Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1240472

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Spot Description: Address 1:	OPERATOR: License #	API No. 15
Address 1:	Name:	Spot Description:
Address 2:	Address 1:	
City:	Address 2:	Feet from Dorth / South Line of Section
Contact Person:	City: State: Zip:+	Feet from East / West Line of Section
Phone:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License #	Phone: ()	
Name: (e.g. xxxxxx) (e.g. xxxxxx) Wellsite Geologist: (e.g. xxxxxx) (e.g. xxxxxx) Purchaser: Designate Type of Completion: NAD27 NAD83 WGS84 Designate Type of Completion: (e.g. xxxxxx) Vell #: County: Lease Name: Well #: Designate Type of Completion: (e.g. xxxxxx) Well #: County: Lease Name: Well #: Oil WSW SWD SIOW Ease Name: Well #: Producing Formation: Oid WSW SWD SIGW Temp. Abd. Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes [No If Workover/Re-entry: Old Well Info as follows: If yes, show depth set: Feet Oregrator: Well Name: Original Total Depth: Feet Feet Deepening Re-perf. Conv. to SWD Conv. to SWD Operator the Reserve Pily Chloride content: ppm ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Licease A: Spud Date or Date Reached TD	CONTRACTOR: License #	GPS Location: Lat:, Long:
Wellisite Geologist:	Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Purchaser: County: Designate Type of Completion:	Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Designate Type of Completion:	Purchaser:	County:
Field Name: Field Name: Oil WsW SWD Gas D&A ENHR OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.); Mount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Oid Well Info as follows: If yes, show depth set: Feet Operator:	Designate Type of Completion:	Lease Name: Well #:
Oil WSW SWD SIOW Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No Yes No If Workover/Re-entry: Old Well Info as follows: If yes, show depth set: Feet Operator: Well Name: Feet Feet Original Comp. Date: Original Total Depth: Well Name: Feet Original Comp. Date: Original Total Depth: W/ sx cmt. Plug Back Conv. to ENHR Conv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Choride content: ppm Fluid volume: bbls Dual Completion Permit #: Location of fluid disposal if hauled offsite: SWD Permit #: Completion Date County: Permit #: Spud Date or Date Reached TD Completion Date or Recompletion Date Permit #:	New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW Gas D&A ENHR SIGW Gas D&A ENHR SIGW CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):		Producing Formation:
Gas D&A ENHR Stew Gas GSW Temp. Abd. CM (Coal Bed Methane) Amount of Surface Pipe Set and Cemented at: Feet Cathodic Other (Core, Expl., etc.); Multiple Stage Cementing Collar Used? Yes If Workover/Re-entry: Old Well Info as follows: If yes, show depth set: Feet Operator:		Elevation: Ground: Kelly Bushing:
Cod C		Total Vertical Depth: Plug Back Total Depth:
Conv (our bed mentally) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator:	CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
If Workover/Re-entry: Old Well Info as follows: If yes, show depth set:	\square Cathodic \square Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
Operator:	If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Well Name:	Operator:	If Alternate II completion, cement circulated from:
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit) Commingled Permit #:	Well Name:	feet depth to:w/sx cmt.
Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: ppm Fluid Volume: Dual Completion Permit #: coation of fluid disposal if hauled offsite: SWD Permit #:	Original Comp. Date: Original Total Depth:	
Plug Back Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit) Commingled Permit #:	Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Commingled Permit #:	Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:		Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Commingled Permit #:	Dewatering method used:
SWD Permit #:	Dual Completion Permit #:	
ENHR Permit #: Operator Name: GSW Permit #: Lease Name: Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	SWD Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #: Lease Name: License #: Spud Date or Recompletion Date Completion Date or Recompletion Date Quarter Sec Twp S. R East West		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Quarter Sec TwpS. R East West Completion Date Completion Date or Recompletion Date County: Permit #:	GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date County:		Quarter Sec TwpS. R
	Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Iwo	1240472	
Operator Name:	Lease Name:	Well #:	
Sec TwpS. R East West	County:		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taker (Attach Additional	ו Sheets)	Yes No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne	w Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydrau Does the volume of the t	ulic fracturing treatment otal base fluid of the hyd	ceed 350,000 gallons	Yes ?	No (If No, skip No (If No, skip	o questions 2 an o question 3)	d 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted to the chemical o	disclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Perf	s Set/Type	Acid, Frac	cture, Shot, Cement	Squeeze Record	d Depth

