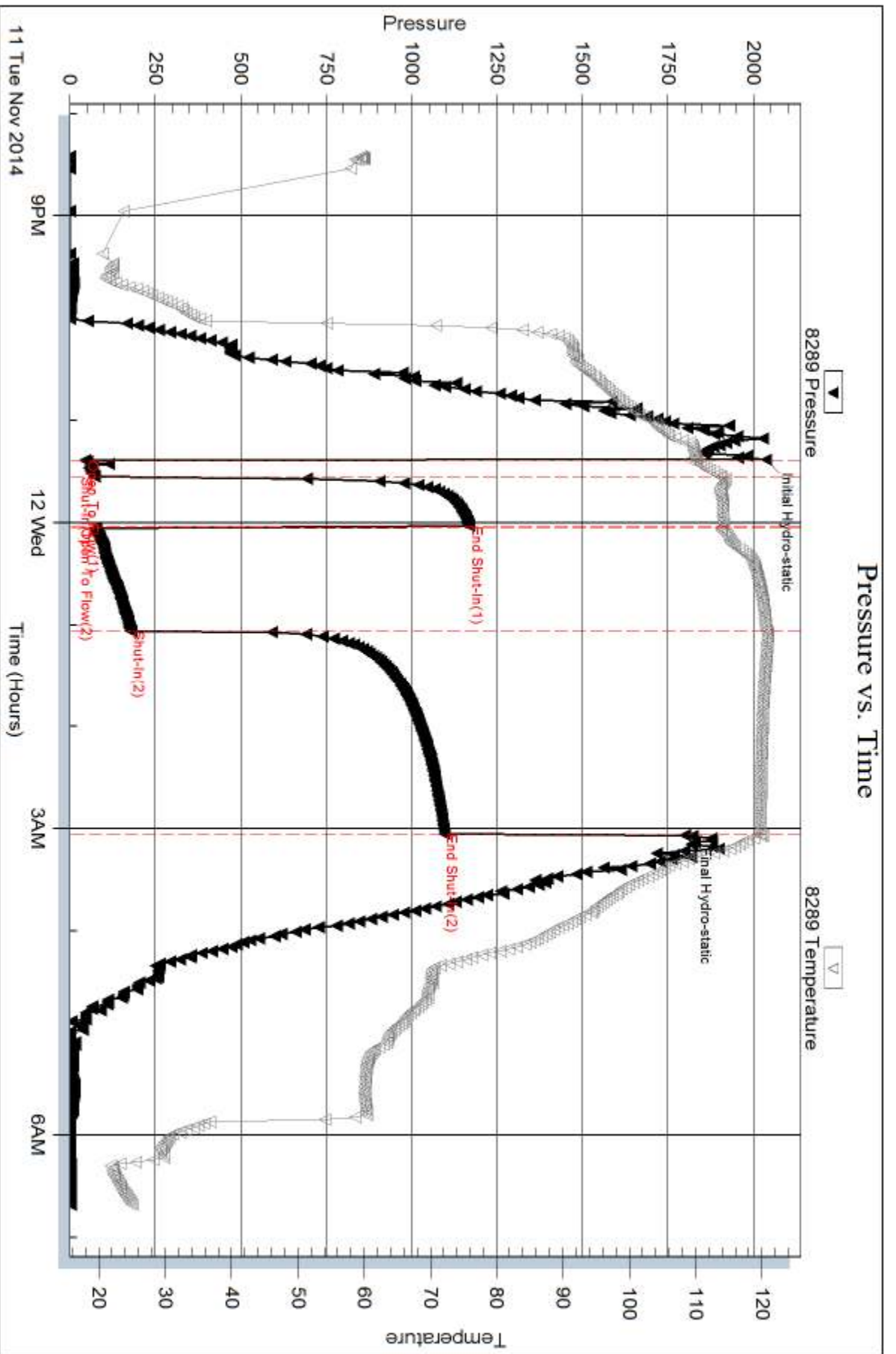
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .632 @ 32

Sampler---- 1100ml CO 100% ----- 34 Gravity----- 80psi.....



