

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:  |    |  |  |
|------------|-------|----|--|--|
| Effective  | Date: |    |  |  |
| District # |       |    |  |  |
| SGA?       | Yes   | No |  |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

| OPERATOR: License#  |  | month da   | ay year  | Spot Description:   |   |
|---|--|--|--|---|---|
| SECTION:   Regular   Irregular   Ref from   N /   W   Line of Suddress 1:   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section:   Section   Ref from   E /   W   Line of Suddress 2:   Section:   S  |  | monui da   | iy year  | (0/0/0/0)   | E\                                      |
| doises 1: doises 2: doises  | PERATOR: License#  |  |  | feet from N / S L   |   |
| Water Locate well on the Section Plat on revense sides  | lame:  |  |  |   | ine of Section                          |
| County:   | ddress 1:  |  |  | Is SECTION: Regular Irregular?  |   |
| County - Service  |  |  |  |   |   |
| Lease Name:   Well #: Field Name:   | ity:   | State: 2   | Zip: +   | •   |   |
| Field Name:    Well Drillod For:   Well Class:   Type Equipment:   Target Formation(s):   Search Class or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease of the footage line line line   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Start Policion or line line line   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Leas  |  |  |  |   |   |
| Target Formation(s):  Well Drilled For:  Well Class: Type Equipment:  Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Gas Storage Pool Ext. Air Rotary  Gas Storage Pool Ext. Air Rotary  Guille Seasimic:  ### Well Drilled For:  ### Well Drilled For:  ### Well Contex William Formation as follows:  Other:    Other:  | hone:  |  |  |   |   |
| Target Formation(s):    Type Equipment:   Nearest Lease or unit boundary line (in footage):   Secular Computer   | ONTRACTOR: License#.   |  |  | Is this a Prorated / Spaced Field?  | Yes N                                   |
| Ground Surface Elevation:   feet   Mud Rotary   Water well within one-quarter mile:   water water:   Season:   water:   water:   Season:   water:   water:   Season:   water:   wat  | lame:  |  |  | Target Formation(s):  |   |
| Ground Surface Elevation:   feet   Mud Rotary   Mark Rotary   Water well within one-quarter mile:   water water:   Mark Rotary   Water well within one-quarter mile:   water water:   Mark Rotary   Water water:   Depth to bottom of usable water:   Depth to Bott  | Well Drilled For:  | Wall Class:  | Type Fauinment:  |   |   |
| Gas   Storage   Pool Ext   Air Rotary   Pool Ext   A  |  |  |  | •   |   |
| Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Depth to bottom of usable water:   Depth to bottom of usable water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   II   Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Water Source for Drilling Operations:   DWR Permit #:   Well   Farm Pond   Other:   DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?   Wes   Will Cores be taken?   Wes  |  | =  | = '  | _   |   |
| Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of leaf of the property   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of fresh vater:   Depth to bottom of fresh vater:   Depth to bottom of fresh vater:   Depth to bottom of usable water:   Depth to bottom of fresh vater:   Depth to bottom of usable water:   Depth to bottom of usab  |  | ° =  |  |   | Yes N                                   |
| Depth to bottom of usable water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  |  |  | Cable  |   |   |
| Surface Pipe by Alternate:  |  |  |  |   |   |
| Length of Surface Pipe Planned to be set:  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  Projected Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond Other:  Well Farm Pond O  |  |  |  |   |   |
| Length of Conductor Pipe (if any):  | If OWWO: old well  | information as follows:  |  |   |   |
| Well Name: Original Completion Date: Original Total Depth:    Original Completion Date: Original Total Depth:   | Operator:  |  |  |   |   |
| Original Completion Date:Original Total Depth:  | ·  |  |  |   |   |
| Water Source for Drilling Operations:  Water Surce As Parm Don  |  |  |  |   |   |
| Well   Farm Pond   Other:   | g  | <u></u> g  |  |   |   |
| Vest true vertical depth:   | Directional, Deviated or Ho  | rizontal wellbore?   | Yes No   |   |   |
| (Note: Apply for Permit with DWR   )   Yes  | f Yes, true vertical depth: $\_$   |  |  |   |   |
| If Yes, proposed zone:  AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. to agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Approved by:  This authorization expires:  This authorization expires:  September to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plate according to field proration orders;  Notify appropriate district office with hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Other propriete described for the defendance of the text of the form discovers or the intention of the properties of the text of the form discovers or the intention of the properties of the form discovers or the intention of the properties of the   |  |  |  | - ( <b>Note:</b> Apply for Permit with DWR)   |   |
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| Remember to:  For KCC Use ONLY  API # 15  | <ol> <li>A copy of the approach</li> <li>The minimum amounthrough all unconso</li> <li>If the well is dry ho</li> <li>The appropriate dis</li> <li>If an ALTERNATE I<br/>Or pursuant to App</li> </ol>   | unt of surface pipe as soblidated materials plus a<br>le, an agreement betwe<br>strict office will be notified<br>I COMPLETION, produ<br>endix "B" - Eastern Kar   | a minimum of 20 feet into the the operator and the dised before well is either pluguetion pipe shall be cementhes surface casing order #   | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of \$133,891-C, which applies to the KCC District 3 area, alternate II cemerates.  | <i>ling;</i><br>late.<br>enting         |
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| File Completion Form ACO-1 within 120 days of spud date;  Approved by:  This authorization expires:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  | 2. A copy of the approsence of the control of the         | unt of surface pipe as solidated materials plus ale, an agreement betweetrict office will be notifice to COMPLETION, produendix "B" - Eastern Kar within 30 days of the solically  | a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement has surface casing order #spud date or the well shall be   | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of \$133,891-C, which applies to the KCC District 3 area, alternate II cemple plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the prior to any cem | ning;<br>late.<br>enting<br>ng.         |
| Minimum surface pipe required   | 2. A copy of the approsection of the minimum amount through all unconsocential of the well is dry howard for the appropriate discontinuous of the appropriate discon        | unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notificed in COMPLETION, producendix "B" - Eastern Karwithin 30 days of the solically  | a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement as surface casing order from the well shall be   | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of 133,891-C, which applies to the KCC District 3 area, alternate II cember plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the Complex of the Kansas Surface Owner Not Act (KSONA-1) with Intent to Drill;  | ning;<br>late.<br>enting<br>ng.         |
| Approved by: Notify appropriate district office 48 hours prior to workover or re-entry;  This authorization expires: Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approved before dispossing or injection soft water.  | 2. A copy of the approsection of the minimum amount through all unconsocential of the well is dry howard for the appropriate discontinuous. The appropriate discontinuous of the appropriate discontinuous of the appropriate discontinuous. The appropriate discontinuous of the well-appropriate discontinuous of the appropriate disco        | unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notificed in COMPLETION, producendix "B" - Eastern Karwithin 30 days of the solically  | a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement as surface casing order from the well shall be   | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of the fraction of the following specific surface. The plugged. In all cases, NOTIFY district office prior to any cementing the plugged. In all cases, NOTIFY district office prior to any cementing the file Certification of Compliance with the Kansas Surface Owner Not Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;   | ning;<br>late.<br>enting<br>ng.         |
| This authorization expires: Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approved before disposing or injecting salt water.  | 2. A copy of the appro 3. The minimum amore through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis unconsorted by the completed  Ibmitted Electron  For KCC Use ONLY  API # 15  Conductor pipe required   | unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notifice I COMPLETION, producendix "B" - Eastern Karwithin 30 days of the solically  | a minimum of 20 feet into the disen the operator and the dised before well is either pluguction pipe shall be cement as surface casing order spud date or the well shall be a spud feet  | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the first specific spec            | ning;<br>late.<br>enting<br>ng.         |
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| - If well will not be drilled or permit has expired (See: authorized expiration date  | 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe rec Approved by:  This authorization expires  | unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically   | a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the first specific spec            | ling; late. enting ng. ification        |
| Spud date: Agent: please check the box below and return to the address below.   | 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe received authorization expires  | unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically   | a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th | strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the transport of the tr            | late. enting ng.  iffication  y; days); |