		Specify For	stage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD: Size: Set A			Set At:	Packer	r At:	Liner F	Run:	No	
Date of First, Resumed Pr	roducti	on, SWD or ENHF	۲.	Producing Method:	ping	Gas Lift	Other (Explain)		
Estimated Production Oil Bbls Per 24 Hours		ls.	Gas Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity	
								1	
DISPOSITION OF GAS:				METHOD OF COMPLE				PRODUCTION INT	ERVAL:
Vented Sold Used on Lease				Open Hole Perf.	Dually (Submit A	Comp. A <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)			Other (Specify)				. ,		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	JOST 1
Doc ID	1240472

All Electric Logs Run

Compensated Neutron-Density
Dual Induction
Sonic
Micro

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	JOST 1
Doc ID	1240472

Tops

Name	Тор	Datum		
Lansing	2019	-601		
вкс	2369	-951		
Pawnee	2454	-1036		
Cherokee	2532	-1114		
Mississippi	2595	-1177		
Kinderhook	2760	-1342		
Viola	3016	-1598		
Simpson	3104	-1686		
Arbuckle	3172	-1754		

С.В.У.	RTD/	<u>Simp</u> Arbu	Viola	Kinde	Pawr Missi Gilme		
NE SW S	LTD	<u>son SS</u> ckle		erhook	iee ssippian ore City		
SW 20-1							
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nderson	32	<u>س</u> س	3(M	27 27 27		Petro Jost 1 S TIM PARED Petro 18S 18S 18S 10 S Drill COM 20 1 S Drill
≡⊢⊑I Prichar	201	104 172	016	160 180	154 595 704		CAI BY FRA BY FR
d, Youk	-178	-175	-168	-134	-103 -117 -128		
±□ ■	ω	4 ()	60	2	6		$\frac{EPC}{P}$
Г S	-1800	-1704 -1767	-1611	-1355	-1048 -1179 -1301		oduction
							ELEV. 141 141 141 141 141 141 141
							ATION ATION ATION B DRED FF
							MEL MEL
				_			
					<u>.</u>	2400	
\mathbf{z}							Shale: gray to green, contaminated w/diesel
							Limestone: beige, coarsely crystalline, little visible porosity, no show
							Shale: red to gray to dark gray Limestone: beige to aray, medium to coarsely ANHYDRITE/GYPSUM
							crystalline, poor intercrystalline porosity, no show Shale: red to gray to dark gray
							Limestone: beige, coarsely crystalline, dense, little visible porosity
						2450	seeing much more shale than I expected Shale: red to reddish brown to dark gray Pawnee 2455 -1037
							<u>Limestone: off white to light beige to light gray, medium</u> to coarsely crystalline, little visible porosity, no show
	2						Shale: red to reddish brown to dark gray Limestone: off white to light beige to light gray, medium
	\$						Shale: red to reddish brown to dark gray
5	RILLING	3 TIME					Shale: red to reddish brown to dark gray to black <u>Limestone: off white to light beige to light gray, medium</u> to coarsely crystalline, little visible porosity, no show
		S/FOO 10	T) 1:	5		2500	Shale: red to reddish brown to dark gray
							Limestone: off white to light beige to light gray, medium to coarsely crystalline, little visible porosity, no show
×							Shale: red to green to gray
							Limestone: off white to gray, medium crystalline, little visible porosity, no show Limestone: gray to beige, fine to medium crystalline,
Ę							poor intercrystalline porosity, no show Cherokee 2032 -1114 Shale: gray to green, pyritic
Ž							porosisty, no show
						2550	Limestone: gray, fine to medium crystalline, poor intercrystalline porosity, trace amber chert
	3						Shale: red to green to gray
							Shale: red to green to gray
- S	>						Shalar anay ta dank anay
}				CFS			Chert: white weathered tripolitic slight stain faint 2598 30" spl
Ę				CFS		2600	fluorescence, faint odor Chert: white to off white, 65% weathered, tripolitic, 35% fresh sharp fair tripolitic porosity, spotted
Ę							light stain, faint odor, no fluorescence or gas bubbles Chert: white to off white, 50% weathered, 50% fresh, fluorescence 2604' 30" spl Same as 15" sample with extremely faint odor