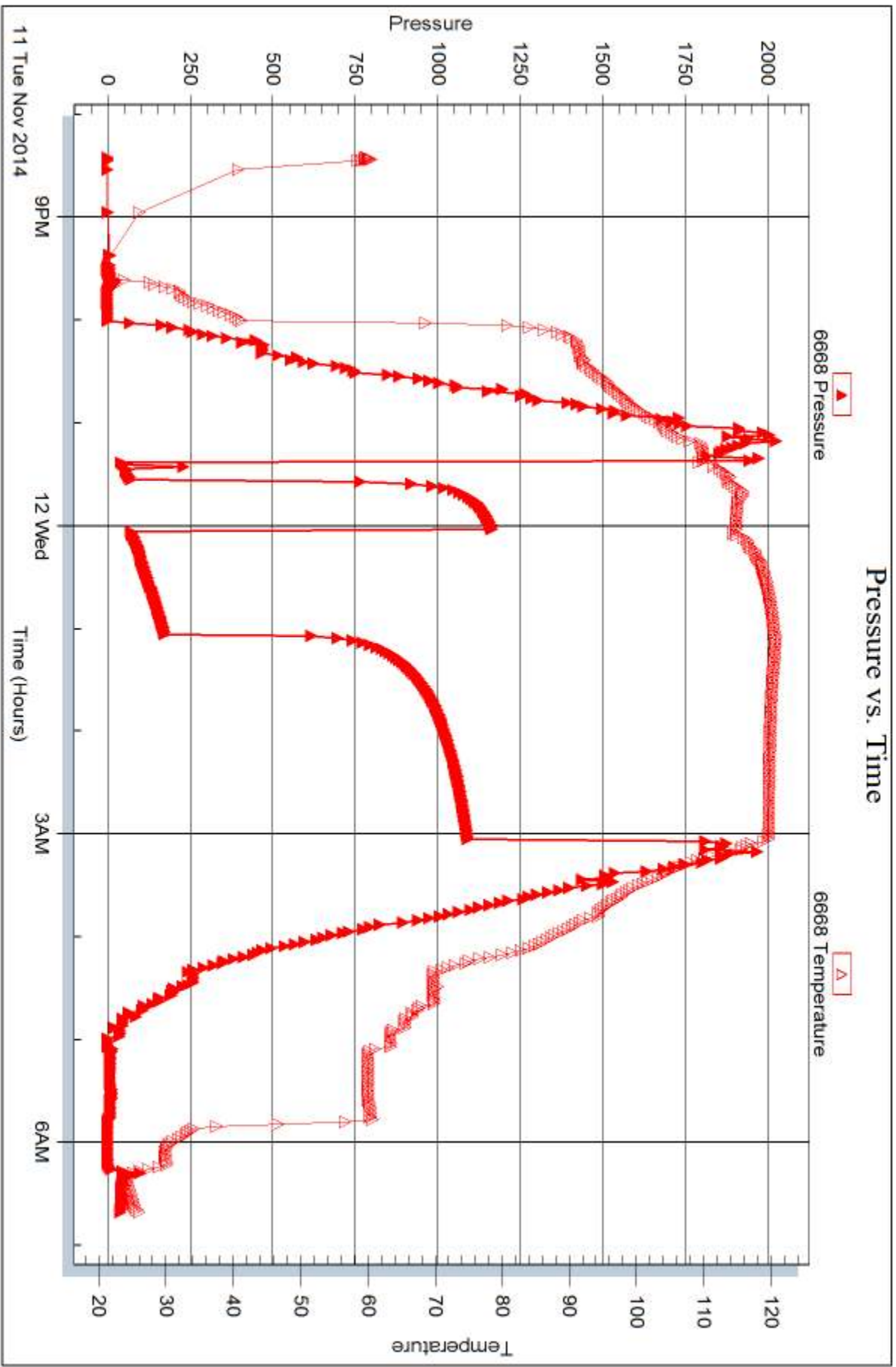
Serial #: 6668

Inside

McElvain Energy, Inc.