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ |                    |                     |                         | Location of W   | Vell: County:   |  |  |
|-------------|--------------------|---------------------|-------------------------|---|---|--|--|
| Lease:      |                    |                     |                         |   | feet from N / S Line of Section   |  |  |
| Well Numbe  | er:                |                     |                         |   | feet from E / W Line of Section   |  |  |
| Field:      |                    |                     |                         | Sec   | SecTwpS. R E W  |  |  |
| Number of   | Acres attributable | to well:            |                         | Is Section:   | Regular or Irregular  |  |  |
| QTR/QTR/0   | QTR/QTR of acre    | age: -              |                         |   | Regular of Irregular  |  |  |
|             |                    | • —                 |                         |   | Irranular lands well from pagent across beinders                          |  |  |
|             |                    |                     |                         |   | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW |  |  |
|             |                    |                     |                         | PLAT  |   |  |  |
|             | Show loss          | ation of the well   | Show footage to the nea |   | dary line. Show the predicted locations of                                |  |  |
|             |                    |                     |                         |   |   |  |  |
|             | rodoc roddo, tarri | batteries, pipellir | You may attacl          | ns required by the Kans<br>In a separate plat if des. | rired.  |  |  |
|             |                    |                     | 675 ft.                 |   |   |  |  |
|             | :                  | : :                 | :                       | : :   |   |  |  |
|             |                    |                     |                         |   | LEGEND  |  |  |
| 100 (       | :                  | : :                 | ]   ;                   | : :   | LEGEND  |  |  |
| 2400 ft     |                    | :                   | <u>-</u> ⊙              | · · · · · · · · · · · · · · · · · · ·                 | O Well Location   |  |  |
|             | :                  |                     |                         |   | Tank Battery Location   |  |  |
|             | :                  | : :                 | :                       | : :   | Pipeline Location   |  |  |
|             |                    |                     |                         |   | Electric Line Location  |  |  |
|             |                    |                     |                         |   |   |  |  |
|             | :                  | : :                 | :                       | : :   | Lease Road Location   |  |  |
|             |                    |                     |                         |   |   |  |  |
|             |                    |                     |                         |   |   |  |  |
|             | :                  |                     | '                       |   | EXAMPLE :   |  |  |
|             | :                  | : :                 |                         | : :   |   |  |  |
|             |                    |                     | 34                      |   |   |  |  |
|             | :                  | : :                 | :                       | : :   |   |  |  |
|             |                    |                     |                         |   |   |  |  |
|             |                    |                     |                         |   |   |  |  |
|             | :                  |                     | :                       |   |   |  |  |
|             |                    |                     |                         |   | 1980' FSL   |  |  |
|             |                    |                     |                         |   |   |  |  |
|             |                    |                     |                         |   |   |  |  |
|             | <br>               |                     |                         | · · · · · · · · · · · · · · · · · · ·                 |   |  |  |
|             |                    |                     |                         |   | SEWARD CO. 3390' FEL  |  |  |
|             | :                  | <u> </u>            | :                       | <u> </u>  | 32  |  |  |