3							Chert: off white, fresh, sharp, trace weathered, little
							visible porosity, no show <u>Chert: off white, fresh, sharp, fair weathered porosity,</u> faint to fair odor, 25% yellow fluorescence
							Chert: off white, fresh, sharp, some fair weathered porosity, faintodor, 20% yellow fluorescence, much pyrite
						2650	Chert: off white, fresh, sharp, some fair weathered porosity, no odor, 10% yellow fluorescence, much
<u>}</u>							pyrite, tair amount beige, tine crystalline dolomite w/ fair to good intercrystalline porosity
							Dolomite: light beige, fine to medium crystalline, fair intercrystalline porosity, high amount gray milky chert, no odor, 5% yellow fluorescence
							Dolomite: beige to gray, fine to medium crystalline, good intercrystalline porosity, much milky gray chert
\mathbf{z}							Dolomite: beige to gray, fine to medium crystalline, good intercrystalline porosity, much milky gray chert, fair amount gray to dark gray shale
							Dolomite: off white to beige, fine to medium crystalline, poor intercrystalline porosity, no show, much gray fossiliferous chert, fair amount gray & trace black shale
						2700	Limestone: dirty gray to beige, medium crystalline,
	Z						Limestone: dirty gray to beige, medium crystalline, dense, little visible porosity, no show
	\$						Limestone: dirty gray to beige, medium crystalline, dense little visible porosity, no show
							Limestone: off white to beige, medium crystalline, dense, little visible porosity. no show
							Limestone: gray to beige, medium crystalline, dense little visible ponesity, no charu
						2750	Limestone: gray, medium to coarsely crystalline, dense,
							Shale: gray to dark gray to brown
S	2						
- X							Shale: gray to dark gray
							Shale: gray to dark gray
F						2800	Shale: gray to dark gray
5							Shale: gray, trace dark gray and brownish red
Z							Shale: light gray, trace dark gray and brownish red
							Shale: light gray
							Shale: light gray
							Shala: light gray



Comments:

Sep 30 14 08:40a El	ite Cement & A	\cid			620	5835524	p.1	
810 E 7 [™] PO Box 92 EUREKA, KS 67045 (620) 583-5561 ∂/√87	CEM	IENTING & ACID	SERVICE,	110		Cement Ticket N Forema Camp	t <mark>or Acid Fiel</mark> lo. 174 n <u>Steve Ma</u> Eureka	d Report
Date Cust. ID #	Leas	e & Well Number		Section	Township	Range	County	State
9-24-14 1027	Jost #	1		20	185	ZE	Marion	KS
Customer		and the state of the	Safety	Unit#		Driver	Unit #	Driver
Noble Petroleun	n Inc		Meeting	105	- Dai	re G.		
Mailing Address				116		m2.		
8918 W. 21 ST. N	V.							
City	State	Zip Code						
Wichita !!	Rs	67205	1		and the second	l.		<mark>.2</mark>
Job Type Sun Face	Hole Dep	th 236		Slurry Vol	30361	Τι	bing	J. M. M.
Casing Depth 327 KK	Hole Siz	e 12 14		Slurry Wt:		D	rill Pipe	
Casing Size & Wt. 8 518 2	Cement L	eft in Casing		Water Gal/Sk	(0	ther	
Displacement 13 314	Displace	ement PSI		Bump Plug to BPM				
	- D.	- 05/	. Carta	2	deriver	lation	111 Forsch 1	ATEA .
Remarks: <u>SGFFY AAee</u>	ing hi	<u><u><u>g</u>upio 8⁻¹0</u></u>	(Casin	5 2°1		4. 9 Flac	and merice	
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Code	Qty or Units	Description of Product or Services	Unit Price	Total
C/01	1	Pump Charge	840.00	\$40.00
C107	60	Mileage	3.75	237.00
	-			
C200	130 sks	ClassA Cement	15.00	1950.00
C205	360 #	Caclz 3.9%	.60	216.00
C206	245 E	Gel 2%	.20	419.00
C209	33*	Flo-Seal 4 Parisk	3.25	74.25
6108	6.11	Ton mileage BulkTruck	1.35	494.91
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and a grant state of the state				20/1 11
			Sub To Tal Salas Tar	5861.16
-		7.6326	U U U U U U U U U U U U U U U U U U U	112.15
Authori	Lellen Called	by Duke Title Tool Dusher	Total	4036.29

