

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1240186

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name: Lease Name: \_ Well #: \_ County: \_ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Loa Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run \_\_\_ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: **DISPOSITION OF GAS:** PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

	JIVILLE	ENO LU	JG						
API NO: 15 - 031 - 24030 - 00 - 00					S. 14	T			
OPERATOR: ALTAVISTA ENERGY INC	-					T. 22	R. 16	<u>E.</u>	vv.
1	_				L	OCATION:	SE NE	SW NW	
ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVI	ILLE. KS 6	5092				COUNTY:	COFFEY	,	
WELL #: I - 23 LEASE NAME:		RIE CROTTS		-		ELEV. GR.: DF:	1040	КВ:	
FOOTAGE LOCATION: 3465 FEET FROM	(N)	<u>(S)</u>	LINE	4125	FEET	FROM	(E)	(10/)	
CONTRACTOR: FINNEY DRILLING COMPANY				22810-1-2				(W)	LINE
CDUD DATE		-		GEO	LOGIST:	DOUG EV	ANS		
SPUD DATE: 9/25/2014				ΤΟΤΔΙ	DEPTH:	4400			
DATE COMPLETED: 9/29/2014					- 021 111.	1123		P.B.T.D.	
	A CIMIO	DEGGE	_	OIL PUR	CHASER:	COFFEYVILLE	E RESOURC	ES CRUDE T	RANSPORTATION
DEDON'S OF ALL STREET	ASING	RECOR	D						TATAL ON TATION
REPORT OF ALL STRINGS - SURFACE, INTERMEDIA	ATE, PROD	UCTION, ET	C.	•6					
SURFACE: SIZE CASING SET (in DRILLED O.D.)	WEIGHT LBS/FT	SETTING		TYPE CEMENT	SACKS	TYPE A	ND % ADD	ITIVES	100 mg
PRODUCTION: 5.7500 2.8750	19	43		OWC	58	SERVICE C		110000000000000000000000000000000000000	
2.0750	6.5	1102.	71	OWC		SERVICE C	OMPANY		
	NELL L	.OG					J. 1. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
CORES: #NO CORES									
RECOVERED:				RAN: 1	- FLOAT	SHOE			
ACTUAL CORING TIME:				1	- BAFFLE				

CORES:	# NO CORES	=		
VERED:	- TOTAL O	-	RAN:	1 - FLOAT SHOE
IG TIME:				1 - BAFFLE
				3 - CENTRALIZERS
				1 - CLAMP

FORMATION	TOI	Р ВОТТО
TOP SOIL	0	3
CLAY	3	24
SAND & GRAVEL	24	31
LIME	31	34
SHALE	34	225
LIME	225	247
SHALE	247	250
LIME	250	272
SHALE	272	362
LIME	362	378
SHALE	378	380
LIME	380	386
SHALE	386	421
LIME	421	484
SHALE	484	495
LIME	495	500
SHALE	500	522
SHALE & LIME	522	540
KC LIME SHALE	540	600
	600	605
LIME SHALE	605	628
LIME	628	633
	633	650
BIG SHALE	650	808
LIME	808	815
SAND SHALE & LIME	815	819
LIME SAND & SHALE	819	831
	831	839
SAND & SHALE	839	895
	895	902
SAND & SHALE	902	922
LIME	922	926
SAND & SHALE	926	942
LIME	942	947
SAND & SHALE	947	967
LIME	967	971
SAND & SHALE	971	978
LIME	978	980
SAND & SHALE	980	1013.25
CAP LIME	1013.25	1014.25
SHALE	1014	1017.5
		.517.0

FORMATION	TOP	BOTTO	л
LIME	1017.5	1018.5	i
SAND & SHALE OIL	1018.5	1020	
SAND & SHALE OIL	1020	1022	R
SAND & SHALE OIL	1022	1024	E
SAND OIL BEST SHOW	1024	1026	E
SAND & SHALE OIL GOOD SHOW	1026	1028	0
SAND & SHALE OIL GOOD SHOW	1028	1030	ť
SAND & SHALE OIL	1030	1031	
SAND & SHALE	1031	1037	
LIME	1037	1039	
SAND & SHALE	1039	1073	
LIME	1073	1075	
SAND & SHALE	1075	1105	
LIME	1105	1107	
SAND & SHALE	1107	1123 T.D.	
		1,120 1.0.	
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		-	
950-51 0 0 0 0		-	