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1240450

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

| Operator Name:   |   | License Number:   |  |  |
|--|---|---|--|--|
| Operator Address:  |   |   |  |  |
| Contact Person:  |   |   | Phone Number:  |  |
| Lease Name & Well No.:   |   |   | Pit Location (QQQQ):   |  |
| Type of Pit:    Burn Pit   Burn Pit  | Pit is:   | Existing  | SecTwp R   |  |
| Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)                         | If Existing, date constructed:  ——————————————————————————————————— |   | Feet from North / South Line of Section  Feet from East / West Line of Section  County |  |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes N  | (bbls)  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)               |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?   | 0   | How is the pit lined if a plastic liner is not used?                                   |  |
| Pit dimensions (all but working pits):   | Length (fee   | t)  | Width (feet) N/A: Steel Pits   |  |
| Depth fro  | om ground level to deep   | pest point:   | (feet) No Pit  |  |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ilei  |   | dures for periodic maintenance and determining cluding any special monitoring.         |  |
| Distance to nearest water well within one-mile of  | of pit:   | Depth to shallo   | west fresh water feet. nation:   |  |
| feet Depth of water wellfeet   |   | measured  | well owner electric log KDWR   |  |
| Emergency, Settling and Burn Pits ONLY:  |   | Drilling, Worko   | over and Haul-Off Pits ONLY:   |  |
| Producing Formation:   |   | Type of materia   | l utilized in drilling/workover:   |  |
| Number of producing wells on lease:  |   | Number of working pits to be utilized:                  |  |  |
| Barrels of fluid produced daily:   |   | Abandonment p   | procedure:   |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?                      |   | Drill pits must be closed within 365 days of spud date. |  |  |
| Submitted Electronically   |   |   |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |   |   |  |  |
| Date Received: Permit Numb   | ber:  | Permi   | t Date: Lease Inspection: Yes No   |  |