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

	407:14a	Elite Cement & Acid		020	5835524		Pri
8 P EURE (62(310 E 7 [™] O Box 92 KA, KS 6704 D) 583-5561	-5 CEMENTING & ACID S	DERVICE, LLC		Cement o Ticket No Foreman Camp <u>E</u>	or Acid F 1 Ліска Ка	Field Report 736 Led ford
AI	PJ 15-115	- 21487	Conting	Townshin	Ranne	Counts	/ State
Date	Cust. 10 #		Section	Township	Nalige	A	0.0.00
9-29-14	1 1027	Jost # 1	20	185	26	Mariun	Ľs
Customer	A A .		Safety Unit #	D	river	Unit #	Driver
(Jailian Addu	loble Petri	elsun toc.	RL 113	310	H kl		
nalling Addr ۲	7918 + 1 1	12/	An SU				
Dity .		State Zip Code					
W	ishits	KS 67205					
oh Type	L13	Hole Depth 3200	Slurry Vol	43 361	Tubi	ing	
Casing Der	oth 3196	Hole Size7%*	Slurry Wt	13.70	Drill	Pipe	
Casing Size	e & Wt. 5 1/2"	15.91* Cement Left in Casing 9,99	Water Gal/S	SK 9.0	Other PBTA - 3138.46		
Sisplaceme	ent 78 Bbi	Displacement PSI00	Bump Plug	to 1000	BPN	Λ	
emarks:	Safety n	eptime- Rie in to 512 C	asing, Break o	circulation 1	110 Bbl 1	vate. P	Jup 100#
metasi	licate or -f	lish -1 13 Boi water 10	Bbl water space	V Mized	130 SKS	thickse	t cement
w15#	Kal-seal bx	@ 13'2+) gal. yith 1.35	Washart pinp	+ lines 10	elease lat	ch down	plus.
Disola	sce w 178	Boi fresh water. Final a	uno pressure 500	PSI. Du	p plug 6	0 1000 H	'SI. (e)me
P	,		/ /		f		n
PROSU	ire float +	ale held. Good curden	tion @ all time	5 while a	emating.	Job sample	lesk Rigdom.
pressu	ine float +	plug held. Good Chiculat	tion @ all time	s while a	emating.	Job compi	look R.g. down.
pressu	ine, float t	plig held. Good Chiculat	tion @ all time	s while a	emating.	Jab smpl	lest Kydom
Plug dom	R 3:05 pm	plug held. (1000 CIICUlat	tion @ all time	s while c	emating.	Job com	look Ilsg. down.
Plug down (ent-1,2	111€, £109€ + <u>€ 3:05 p.m</u> 3,5,7, 12,14,1	phy held. Good curcilist	elon @ all time	s while a	emating.	Jab Crapi	lot Kigdom.
Plug down (ent-1,: Dauet-4	11e, float + 2 2:05 p.m. 3,5,7, 12,14,1	phy held. (1000 curculat c "Than	elion (@ all time	s while a	emating.	Jab crapi	lok Ilsedom.
Presse Plug down Cent-1,2 Daubt-4	<u>e</u> 3:05 pm 3,5,7, 12,14,1	phy held. Good Curcilian	elon @ all time	s while a	Unit Pi	Dab cropper	Total
Plus down (ent-1,- Dauet-4 Code	<u>e</u> <u>3:05 p.m</u> <u>3, 5, 7, 12, 14, 1</u> Qty or Units	Description of Product or Serv Pump Charge	ices	shule c	Unit Pi	rice	Total