Berens #13-13

DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 60616

Printed: 2014.11.14 @ 09:46:29

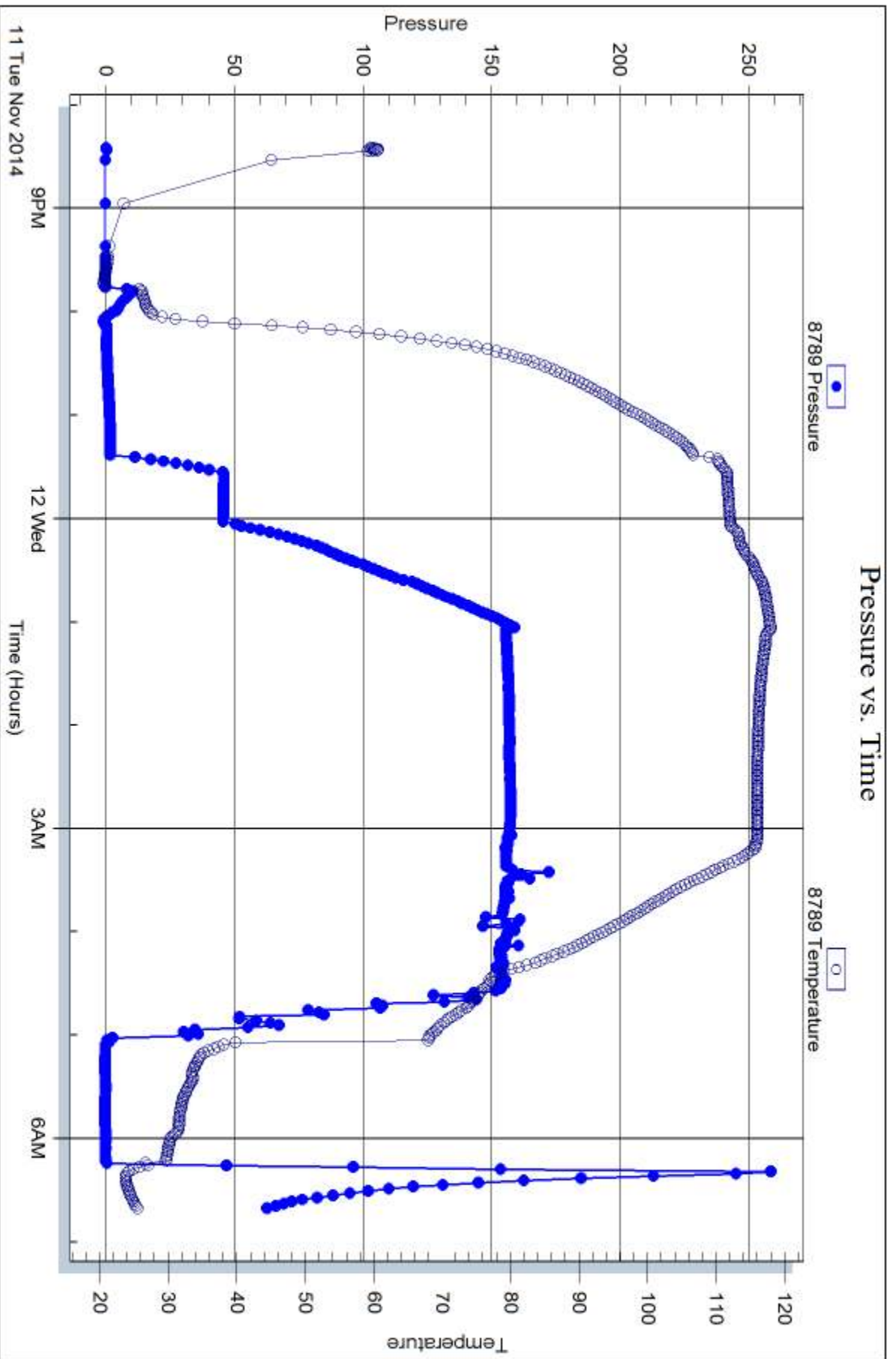
Serial #: 8789

Fluid

McElvain Energy, Inc.

