

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month dav		Spot Description:	
	month day	year	Sec Twp	_S. R 🔲 E 🔲 W
OPERATOR: License#			(0/0/0/0) feet from	N / S Line of Section
Name:			feet from	E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on	ravarsa sida)
Dity:			County:	,
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class: Ty	/pe Equipment:	Ground Surface Elevation:	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes No
Disposal	Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ;# of Hol	les Other		Depth to bottom of usable water:	
Other:			Surface Pipe by Alternate:	
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set:	
			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name:				
Original Completion Date: _	Original id	itai Deptii	Water Source for Drilling Operations:	
Directional, Deviated or Horizon	tal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWF	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			11 100, proposod 20110.	
			FIDAVIT	
The undersigned hereby affirm	ns that the drilling, com	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following r	minimum requirements	will be met:		
1. Notify the appropriate d	istrict office <i>prior</i> to sp	udding of well;		
2. A copy of the approved			h drilling rig;	
			by circulating cement to the top; in all cases surface pip	e shall be set
through all unconsolidate				
	•		trict office on plug length and placement is necessary p	rior to plugging;
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within 120 DA	IVS of sould date
			133,891-C, which applies to the KCC District 3 area, alte	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to	
·	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0
ubmitted Electronica	allv			
	A11 y		Damage to a section	
For KCC Use ONLY			Remember to:	Owner Nation 1
			- File Certification of Compliance with the Kansas Surface	ce Owner Notification
		_	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dri	II·
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud	
Minimum surface pipe requiredfeet per ALTIII			 File acreage attribution plat according to field proration 	
Approved by:			 Notify appropriate district office 48 hours prior to worke 	
This authorization expires:			- Submit plugging report (CP-4) after plugging is comple	
			- Obtain written approval before disposing or injecting sa	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	_

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:		feet from N / S Line of Section
Well Numb	er:	feet from E / W Line of Section
Field:		SecTwpS. R 🗌 E 🗍 W
	Acres attributable to well:	is Section. Regular of Integular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Show location of the well. Show footage to the nearest	PLAT t lease or unit boundary line. Show the predicted locations of
		equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
		LEGEND
		O Well Location Tank Battery Location Pipeline Location
		Electric Line Location Lease Road Location
1700 ft		EXAMPLE :
	19	i i i i i i i i i i i i i i i i i i i
		1980' FSL
		SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1240165

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit	Pit is:		SecTwp R
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	it Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1240165

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or		
Contact Person:	the lease helow:		
Phone: () Fax: ()	_		
Email Address:	_		
Surface Owner Information:			
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City:	_		
	thodic Protection Borehole Intent), you must supply the surface owners and		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
Submitted Electronically			
I			

OPERATOR: Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop Street, Suite 700

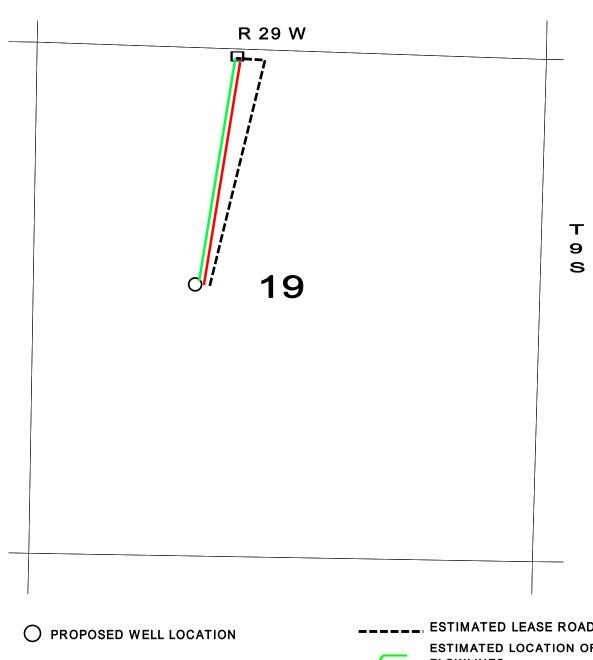
Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285

WELL NAME: WIGGINTON ET AL 1-19

LOCATION: 2500 FNL / 1700 FWL Sec. 19-9S-29W SHERIDAN COUNTY

SURFACE OWNERS: J. Kelley Wigginton

Route 2, Box 16 Hoxie, KS 67740





ADDITIONAL SURFACE OWNERS FOR THE WIGGINTON ET AL 1-19

HUGH J. WIGGINTON ROUTE 2, BOX 16 HOXIE, KS 67740

WIGGINTON FARM TRUST ROUTE 2, BOX 16 HOXIE, KS 67740

JOYCELYN K. WIGGINTON 2900 DALLAS STREET BROKEN ARROW, OK 74012 Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.