OPERATOR: License \#: 33168
Name: $\quad$ Woolsey Operating Company, LLC
Address 1: $\quad 125$ N MARKET STE 1000

| Address 2: <br> City: WICHITA |  |
| :---: | :---: |
|  | State: KS _ zip: $67202+1729$ - |
| $\begin{aligned} & \text { Contact Person: Dean Pattisson } \\ & \text { Phone: }(316), 267-4379 \end{aligned}$ |  |
|  |  |
| Type of Well: (Check one) $\square$ Oil Well $\boldsymbol{\checkmark}$ Gas Well $\square$ OG $\square$ D\&A $\square$ Cathodic$\square$ Water Supply Well$\square$ Other: $\quad \square$ sWD Permit \#: |  |
|  |  |
| ENHR Permit\#: | $\square$ Gas Storage Permit \#: $\qquad$ <br> If not, is well log attached? $\square$ Yes No |
| Is ACO-1 filed? $\boldsymbol{V}$ Yes $\square$ No |  |
| Producing Formation(s): List All (If needed attach another sheet) |  |
| Depth to Top: | Bottom: ___ T. T. |
| Depth to Top: | Bottom: ___ T.D. |
| Depth to Top: |  |

API No. 15- 15-007-21211-00-00


Footages Calculated from Nearest Outside Section Corner:
$\square \mathrm{NE} \square \mathrm{NW} \square \mathrm{SE} \quad \square \mathrm{SW}$

County: Barber
Lease Name: ALLEN Well \#: 1
Date Well Completed:
The plugging proposal was approved on:
by: Steve Pfeifer
(KCC District Agent's Name)
Plugging Commenced: $1 / 15 / 2015$
Plugging Completed: 1/19/2015

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |  |  | Casing Record (Surface, Conductor \& Production) |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
|  |  | surface | 8.625 | 372 |  |
|  |  | production | 4.500 | 0 |  |
|  |  |  |  | 4870 | 4 |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Drove to location, hooked up to $41 / 2^{\prime \prime} \mathrm{csg}$, pump 25 sxs cmt , 200\# hulls, displace w/ 71 bbl of wtr, SI at 250 psi. raised pole, dug cellar and pit. Un packed csg head, set floor, pulled slips, cut surface off 4' below ground, ripped csg at $2210^{\prime}$ and $2025^{\prime}$, came free at $2025^{\prime}$, pull csg to $700^{\prime}$, pump 10 sxs gel, 50 sxs cmt, pulled csg to $400^{\prime}$, pumped 50 sxs cmt, pulled csg to $40^{\prime}$, pumped 30 sxs cmt to surface. Tore down floor, emptied pit, drove home, Drove to location, tore down rig and cleaned up location.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