#### Kansas Corporation Commission Oil & Gas Conservation Division

1240450

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-   | 1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |  |  |
|---|--|--|--|--|--|
| OPERATOR: License #   | _ Well Location:   |  |  |  |  |
| Name:   |  |  |  |  |  |
| Address 1:  |  |  |  |  |  |
| Address 2:  |  |  |  |  |  |
| City: State: Zip:+  | _ If filing a Form T-1 for multiple wells on a lease, enter the legal description or   |  |  |  |  |
| Contact Person:   | the lease helow:   |  |  |  |  |
| Phone: ( ) Fax: ( )   | _  |  |  |  |  |
| Email Address:  | -  |  |  |  |  |
| Surface Owner Information:  |  |  |  |  |  |
| Name:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |  |  |  |  |
| Address 1:  |  |  |  |  |  |
| Address 2:  |  |  |  |  |  |
| City: State: Zip:+  | _  |  |  |  |  |
| are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form | ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this |  |  |  |  |
| form; and 3) my operator name, address, phone number, fax   | , and email address.   |  |  |  |  |
| KCC will be required to send this information to the surface  | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  |  |  |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C  | ing fee with this form. If the fee is not received with this form, the KSONA-1<br>P-1 will be returned.  |  |  |  |  |
| Submitted Electronically  |  |  |  |  |  |
| I   |  |  |  |  |  |

OPERATOR: Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop Street, Suite 700

Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285

WELL NAME: GASSMAN FAMILY TRUST ET AL 1-34

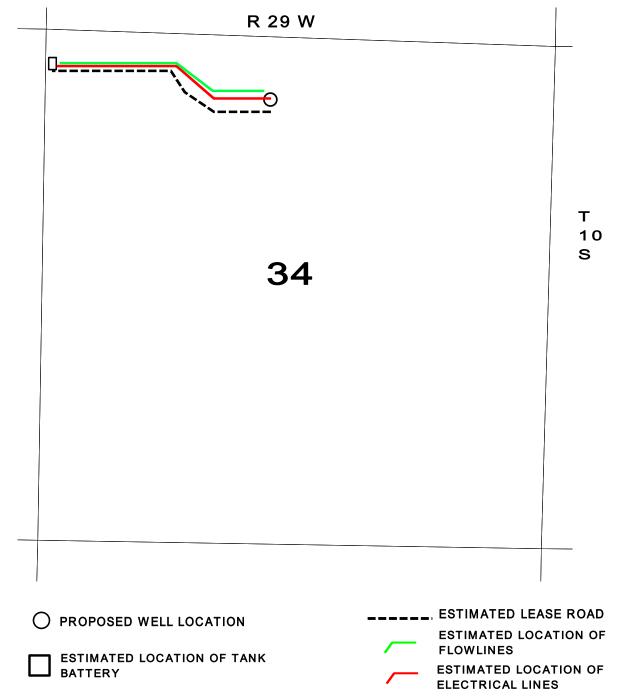
LOCATION: 675 FNL / 2400 FWL Sec. 34-10S-29W SHERIDAN COUNTY

**SURFACE OWNERS:** 

**Gassman Family Trust** 

Gary Gassman & Mike Gassman, Trustees

3051 County Road 2 Grainfield, KS 67737



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

# **NOTICE**

# **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

January 28, 2015

CHRISTOPHER MITCHELL Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202

Re: Drilling Pit Application GASSMAN FAMILY TRUST ET AL 1-34 NW/4 Sec.34-10S-29W Sheridan County, Kansas

#### Dear CHRISTOPHER MITCHELL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

KEEP PITS away from draw/drainage. KEEP PITS on North side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.