#### RENUT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

**MAIN OFFICE** P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 271576 \_\_\_\_\_\_\_

09/30/2014 Invoice Date: Terms: 0/30/10, n/30Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

80 BBL VACUUM TRUCK (CEMENT)

M. CROTTS I-23 48260 NW14-22-16 9-25-14 KS

\_\_\_\_\_\_\_ Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 40.00 11.5000 460.00 1118B PREMIUM GEL / BENTONITE 67.00 .2200 14.74 1111 SODIUM CHLORIDE (GRANULA 84.00 .3900 32.76 1110A KOL SEAL (50# BAG) 200.00 .4600 92.00 Sublet Performed Description Total 9996-120 CEMENT MATERIAL DISCOUNT -179.85 Description Hours Unit Price Total 495 CEMENT PUMP (SURFACE) 1.00 870.00 870.00 495 EQUIPMENT MILEAGE (ONE WAY) 1.00 .00 .00 495 CASING FOOTAGE 42.95 .00 .00 TON MILEAGE DELIVERY 515 83.70

Amount Due 1774.39 if paid after 10/10/2014

1.50

Parts:	599.50	Freight:		Tax:	25.81 A	AR 1583.48
Labor:	.00	Misc:	.00	Total:	1583.48	
Sublt:	-179.85	Supplies:	.00	Change:	.00	
========	========	==========	=======	========	========	==============

Signed Date

675

1.41

100.00

118.02

150.00



211516

LOCATION OY Hawa KS
FOREMAN Fred Yllader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-14	3244	M. Crox	ts # I. 7	23	NW 14	Ją	16	CF
CUSTOMER	ta vista	F			TRUCK#	则 <b>则</b> 制制制制 DRIVER	出作的記憶を持ち TRUCK#	
MAILING ADDRE	SS S	Energy	ave.		7/2	Fre Mad	TRUCK#	DRIVER
P.O	Box 12	آ کی			495	Harbec		
CITY		STATE	ZIP CODE		675	Ke, Dax		
Wellso	ille	KS	66092		515	Bre Man		
JOB TYPE_5		HOLE SIZE	./.	OLE DEPTH		CASING SIZE & W	/EIGHT プピ	
CASING DEPTH	42.95	DRILL PIPE	т	UBING			OTHER	
SLURRY WEIGH	т	SLURRY VOL_	v	VATER gal/s	k	CEMENT LEFT in	CASING /6'4	
DISPLACEMENT		DISPLACEMEN'		MIX PSI		RATE 58P		
REMARKS: /	fold are	w safe	ty mat is	MG. ES	tablish	circu by:	on thru	711
<u>Casil</u>	ns. Mi	x x Pun	າຊົ	OSKS	50/50 Pa	2 Mir (	ment	
290 C	\$ 5%5	alt 5,#	Kal Soul	/5K.	(ement	to soute	aco. Dis	place
Casir	y alea	n w/1	.75 BB	- wat	er. Shu	Xin Cas	shy	
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	ney Drill	Ny.	***			- Fu	Q Mod	
ACCOUNT		U	avvectures.	WARNING AND TO STATE AND		ANNO 150 COLO		
CODE	QUANITY	or UNITS	DESC	CRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
54015		<u>t</u>	PUMP CHARGE	Surfa	ce Cemen	+ 495	82005	100000
5406			MILEAGE					NIC
5402	4:	295	Casing	foote	ge			N/c
-5407A		3.7	Ton n	riles		515		118051
5502C		2 hr	80 BE	3L Vac	Truck	675		15000
1124		405KS	50/50	Por Mi)	Coment		460 000	
1118B		67 <sup>#</sup>	Premie	m Ces	e_		14247	
1118		844	Grand			2 U	3274	,
IIIOA	-	260#	Kol Sa				92000	
					Levial		59950	
					Less 30 k		-179 85	
					Total			41965
					10.00			- 111-
33	open meno					A PERMIT	1989.39	
					The state of the s	WAR IN THE COMME		V
Davis 0707	n					4.5%	SALES TAX	25 51
tavin 3737	.1						ESTIMATED	158348
AUTHORIZTION_	Wit		TI	TLE	*.	,	TOTAL [	,003 -

