

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec TwpS. R 🔲 E 🔙
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Sect
Name:	feet from E / W Line of Secti
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Foreignment:	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet M
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:
Outer.	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Original Completion Date: Original Total Doptin	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	
·	DWR Permit #: (Note: Apply for Permit with DWR)
Bottom Hole Location:	DWR Permit #:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
Sottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
Sottom Hole Location: CCC DKT #:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Date:
2



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							Lo	cation of W	Vell: County:	
Lease:									feet from N / S Line of Section	
Well Numb	er:								feet from E / W Line of Section	
Field:							Se	SecTwpS. R E W		
Number of							15	Section:	Regular or Irregular	
QTR/QTR/	QTR/QTR	of acreag	e:				_			
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW	
		ds, tank b			d electrica	l lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.	
1010 ft				:					LEGEND	
			:				:			
			:	:		:	:	:	O Well Location	
			:	<u>:</u>		:	:	:	Tank Battery Location	
	•••••	•••••	• • • • • • • • •		••••			• • • • • • • • • • • • • • • • • • • •	Pipeline Location	
			:	:		:	:	:	Electric Line Location	
			:	:		:	:	:	Lease Road Location	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1239869

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	Existing Instructed: (bbls) No	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration:mg/l	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth from the little of the l	m ground level to dee	Describe proce	dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:	
Producing Formation:			ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all splow into the pit? Yes No		Drill pits must b	procedure: be closed within 365 days of spud date.	
Submitted Electronically				
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	oer:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1239869

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 ☐ I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, ar ☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). 	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
that I am being charged a \$30.00 handling fee, payable to the K	CCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: Slawson Exploration Company, Inc. Location of Well: County: Thomas Lease: Dumler S Line of Section feet from N / Well Number: 1-25 feet from E / W Line of Section Field: Jimmy Number of Acres attributable to well: Regular or Irregular Is Section: NW QTR/QTR/QTR/QTR of acreage: SW If Section is Irregular, locate well from nearest corner boundary. NE NW SE SW Section corner used: RLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1010 ft **LEGEND** Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE 1980' FSL SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.