For KCC Use:

Eff	e	ct	iv	е	Date:

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1240147

Must be approved by KCC five (5) days prior to commencing well

KSONA-1, Certification of Com	pliance with	the Kansas	Surface Owner No	tification Act, MUST be	submitted with this form

Expected Spud Date: month day year OPERATOR: License# Name: Address 1: Address 2: City: State: Zip: + Contact Person: Phone: Phone: CONTRACTOR: License# Well Drilled For: Well Drilled For: Well Class: Type Equipment: Oii Oii Enh Rec Infield Mud Rotary Disposal Wildcat Other: Other: Disposal Wildcat Other: Disposal Wildcat Other: Disposal Wildcat Other: Disposal Wildcat Disposal Wildcat Other: Disposal Wildcat Disposal Other: Disposal Wildcat Disposal Wildcat Disposal Wildcat Disposal
OPERAIOR: License# Name: Address 1: Address 2: City: State: Zip: + Contact Person: Phone: CONTRACTOR: License# Name: Well Drilled For: Well Class: Type Equipment: Oil Oil Enh Rec Infield Mud Rotary Disposal Wildcat Cable Other: Other:
Address 1: Address 2: City: State: Zip: Contact Person: Phone: CONTRACTOR: License# Name: Well Drilled For: Well Class: Type Equipment: Oil Disposal Wildcat Cable Depth to bottom of fresh water: Depth to bottom of usable water:
Address 2:
City:
Contact Person:
Contact Person:
Phone:
CONTRACTOR: License#
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): feet MSL Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Other: Depth to bottom of fresh water: Yes No Other: Other Depth to bottom of usable water:
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Other: Other Depth to bottom of usable water:
If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: Operator: Length of Conductor Pipe (if any): Well Name: Projected Total Depth:
Original Completion Date: Original Total Depth: Formation at Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:
Will Cores be taken?

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electro	onically
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For KCC Use ONLY		
API # 15		
Conductor pipe required	feet	
Minimum surface pipe required	feet per ALT I II	
Approved by:		
This authorization expires:		
Spud date: A	gent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

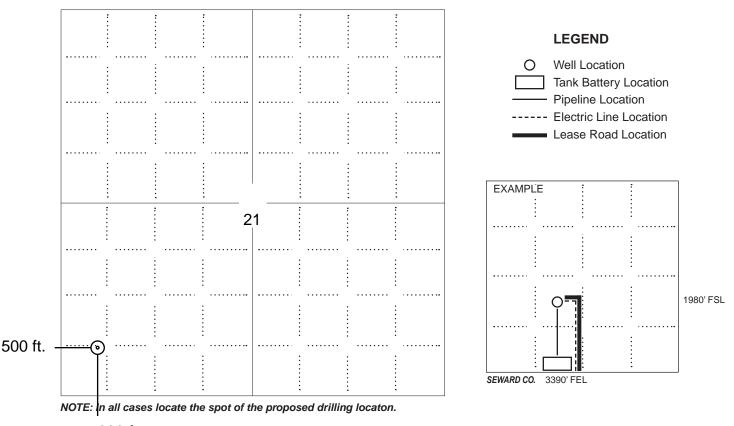
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate				
Operator Name:			License Number:	
Operator Address:		· · · · · ·		
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		R R R R R Feet from North	/ West Line of Section
Is the pit located in a Sensitive Ground Water A	rea? Yes I	(bbls)	County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Artificial Liner?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (feet) Depth from ground level to deepest point: .			Width (feet)	N/A: Steel Pits
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit:		Depth to shallow Source of inform		feet.
feet Depth of water well	measured	well owner electric	c log KDWR	
Emergency, Settling and Burn Pits ONLY:	Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:	Type of material	l utilized in drilling/workover:		
Number of producing wells on lease:	Number of work	ing pits to be utilized:		
Barrels of fluid produced daily:	Abandonment p	procedure:		
Does the slope from the tank battery allow all sp flow into the pit? Yes No	Drill pits must be	e closed within 365 days of spud date	 I	
Submitted Electronically				
KCC OFFICE USE ONLY				

Date Received: _

Permit Number:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Permit Date:

Lease Inspection: Yes No



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1:			
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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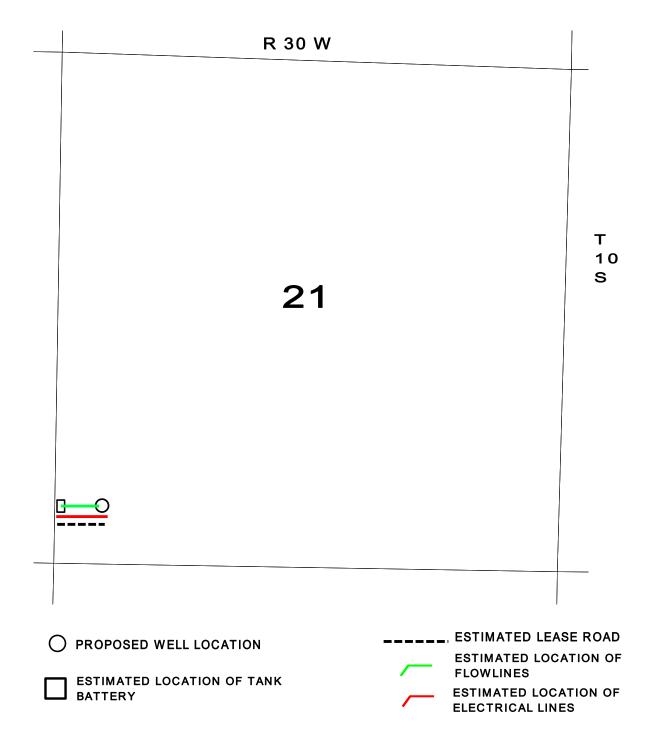
OPERATOR: Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop Street, Suite 700 Denver, Colorado 80202 office: 303-831-4673 ; fax: 303-863-7285

WELL NAME: SCHWARZ 1-21

LOCATION: 660 FSL / 500 FWL Sec. 21-10S-30W SHERIDAN COUNTY

SURFACE OWNERS:

Please see attached sheet for surface owners



ADDITIONAL SURFACE OWNERS FOR THE SCHWARZ 1-21

SHAWN & SARAH SCHWARZ 1306 AGNES DR. HAYS, KS 67601

JESSICA & JOSHUA WELCH 9211 LARSEN DR. OVERLAND PARK, KS 66214

KELLY SCHWARZ 19190 N. 88TH WAY SCOTTSDALE, AZ 85255

JILL & TRAVIS BERKLEY 3113 W. 29[™] ST. LAWRENCE, KS 66047

JODY & ERIC RHOADES 5808 WOODLAWN AVE N SEATTLE, WA 98103 Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 22, 2015

CLAYTON CAMOZZI Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202

Re: Drilling Pit Application SCHWARZ 1-21 SW/4 Sec.21-10S-30W Sheridan County, Kansas

Dear CLAYTON CAMOZZI:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.