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



#### REALT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057 M. CROTTS I-43 48254 NW14-22-16 9-29-14 KS

=======================================		========	========	=======
Part Number 1124 1118B 1111 1110A 4402	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 130.00 318.00 251.00 650.00	Unit Price 11.5000 .2200 .3900 .4600 29.5000	Total 1495.00 69.96 97.89 299.00 29.50
Sublet Performed 9996-120	Description CEMENT MATERIAL DISCOUNT			Total -588.56
Description 368 CEMENT PUMP 368 EQUIPMENT MILE 368 CASING FOOTAGE 548 TON MILEAGE DE 675 80 BBL VACUUM	LIVERY	Hours 1.00 45.00 1102.71 272.03 1.50	Unit Price 1085.00 4.20 .00 1.41 100.00	Total 1085.00 189.00 .00 383.56 150.00

Amount Due 3921.37 if paid after 10/10/2014

=======		==========	======:	========	=======	======	
Parts:	1991.35	Freight:	.00	Tax:	86.26	AR	3296.61
Labor:	.00	Misc:	.00	Total:	3296.61		
Sublt:	-588.56	Supplies:	.00	Change:	.00		
=======	========	=========	=======	========	=======:	======	=========

Signed\_\_\_\_\_\_Date\_\_\_\_



271503

ticket NUMBER 48254 LOCATION O Hawa FOREMAN Blan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELL MAKE & NUMBER SECTION TOWNSHIP RANGE COUNTY 9,29,14 3344 M. Croths J-43 WW 14 32 G. C. C.  CUSTOMER JSD. ENCYS.  WALLING ADDRESS  LOUIS STATE  Well SUPPLICE  WELL STATE  Well SUPPLICE  WELL STATE  WELL STATE  WELL STATE  WELL SUPPLICE  LOUIS STATE  WELL SUPPLICE  LOUIS STATE  WELL SUPPLICE  LOUIS STATE  SURRY VOL  WATER GAIMA  CEMENT LETT IP, CASING SUPE A WEIGHT  WATER GAIMA  CHARLES SAND STATE AND WER  THEN WEIGHT  SURRY VOL  WATER GAIMA  CHARLES SAND STATE AND WER  THEN WEIGHT  SURRY VOL  WATER GAIMA  CEMENT LETT IP, CASING SUPE AND WER  TOTAL  CASING SEPTION OF SERVICES OF PRODUCT  LOUIS STATE  LOUIS SAND STATE  LOUIS S	UZU-431-3210 C				CEIAIEIA	I	100000		aller and a second a second and	
CUSCOMER  ALLINO ADDRESS OF THE CORD  MALLINO ADDRESS OF THE CORD  MALLINO ADDRESS OF THE CORD  MALLINO ADDRESS OF THE CORD  CITY  MOLE IS I LE  MOLE SIZE  MOLE SIZE	DATE	CUSTOMER#	WEL	NAME & NUM	BER	SECTIO	N	TOWNSHIP	RANGE	COUNTY
CUSCOMER  ALLINO ADDRESS OF THE CORD  MALLINO ADDRESS OF THE CORD  MALLINO ADDRESS OF THE CORD  MALLINO ADDRESS OF THE CORD  CITY  MOLE IS I LE  MOLE SIZE  MOLE SIZE	9-29-14	3244	M. C	10725	1-43	NW	14	22	16	CF
MALLING ADDRESS P. O. COCK 128  CITY  WellSV:     E	CUSTOMER	• t)	1E				derale i			
CITY Wellow State   ZP CODE   ZP CODE	MAILING ADDDE	157-a	ENEAS	$\leftarrow$	-	TRUCK	#	DRIVER	11 ( - 5.0	
