

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1240170

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set:Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
☐ Commingled     Permit #:       ☐ Dual Completion     Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitted						ogs must be ema	liled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es  No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-		_ ` `	skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[	Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		nmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

## $Ingwerson\ 3-A$

			S	tart	12-11-14
7	soil	7	Fi	inish	12-18-14
13	clay/rock	20			
21	shale	41			
17	lime	<b>58</b>			
183	shale	241			
44	lime	285			
16	shale	<i>301</i>			
48	lime	<i>349</i>		set	t <b>40' of</b> 7"
<i>7</i> 2	shale	<b>421</b>			1074.6 of 2 %
<b>5</b> 7	lime	<i>47</i> 8		cem	ented to surface
<b>2</b> 7	shale	<i>505</i>		1	102 sxs total
11	lime	516			
13	shale	<b>529</b>			
14	lime	<i>543</i>			
18	shale	<i>561</i>			
<i>5</i> 9	lime	620			
9	shale	629			
11	lime	640			
9	shale	649			
18	lime	667			
165	shale ''	832			
31	lime	863			
<i>59</i>	shale	922			
36	lime shale	958 265			
9	lime	967 981			
14 6	shale	987			
6	lime	90 <sub>/</sub> 993			
6	shale	993 999			
7	lime	1006			
<i>33</i>	shale	1039			
2	sandy shale	1041	odor		
_ 11	oil sand	1052	good show		
2	Dk sand	1054	•		
28	shale	1082	<b>T.D.</b>		

			-		 		18.00	ORDER							
				 			18.00 P PL	SHIP	Силонег #: 0000357	0.0	Sad to: ROGER KENT	Strong MKE	Spocks	Page: 1	
						9	D PL	UWA	00000	2082 NE	OGER	MIN		-	
	×	SHIP WA	FILLES			-	CPMP	TEMA	357	22082 NE NEOSHO RD GARNETT, KS 66032	KENT				{785} 44
3 - Statement Copy		ил медаросскопом —————	DECKETARY DATE SUSPEND POLICE			FORTI LAND CEMENT-941	MONARCH PALLET	DESCRIPTION	Customer PO:	(789 448 4095	Acci alb codes				Garnett, KS 66032 {785} 448-7106 FAX (785) 448-7135
	Non-taxablo 0.0	8				10.9900 m/s	15,0000 A	All Discolle	Order By:	NOT FOR HOUSE USE			41	litwoio	
TOTAL	0.00 Sales tax	Sales total		•		BAG 10.9900	-	-	-		Due Due Olivier 15	A	Time: 11:17:13	Invoice: 10218546	PLEASE REPERTO INVOICE NAMEDON
\$6679.26	474.66	\$6204.60				5934.60	EXI	17			16	714	13	46	SPONDENCE NAMBOR
	1 - Merchant Copy	ACCIONAL TANDA TAN	APTEO DA CHECKED SA DVIC SHEMED HUMON			300 900 P PC CISE4 DBI BUBBILE INSULATION 4X125	ITEM#	Олеман и ООООЗ57		Gas to JALYSSA  Gas To ROGER KENT  22002 NE NEOSHO RD  (755) 445-4005 NOT FOR HOUSE USE	Politaboro	Special	Place 1	Garnett, KS 66032 (785) 448-7106 FAX (785) 448-7135	GARNETT TRUE VALUE HOMECENTER