Berens #13-13

DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 60616

Printed: 2014.11.14 @ 09:46:29



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60977

4/10

Well Name & No. Bevens #13-13 Test No. 1 Date 11-6-14
 Company McElvaih Energy, Inc. Elevation 2296 KB 2286 GL
 Address 1050 17th St, STE 2500 Denver, CO 80205
 Co. Rep / Geo. Jim McKinney Rig Val 6
 Location: Sec. 13 Twp. 12S Rge. 21W Co. ~~KS~~ Trego State KS

Interval Tested 3330 - 3362 Zone Tested Topckg
 Anchor Length 32' Drill Pipe Run 3331 Mud Wt. 8.7
 Top Packer Depth 3325 Drill Collars Run 0 Vis 60
 Bottom Packer Depth 3330 Wt. Pipe Run 0 WL 610
 Total Depth 3362 Chlorides 1,200 ppm System LCM 3#

Blow Description IF - Built to 5", died to 3 1/2"
ISI - No Return
FF - Weak Surface Blow
FSI - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>60'</u>	<u>VSGCM, with oil spots</u>	<u>3</u>			<u>97</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60' BHT 104 Gravity 1150 API RW @ °F Chlorides 1200 ppm

(A) Initial Hydrostatic 1585 Test 1150 T-On Location 20:58
 (B) First Initial Flow 47 Bars 250 T-Started 00:03
 (C) First Final Flow 50 Safety Joint 75 T-Open 05:06
 (D) Initial Shut-In 961 Circ Sub _____ T-Pulled 07:16
 (E) Second Initial Flow 49 Hourly Standby _____ T-Out 09:17
 (F) Second Final Flow 96 Mileage 48 RT 74.40 Comments 8' of fill in hole. Tool slid 3'.
 (G) Final Shut-In 918 Sampler 250
 (H) Final Hydrostatic 1565 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 10 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder 200 Sub Total 0
 Final Flow 30 Day Standby _____ Total 1999.40
 Final Shut-In 60 Accessibility _____ MP/DST Disc't _____
 Sub Total 1999.40

Approved By _____ Our Representative Philp Hoag Thank You

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 60977 Date 11-6-14
 Company Name McElvach Energy, Inc.
 Lease Bevens #13-13 Test No. 1
 County Trego Sec. 13 Twp. 12S Rng. 21W

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 2000 ML
 Water _____ ML
 Other _____ ML
 Pressure 150 ~~PSI~~ ~~ML~~
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 1,200 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 60
 Mud Weight 8.7
 Filtrate 6.0
 Other _____

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

~~TOP~~
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60978

Well Name & No. Berens #13-13 Test No. 2 Date 11-8-14
 Company McElvain Energy, Inc. Elevation 2296 KB 2286 GL
 Address 1050 17th St, STE 2500 Denver, CO 80265
 Co. Rep / Geo. Jim McKinney Rig Va66
 Location: Sec. 13 Twp. 12s Rge. 21w Co. Trego State KS

Interval Tested 3581-3642 Zone Tested Lansing 'A-C'
 Anchor Length 61' Drill Pipe Run 3579 Mud Wt. 9.1
 Top Packer Depth 3576 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 3581 Wt. Pipe Run 0 WL 610
 Total Depth 3642 Chlorides 3,000 ppm System LCM 2

Blow Description IF- Built to 4"
FSI No Return
FF- BOB in 54 mins
FSI No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10'</u>	<u>MW</u>		<u>80</u>	<u>20</u>	
<u>126</u>	<u>SWCM</u>		<u>10</u>	<u>90</u>	
<u>0</u>	<u>GDP-63'</u>	<u>100</u>			

