



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1239941
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



INVOICE

DATE	INVOICE #
10/14/2014	5186

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
HARPER	10/8/2014	3782	LARIAT #40	CAROTHERS 3206 2-34H	Due on rec...

Description
DRILLED 90' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 90' OF 20" CONDUCTOR PIPE FURNISHED WELDER AND MATERIALS FURNISHED 9 YARDS OF 10 SACK GROUT FOR CONDUCTOR HOLE FURNISHED 4 YARDS OF 10 SACK GROUT FOR MOUSE HOLE DRILL MOUSE HOLE FURNISHED 80' OF 16" CONDUCTOR PIPE TOTAL BID \$18,000.00

Sales Tax (6.5%)	\$271.18
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TOTAL	\$18,271.18
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JOB SUMMARY			PROJECT NUMBER SOK 4393	TICKET DATE 10/27/14
COUNTY Harper	State Kansas	COMPANY Dridge Exploration & Produc	CUSTOMER REP Rex Roghair	
LEASE NAME Carothers 3206	Well No. 2-34H	JOB TYPE Surface	EMPLOYEE NAME John Hall	

EMP NAME	John Hall				
	Roy Morris				
	Flo Helkena				
	0.00				

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0 _____

Bottom Hole Temp. _____ 80 _____ Pressure _____

Retainer Depth _____ Total Depth _____ 700 _____

Date	Called Out	On Location	Job Started	Job Completed
	10/27/2014	10/27/2014	10/27/2014	10/27/2014
Time	130pm	500am	1030am	100pm

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		36#	9 5/8"		Surface	656
Liner						1,500
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12 1/4"		Surface	651
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	9 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water BBL.		10 8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/27	8.0	10/27	2.5	Surface
Total	8.0	Total	2.5	

Pressures	
MAX 2,000 PSI	AVG. 300 psi
Average Rates in BPM	
MAX 6 BPM	AVG 5 bpm
Cement Left in Pipe	
Feet 46	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	180	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - 0.2% X-Air	11.11	2.01	12.40
2	165	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary					
Preflush Breakdown	Type: _____	MAXIMUM _____ 12,000 PSI	Preflush: BBI _____ 10.00	Type: Fresh Water	
	Lost Returns-# _____	NO/FULL _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____	N/A
	Actual TOC _____	SURFACE _____	Excess /Return BBI _____	Calc. Disp Bbl _____	47
Average ISIP _____ 5 Min.	Bump Plug PSI: _____ 900	Final Circ. PSI: _____	Calc. TOC: _____	Actual Disp. _____	47.00
	10 Min _____	15 Min _____	Cement Slurry BBI _____	Disp:Bbl _____	47.00
			Total Volume BBI _____		160.10

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
11/6/2014	0000017764

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
HARPER,COUNTY KS AFE DC14259 API 15-077-22100-01-00
Job Type: Kick off plug(plug back, Balanced Plug)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK4418	Net 30	11/1/2014	12/6/2014	AFE DC14259	CAROTHERS 3206 2-34H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	40.00%	-170.40	255.60
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	40.00%	-292.80	439.20
ML003	Bulk Cement Delivery/Return	MILE	838	2.95	2,472.10	40.00%	-988.84	1,483.26
MX001	Bulk Material Mixing Service Charge	SCF	358	3.27	1,170.66	40.00%	-468.26	702.40
CT005	Pump Charge 4001-5000'	4-HRS	1	4,312.44	4,312.44	40.00%	-1,724.98	2,587.46
CT015	Pump Charge Additional Hours	UNTHRS	6	588.06	3,528.36	40.00%	-1,411.34	2,117.02
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	40.00%	-261.36	392.04
AE014	Environmental Fee*	JOB	1	228.69	228.69	40.00%	-91.48	137.21
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	1	1,306.80	1,306.80	55.00%	-718.74	588.06
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	40.00%	-574.99	862.49
AE017	Swage, 4 1/2" - 13 3/8"	DAY	1	457.38	457.38	40.00%	-182.95	274.43
AE007	1" to 2" valves	JOB	1	424.71	424.71	40.00%	-169.88	254.83
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	355	30.80	10,934.01	40.00%	-4,373.60	6,560.41
CP004	CF-37 (Dispersant)	LBS	133	13.55	1,802.15	40.00%	-720.86	1,081.29

Subtotal Amount	29,886.18
Sales Tax	469.96
Discount Amount	-12,150.48
Payment/Credit Amount	0.00
Total Net Amount	18,205.66