Presse Plus dom (ent-1); Deuet-4 Code (102	<u>e</u> <u>ξ</u> <u>loat</u> τ <u>ε</u> <u>ξ</u> <u>los</u> <u>p</u> <u>m</u> <u>3</u> , <u>5</u> , <u>7</u> , <u>12</u> , <u>14</u> , <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u>	Description of Product or Serv Mileage	ices	s ubile c	Unit Pi	Dab Cmpp rice	Total 237.00
Presse Plug dom (ent- 1,: Deur: - 4 Code (102 (102	11. € 109 € 4 2. € 3:05 p.m 3, 5, 7, 12, 14, 1 3, 5, 7, 12, 14, 1 4, 14, 1 4, 14, 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Description of Product or Sen Pump Charge	tion @ all time	sh.le.c	Unit Pi <u>/050</u> 3	Гар стурн rice 2. 00 .95	Total 237.00
Plus dom (ent-1,: Daue:-4 Code (102 (107)	1/12, £109 € + 2 3:05 p.m 3,5,7, 12,14,1 Qty or Units 1 60 130 5×5	Description of Product or Sen Pump Charge Mileage	ices	s ubile c	Unit Pi	200 Cmpr	Total 1050-00 237.00 2535.00
Presse Plug down (ent- 1,: Dewt- 4 Code <102 <102 <102 <102 <102 <102 <102 <102	11. € 10. 5 p. m. 2 3:05 p. m. 3, 5, 7, 12, 14, 1 Qty or Units 1 60 130 s×5 650 *	Level Cood Cucilian C "Than Description of Product or Sem Pump Charge Mileage Lickset Cement 5th Kelson Isk	elion '@ all time	s while c	Unit Pi 1057 3 19.	200 cmpl rice 2.00 .95 50 45	Total 1050.00 237.00 292.50
Presse Plug down (ent-1,: Dawt- 4 Code Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2 Clo2	1 <u>ne</u> £109€ 2 <u>2</u> <u>3</u> :05 p.m. <u>3</u> , 5, 7, 12, 14, 1 <u>4</u> Qty or Units <u>1</u> <u>60</u> <u>130 s⊭s</u> <u>650 *</u>	phy held. Good Curlin C "Than Description of Product or Sen Pump Charge Mileage thickset Cenent 5th Keloson / Sk	lion '@ all time	shule c	Unit Pr	200 Compl rice 2.00 .95 50 75	Total 1050-00 237.00 2535.00 292.50
Presse Plug down (ent- 1,: Dawt - 4 Code <102 <102 <107 <201 <207 <216	1/12, £109 € + 2 3:05 p.m. 3,5,7, 12,14,1 Qty or Units 1 60 130 5×5 650 * 100 *	phy held. Good curdian C "Than Description of Product or Sem Pump Charge Mileage thickset cenest 5th Kal-seo / six metasilicole pre-flush	lion '@ all time	shule c	Unit Pi 1050 3 19.	200 Cmpri rice .95 50 75 6	Total 1050.00 237.00 2535.00 292.50 200.00
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I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 26, 2015

Jay Ablah Noble Petroleum, Inc. 8918 W. 21ST ST. N. SUITE 200 #304 WICHITA, KS 67205-1880

Re: ACO-1 API 15-115-21487-00-00 JOST 1 SE/4 Sec.20-18S-02E Marion County, Kansas

Dear Jay Ablah:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/24/2014 and the ACO-1 was received on January 26, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department