Rec Total 136' BHT 111 Gravity — API RW, 3 @ 51 °F Chlorides 35,000 ppm

(A) Initial Hydrostatic 1739 Test 1150 T-On Location 09:26
 (B) First Initial Flow 31 Jars 250 T-Started 09:49
 (C) First Final Flow 53 Safety Joint 75 T-Open 13:43
 (D) Initial Shut-In 393 Circ Sub _____ T-Pulled 17:23
 (E) Second Initial Flow 54 Hourly Standby .75h 75 T-Out 19:40
 (F) Second Final Flow 105 Mileage 48 RT 74.40 Comments _____
 (G) Final Shut-In 390 Sampler 250 _____
 (H) Final Hydrostatic 1,806 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 10 Extra Packer _____ Extra Copies _____
 Initial Shut-In 30 Extra Recorder 200 Sub Total 0
 Final Flow 60 Day Standby _____ Total 2074.40
 Final Shut-In 120 Accessibility _____ MP/DST Disc't _____
 Sub Total 2074.40

Approved By _____ Our Representative Phil Gage Thank You!
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 60978 Date 11-8-14
 Company Name McElwain Energy, Inc.
 Lease Bevens #13-13 Test No. 2
 County Trego Sec. 13 Twp. 12s Rng. 21w

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 500 ML
 Water 1500 ML
 Other _____ ML
 Pressure 140 ~~PSI~~ ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 3,000 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 53
 Mud Weight 9.1
 Filtrate 60
~~ML~~ Other 2#

SAMPLER ANALYSIS

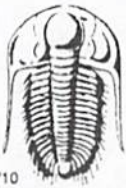
Resistivity 1.3 ohms @ 51 F
 Chlorides 35,000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60979

4/10

Well Name & No. Berens #13-13 Test No. 3 Date 11-9-14
 Company McElvagh Energy, Inc Elevation 2296 KB 2286 GL
 Address 1050 17th St, STE 2500 Denver, CO 80265
 Co. Rep / Geo. Jim McKinney Rig Val 6
 Location: Sec. 13 Twp. 12S Rge. 21W Co. Trego State KS

Interval Tested 3740-3760 Zone Tested Lansing "I"
 Anchor Length 20' Drill Pipe Run 3734 Mud Wt. 9.1
 Top Packer Depth 3735 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3740 Wt. Pipe Run 0 WL 610
 Total Depth 3760 Chlorides 3,600 ppm System LCM 2#
 Blow Description IF- Build to 4"
ISI- No Return
FF- BOB in 5mins
FSI- Surface Blow at 7mins, died 8mins later.

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>6IP-428'</u>	<u>100</u>			
<u>5'</u>	<u>0</u>		<u>100</u>		
<u>63'</u>	<u>USWOC/M</u>	<u>30</u>	<u>10</u>	<u>5</u>	<u>55</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 68' BHT 113 Gravity 39 API RW @ F Chlorides _____ ppm

(A) Initial Hydrostatic 1,853 Test 1150 T-On Location 12:15
 (B) First Initial Flow 22 Jars 250 T-Started 12:17
 (C) First Final Flow 25 Safety Joint 75 T-Open 15:08
 (D) Initial Shut-In 1,032 Circ Sub _____ T-Pulled 18:18
 (E) Second Initial Flow 25 Hourly Standby _____ T-Out 20:26
 (F) Second Final Flow 49 Mileage 48 RT 74.40 Comments _____
 (G) Final Shut-In 1067 Sampler 250 _____
 (H) Final Hydrostatic 1368 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder 200 Sub Total 0
 Day Standby _____ Total 1999.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1999.40

Approved By _____ Our Representative Philp King Thank You.