MICHEN ILE KS 60092  JOB TYPE LORS STAW HOLE SIZE 5 78 HOLE DEPTH 1/23, 42 CASING SIZE & WEIGHT 2/8  CASING DEPTH 1/02, 17 DISILL PIPE TUBING  SULRRY WEIGHT SULRRY VOL WATER GAUGE CEMENT LEFT IS CASING VES  REMARKS: HALL MEDI: SESTAD MIX PSI 200 RATE 4 6 6 MIX PSI 200  GENERALS: HALL MEDI: SESTAD SK 50 IND Compact plus 200  GENERALS: HALL ST KOLSEAL CICULATED SEMENTIFY WATER COLOR OF SEMENTS: LORD WATER COLOR OF SEMENTS: HALL MEDI: SESTAD STATE 4 6 MIX PSI 200  GENERALS: HALL MEDI: SESTAD SK 50 IND Compact plus 12 92 92 1  GENERALS: HALL MEDI: SESTAD SK 50 IND Compact plus 12 92 92 1  GENERALS: HALL MEDI: SESTAD SK 50 IND COMPACT PLUS SEMENTS IN SEMENT	ADDITE OF ADDITE	2 . 120	/			152		13/9/1/90	L Salet	Meet
MICHEN ILE KS 60092  JOB TYPE LORS STAW HOLE SIZE 5 78 HOLE DEPTH 1/23, 42 CASING SIZE & WEIGHT 2/8  CASING DEPTH 1/02, 17 DISILL PIPE TUBING  SULRRY WEIGHT SULRRY VOL WATER GAUGE CEMENT LEFT IS CASING VES  REMARKS: HALL MEDI: SESTAD MIX PSI 200 RATE 4 6 6 MIX PSI 200  GENERALS: HALL MEDI: SESTAD SK 50 IND Compact plus 200  GENERALS: HALL ST KOLSEAL CICULATED SEMENTIFY WATER COLOR OF SEMENTS: LORD WATER COLOR OF SEMENTS: HALL MEDI: SESTAD STATE 4 6 MIX PSI 200  GENERALS: HALL MEDI: SESTAD SK 50 IND Compact plus 12 92 92 1  GENERALS: HALL MEDI: SESTAD SK 50 IND Compact plus 12 92 92 1  GENERALS: HALL MEDI: SESTAD SK 50 IND COMPACT PLUS SEMENTS IN SEMENT	O.D. 1	DOKILS	CTATE	Tain cone	-	368		M:15 H99		
JOB TYPE ONS 31th HOLE SIZE 5 7/8 HOLE DEPTH 1/23, 4/2 CASING SIZE & WEIGHT 2 1/8  CASING DEPTH 1/02, 1/1 DRILL PIPE TUBING OTHER OF 1/27, 7/1  SLURRY WEIGHT 6 1/2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 Jam.  REMARKS: Had Meeting 5/4 Ji37 SK 50 1/30 Cempent plus 1/2 gell  STO 501 5 Koll Secol Circulated general Flatshad  PLIMARY BOOK FOR THE FORM MIX PSI 200 RATE 1 Jam.  ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE GOOD HAS MILEAGE 368 189 STO 5/10/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1	11201/0	.1110	_			675		Bei Det		
CASING DEPTH   D2   DRILL PIPE TUBING OTHER OF 1872, 1   SLURRY WEIGHT   SLURRY VOL WATER GAUGE CEMENT LEFT IN CASING YES   BUSINACEMENT (2,14) DISPLACEMENT PSI 800 MIX PSI 200 RATE 4   DMM REMARKS: HALD MEET IN ESTABLE SHED RATE A WEST PROBLEM OF STORE SAIL THE BOLL SHED SHED RATE A WEST PROBLEM OF STORE SAIL THE BOLL SHED RESERVED OF SAIL THE BOLL SHED RESERVED OF SAIL THE BOLL SHED RESERVED OF PRODUCT WHITPRICE TOTAL CODE OF SAIL THE BOLL SHED RESERVED OF PRODUCT WHITPRICE TOTAL CODE SHOW IN SAIL SHED SAIL S	WELLON	1116	<del></del>	20012	_	548		Dan Wha		