Contact: Sandridge Exploration & Production

O-TEX PUMPING LLC

Service Location Fairview, Oklahoma
 Service Address 601 Industrial Blvd 73737

Service Date: 11/1/2014
 Customer Sandridge Exploration & Production
 Address:
 City
 St
 Customer Rep Luiz Garza
 Phone 281-840-6625

FIELD RECEIPT

Phone number

580-227-2727

Project Number: SOK 4418

Well Name: Carothers 3206
 Well Number: 2-34H
 County: Harper
 State: Kansas
 API # 15-077-22100-01-00
 AFE # DC14259
 PERMIT #

JOB TYPE
 CASING SIZE
 Job Type Kickoff Plug
 Serv. Sup. Louis Arney
 Page 1 of 1

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	Pump #		NET
							disc	0	
ML001	Pickup Mileage	per mile/ per Unit	\$ 4.26	100.0	\$426.00	40%	\$170.40	0	\$255.60
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	\$ 7.32	100.0	\$732.00	40%	\$292.80		\$439.20
ML003	Bulk Cement Delivery/Return	per Ton-Mile	\$ 2.95	838.0	\$2,472.10	40%	\$988.84		\$1,483.26
MX001	Bulk Material Mixing Service Charge	per cuft	\$ 3.27	358.0	\$1,170.66	40%	\$468.26		\$702.40
CT005	Pump Charge 4001-5000'	(per 4 hrs)	\$ 4,312.44	1.0	\$4,312.44	40%	\$1,724.98		\$2,587.46
CT015	Pump Charge Additional Hours	per hour/per unit	\$ 588.06	6.0	\$3,528.36	40%	\$1,411.34		\$2,117.02
ML014	Fuel Surcharge *	per unit perjob	\$ 653.40	1.0	\$653.40	40%	\$261.36		\$392.04
AE014	Environmental Fee*	per job	\$ 228.69	1.0	\$228.69	40%	\$91.48		\$137.21
PC003	Employee/Supervisor Retention/perdiem	per job	\$ 1,306.80	1.0	\$1,306.80	55%	\$718.74		\$588.06
JM001	Data Acquisition System	Per Job	\$ 1,437.48	1.0	\$1,437.48	40%	\$574.99		\$862.49
AE017	Swage, 4 1/2" - 13 3/8"	Per day	\$ 457.38	1.0	\$457.38	40%	\$182.95		\$274.43
AE007	1" to 2" valves	per job	\$ 424.71	1.0	\$424.71	40%	\$169.88		\$254.83
CP002	H (Premium Cement) (94 lbs/ft3)	per sk	\$ 30.80	355.0	\$10,934.00	40%	\$4,373.60		\$6,560.40
CP004	CF-37 (Dispersant)	per lb	\$ 13.55	133.0	\$1,802.15	40%	\$720.86		\$1,081.29
							\$12,150.49		\$17,735.68
							\$29,886.17		

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.
 Customer Authorized Agent: _____

RECEIVED NOV 9 5 2014

O-TEX PUMPING LLC

Service Location Fairview, Oklahoma
 Service Address 601 Industrial Blvd 73737

Service Date: 11/1/2014
 Customer Sandridge Exploration & Production
 Address: City St
 Customer Rep Luiz Garza
 Phone 281-840-6625

FIELD RECEIPT

Phone number

580-227-2727

Project Number:


SOK 4418

Well Name: Carothers 3206
 Well Number: 2-34H
 County: Harper
 State: Kansas
 API #: 15-077-22100-01-00
 AFE #: DC14259
 PERMIT #

JOB TYPE
 CASING SIZE
 Job Type
 Surface
 Serv. Sup.
 0
 Page 1 of 1

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	Pump #		NET
							disc	Pump 2#	
ML001	Pickup Mileage	per mile/ per Unit	4.26	100.0	\$426.00	40%	\$170.40	0	\$255.60
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							\$29,886.17	\$12,150.49	\$17,735.68

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.
 Customer Authorized Agent:

AFE Number: DC 14259
 Well Name: Carothers 32062-34H
 Code: 830-210
 Amount: \$17,735.68
 Co. Man: Luis Garza
 Co. Man Sig: 
 Notes:

SERVICE ORDER CONTRACT

Customer Name Sandridge Exploration & Production

Ticket Number SOK 4418

Lease & Well Number Carothers 3206 2-34H

Date 11/1/2014

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: _____