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TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 60979 Date 11-9-14
 Company Name McElvick Energy, Inc
 Lease Revens #13-13 Test No. 3
 County Trego Sec. 13 Twp. 12s Rng. 21w

SAMPLER RECOVERY

Gas _____ ML
 Oil 1800 ML
 Mud 100 ML
 Water 100 ML
 Other _____ ML
 Pressure 150 ~~PSF~~ ~~ML~~ CCM Other
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 3,600 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 56
 Mud Weight 9.1
 Filtrate 6.0
2#

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity 39 corrected @60F

PIPE RECOVERY

~~TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.~~



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60615

Well Name & No. Berens # 13-13 Test No. 4 Date 11-10-14
 Company McELVAIN Energy, Inc. Elevation 2296 KB 2286 GL
 Address 1050 17th St. Ste 2500 Denver CO, 80265
 Co. Rep / Geo. Rodrey Donzales Rig VAL #6
 Location: Sec. 13 Twp. 12^s Rge. 21^w Co. Trego State KS

Interval Tested 3895 - 3914 Zone Tested Pawnee
 Anchor Length 19 Drill Pipe Run 3889 Mud Wt. 9.2
 Top Packer Depth 3890 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3895 Wt. Pipe Run 0 WL 6.4
 Total Depth 3914 Chlorides 3600 ppm System LCM 2

Blow Description IIFP- BOB in 10 min.
ISIP- No Blow
FFP- BOB in 13 min.
FSIP- No Blow

Rec	Feet of	show of Oil	%gas	%oil	%water	%mud
<u>242</u>	<u>mcw</u>	<u>show of Oil</u>		<u>90</u>	<u>10</u>	
<u>188</u>	<u>AMWCO</u>	<u>5</u>	<u>40</u>	<u>30</u>	<u>25</u>	
<u>78</u>	<u>CO</u>		<u>100</u>			

Rec Total 508 BHT 121 Gravity 35 API RW .375 @ 27 ° F Chlorides 52000 ppm

(A) Initial Hydrostatic <u>1962</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>14:25</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>16:07</u>
(C) First Final Flow <u>67</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>19:03</u>
(D) Initial Shut-In <u>1105</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>22:43</u>
(E) Second Initial Flow <u>74</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>02:52</u>
(F) Second Final Flow <u>238</u>	<input checked="" type="checkbox"/> Mileage <u>74.40</u>	Comments
(G) Final Shut-In <u>959</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>1947</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open <u>10</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input checked="" type="checkbox"/> Extra Recorder <u>200</u>	Sub Total <u>0</u>
Final Shut-In <u>120</u>	<input type="checkbox"/> Day Standby	Total <u>1999.40</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1999.40</u>	

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 60615 Date 11-10-14
 Company Name McElvain Energy, Inc.
 Lease Berens #13-13 Test No. 4
 County Trego Sec. 13 Twp. 12^s Rng. 21^w

SAMPLER RECOVERY

Gas _____ ML
 Oil 5 ML
 Mud _____ ML
 Water 495 ML
 Other _____ ML
 Pressure 50 psi ~~ML~~
 Total 500 ML

PIT MUD ANALYSIS

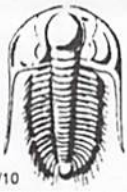
Chlorides 3600 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 54
 Mud Weight 9.2
 Filtrate 6.4
 Other _____

SAMPLER ANALYSIS

Resistivity 1,400 ohms @ 29 F
 Chlorides 45000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity 375 ohms @ 27 F
 Chlorides 52000 ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 60616

Well Name & No. Berens #13-13 Test No. 5 Date 11-11-14
 Company McElvain Energy, Inc. Elevation 2296 KB 2286 GL
 Address 1050 17th St, Ste 2500 Denver CO 80265
 Co. Rep / Geo. Rodney Gonzales Rig VAI #6
 Location: Sec. 13 Twp. 12^s Rge. 21^w Co. Trego State KS

Interval Tested 3980-4010 Zone Tested Arbuckle
 Anchor Length 30 Drill Pipe Run 3953 Mud Wt. 9.1
 Top Packer Depth 3975 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3980 Wt. Pipe Run 0 WL 6.0
 Total Depth 4010 Chlorides 3500 ppm System LCM 2

Blow Description IFP - BOB in 8min.
ISIP - Surface Blow.
FFP - BOB in 10min.
FSIP - Surface Blow in 1min. Died in 10min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>35</u>	<u>omcw</u>	<u>15</u>	<u>55</u>	<u>30</u>	
<u>216</u>	<u>AWMCO</u>	<u>10</u>	<u>55</u>	<u>10</u>	<u>25</u>
<u>135</u>	<u>CO</u>	<u>100</u>			