SLURRY WEIGHT DISPLACEMENT (a) 4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 DAY DISPLACEMENT (b) 4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 DAY REMARKS: Hald Meeting Established rate Mixed & pumped 1007 Get followed by 130 St 50150 cernent also 22 get USTO 5014 5 Kal 9eal Circulated cernent Flatshed Runny Fumped Aug to casins bastler well held 800 15 T 6et float, Closed value  Finney  Account Code QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL THOL STAD 1 PUMP CHARGE 368 189 STOCK 5150 MILEAGE 368 189 STOCK 5150 110 2.71 Casins footage 368 STOCK 112 80 VAL 675 130  1130 110 251 25 SOLSO 120 111 251 251 50150 cernent 1495 1110 251 2 Solt 120 1110 251 250 111	JOB TYPE LON	711-02	95	118		1/23.	40	CASING SIZE & V	VEIGHT A	78
DISPLACEMENT (2) DISPLACEMENT PSI 800 MIX PSI 200  REMARKS: Held Meeting Established rate. Mixed a pumped 100°  Get followed by 130 SK 50 150 cernent plus 270 get).  Solo Salt 5t Kol 980. Circulated cement flashed.  Pampe Pumped plus to casing bastle well held  Primary  Account Code Quantity or Units  DESCRIPTION of SERVICES or PRODUCT  CODE 368 189  Stock 415 MILEAGE 368 189  Stock 415 MILEAGE 368 189  Stock 110 2.71 Cusins footase 368 373.56  Stock 12 80 Vac 675 150  1134 130 50150 cement 1495  1111 251# Salt 9el  1110 4 650# Kol Seal  MADE 1 578.56  Material Sub 151.55  Material Sub 151.	1110 2004 (2000) 200 200 200 200 200 200 200 200 20								OTHER DE	10/2,11
REMARKS: Head meeting Established rate. Mixed a pumped 100° gel fallowed by 130 SK 50150 coment plus 22 gel STO 50150 salt 5th Koligeal. Circulated coment, Flatshed pump. Pumped plus to easies battle well held 800° PST. Set float. Closed value.  Finney  Account code Quantry or units Description of services or product Unit price Total STOLE 45 MILEAGE 348 189° STOLE 45 MILEAGE 348 189° STOLE 45 MILEAGE 348 383.56 502.6 12 80 Val. 675 150° STOLE 12 80 Val. 675 150° STOLE 12 80 Val. 675 150° STOLE 1111 251° Salt 91.89° STOLE 12 80 Val. 675 150° STOLE 1111 251° Salt 91.89° STOLE 1111 251° Salt 91.89° STOLE 12 80° STO	SLURRY WEIGH	T		6.00				CEMENT LEFT IN	CASING	<u> </u>
Gel Fallowed by 130 SK 50 150 cornect also 320 gel 570 5all 5th Kaligeal Circulated coment, Flatshed Gunt Casin battle well held 800 fst. Set float. Closed value  Finney  Account Code Quantry or units Description of services or product Unit price Total 5701 1 pump charge 368 189 55 5402 (102.71 cusins footage 368 189 55 5402 (102.71 cusins footage 368 388 383.56 5502 (12 80 val 675 1500 coment (1495 180 180 180 180 180 180 180 180 180 180	DISPLACEMENT	624	DISPLACEMEN	TPSI 800	MIX PSI_2	00		RATE_ 4/ 6	pm'	-
STO Sall 5th Kolseal Circulated general Flatshed   Pump	REMARKS: H	eld Me	eting.	EST96	1: shed	rate.	- 1	Nixed o	pump	ed 100°
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