Rec Total 386 BHT 120 Gravity 34 API RW .632 @ 32 °F Chlorides 23500 ppm

(A) Initial Hydrostatic	<u>2036</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	<u>19:20</u>
(B) First Initial Flow	<u>45</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>20:25</u>
(C) First Final Flow	<u>73</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>23:23</u>
(D) Initial Shut-In	<u>1169</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>03:03</u>
(E) Second Initial Flow	<u>73</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>06:41</u>
(F) Second Final Flow	<u>179</u>	<input checked="" type="checkbox"/> Mileage	<u>74.40</u>	Comments	
(G) Final Shut-In	<u>1096</u>	<input checked="" type="checkbox"/> Sampler	<u>250</u>		
(H) Final Hydrostatic	<u>1800</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open 10 Shale Packer
 Initial Shut-In 30 Extra Packer
 Final Flow 60 Extra Recorder 200
 Final Shut-In 120 Day Standby
 Accessibility

Sub Total 2099.40

Total 2099.40

MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 60616 Date 11-11-14
 Company Name McELVAIN Energy, Inc.
 Lease Berens # 13-13 Test No. 5
 County Trego Sec. 13 Twp. 12^s Rng. 21^w

SAMPLER RECOVERY

Gas _____ ML
 Oil 1100 ML
 Mud _____ ML
 Water _____ ML
 Other _____ ML
 Pressure 80 psi
 Total 1100 ML

PIT MUD ANALYSIS

Chlorides 3500 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 54
 Mud Weight 9.1
 Filtrate 6.0
 Other _____

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity 34 corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

NOV 25 2014

McElvain Energy, Inc.
Denver, CO

INVOICE

Invoice Number: 147042

Invoice Date: Nov 13, 2014

Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Customer ID	Field Ticket #	Payment Terms	
McElv	64312	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Oakley	Nov 13, 2014	12/13/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Berens #13-13		
140.00	CEMENT MATERIALS	ASC	23.50	3,290.00
445.00	CEMENT MATERIALS	AMD	31.00	13,795.00
700.00	CEMENT MATERIALS	Gilsonite	0.98	686.00
40.00	CEMENT MATERIALS	FL-160	18.90	756.00
20.00	CEMENT MATERIALS	Powdered Defoamer	3.50	70.00
111.00	CEMENT MATERIALS	Flo Seal	2.97	329.67
691.12	CEMENT SERVICE	Cubic Feet Charge	2.48	1,713.98
1,388.70	CEMENT SERVICE	Ton Mileage Charge	2.75	3,818.93
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Flex Plug Assembly	660.00	660.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	5,335.00	5,335.00
7.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	399.00
7.00	EQUIPMENT SALES	5-1/2 Turbolizer	95.00	665.00
2.00	EQUIPMENT SALES	5-1/2 Basket	395.00	790.00
1.00	CEMENT SUPERVISOR	Paul Beaver		

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL	Continued

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 10,876.62

ONLY IF PAID ON OR BEFORE
Dec 13, 2014



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 147042
Invoice Date: Nov 13, 2014
Page: 2

Federal Tax I.D.#: 20-8651475

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Customer ID	Field Ticket #	Payment Terms	
McElv	64312	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Oakley	Nov 13, 2014	12/13/14

Quantity	Item	Description	Unit Price	Amount
1.00	EQUIPMENT OPERATOR	Tyler Flipse		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 10,876.62

ONLY IF PAID ON OR BEFORE
Dec 13, 2014

Subtotal	38,845.08
Sales Tax	2,090.03
Total Invoice Amount	40,935.11
Payment/Credit Applied	
TOTAL	40,935.11

ALLIED OIL & GAS SERVICES, LLC 064312

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Cathey, KS
Bottom 5:00 p.m. 5:30 p.m.

DATE <u>1-13-14</u>	SEC. <u>13</u>	TWP. <u>12</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>9:00 a.m.</u>	JOB START <u>9:15 p.m.</u>	JOB FINISH <u>10:15 p.m.</u>
LEASE <u>Terens</u>	WELL # <u>13-13</u>	LOCATION <u>Riga Rd N to Rd J, E to</u>	COUNTY <u>OS</u>	STATE <u>KS</u>			
OLD OR <u>(NEW)</u> (Circle one)			Dead End, 1/2 N, E + S into		Trego		

CONTRACTOR <u>Val h</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (2 stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4097'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4094.44'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV TOOL</u>	DEPTH <u>1958.90'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.14'</u>
CEMENT LEFT IN CSG. <u>42.14'</u>	
PERFS.	
DISPLACEMENT <u>sable water 46.37 bbl mud</u>	
<u>Top 46.16 bbl water</u>	EQUIPMENT

PUMP TRUCK CEMENTER <u>Paul Beaver</u>
<u>120</u> HELPER <u>Tyler Elipse / Martin (tw)</u>
BULK TRUCK
<u>891/810</u> DRIVER <u>Juan I</u> (tw)
BULK TRUCK
<u>566/595</u> DRIVER <u>L K R</u> (tw)

CEMENT		
AMOUNT ORDERED	<u>Bottom - 150 sks AMD, 140 sks</u>	
ASC	<u>10 lbs salt, 5" gilsomite, 2" gel</u>	<u>130.00</u>
AMD	<u>19-295 sks AMD 1/4" E to seal</u>	<u>114.75</u>
gilsomite	<u>700 #</u>	<u>6.86.00</u>
FL-160	<u>40 #</u>	<u>756.00</u>
Powdered De-froster	<u>20 #</u>	<u>70.00</u>
Flu-seal	<u>111 #</u>	<u>329.67</u>
Material	<u>1000</u>	<u>17.90.00</u>
Handling	<u>691.12 ft³</u>	<u>2.48</u>
MILEAGE	<u>30.86 hrs x 45 mi x 2.75</u>	<u>3818.93</u>
TOTAL		

REMARKS:
Bottom - Run Pipe / Float equip / Break circ /
Drop ball, pumped ball through @ 500',
pump 10 bbl water, mix 150 sks AMD, top 1
140 sks ASC, release plug. Displace w/ water
+ mud, plug did land @ 1500' w/ 1000' lift
Float did hold, opened tool @ 900' top
mix 30 sks in R.H. mix 15 sks in M.H. mix 250
sks AMD release plug displace w/ water
plug did land @ 1500' w/ 500' lift cement did
circ (40 sks top it)

CHARGE TO: McFivain Energy Thank You!

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB	<u>Bot 4094' Top 1959'</u>	
PUMP TRUCK CHARGE	<u>2765.95</u>	<u>2406.85</u>
EXTRA FOOTAGE		
MILEAGE MIAV	<u>45 @ 7.70</u>	<u>346.50</u>
MANIFOLD Head		<u>275.00</u>
MILAV	<u>45 @ 4.40</u>	<u>198.00</u>
TOTAL		

(3,226.83 / 28%) TOTAL 11,524.41

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Barney Gonzales

SIGNATURE Rody Gonzales

PLUG & FLOAT EQUIPMENT		
<u>5 1/2 weather ford</u>		
AFU Float shoe	<u>1 @</u>	<u>545.00</u>
Latchdown floe plug Assy	<u>1 @</u>	<u>660.00</u>
DV TOOL	<u>1 @</u>	<u>5335.00</u>
Centralizers	<u>7 @ 57.00</u>	<u>399.00</u>
Turbo lizers	<u>7 @ 95.00</u>	<u>665.00</u>
Baskets	<u>2 @ 385.00</u>	<u>770.00</u>
TOTAL		<u>8,394.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES 38,845.00

DISCOUNT 10,876.62 (28%) IF PAID IN 30 DAYS

Bid 27,968.45 Net