



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1240472
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1240472

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	JOST 1
Doc ID	1240472

All Electric Logs Run

Compensated Neutron-Density
Dual Induction
Sonic
Micro

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	JOST 1
Doc ID	1240472

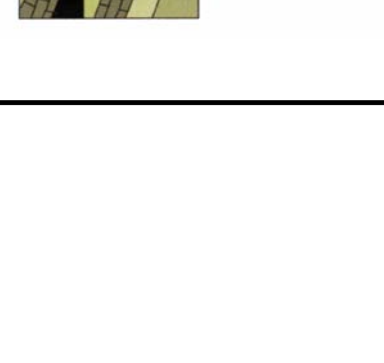
Tops

Name	Top	Datum
Lansing	2019	-601
BKC	2369	-951
Pawnee	2454	-1036
Cherokee	2532	-1114
Mississippi	2595	-1177
Kinderhook	2760	-1342
Viola	3016	-1598
Simpson	3104	-1686
Arbuckle	3172	-1754

Noble Petroleum, Inc.

GEOLOGICAL REPORT DRILLING TIME & SAMPLE LOG

APR #: 15-1115-21-487
REPORT PREPARED BY FRANK S. MIZE/GEOLOGIST



COMPANY	Noble Petroleum, Inc.	ELEVATION	K.B. 1418
LEASE	Jost #1	D.F.	
FIELD	York	G.L.	1409
LOCATION	530 FSL & 2030 FEL	DEPTH MEASURED FROM KB	
SEC.	20 TWP. 18S RGE. 2E	Log	Drilling <input checked="" type="checkbox"/>
COUNTY	Marion STATE Kansas	Surface	8.58 @ 227' w/1385x
CONTRACTOR	C & G Drilling, Rig #2	Production	5.127 @ 3196' w/1385x
SPUD	9-23-14 COMP 9-29-14	Electric Logs	
SAMPLES SAVED FROM	2500' TO RTD	CNL/CDU/DU/BR/CS/MEI	
REPORT PREPARED BY	FRANK S. MIZE/GEOLOGIST	FORMATION	
SAMPLE		E LOG	
		DATUM	

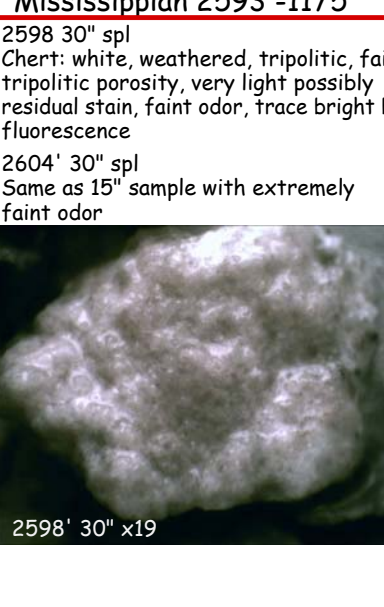
FORMATION	A	B	C
Pawnee	2455	2454	-1056
Mississippian	2593	2595	-1177
Gilmore City	2702	2704	-1286
Kinderhook	2759	2760	-1342
Hunton	MSG	MSG	-1588
Viola	3014	3016	-1686
Simpson SS	3103	3104	-1704
Arbuckle	3170	3172	-1754
RTD/LTD	3200	3201	-1783

FORMATION	DESCRIPTION	DEPTH (FEET)	DRILLING TIME (MINUTES/FOOT)
2400	Shale: gray to green, contaminated w/diesel		
2450	Limestone: beige, coarsely crystalline, little visible porosity, no show		
2500	Limestone: off white to light beige to light gray, medium to coarsely crystalline, little visible porosity, no show		
2550	Limestone: gray, fine to medium crystalline, poor intercrystalline porosity, trace amber chert		
2600	Chert: white to off white, 65% weathered, tripolitic, 35% fresh, sharp, fair tripolitic porosity, spotted light stain, faint odor, no fluorescence or gas bubbles		
2650	Dolomite: light beige, fine to medium crystalline, fair intercrystalline porosity, high amount gray milky chert, no odor, 5% yellow fluorescence		
2700	Dolomite: beige to gray, fine to medium crystalline, good intercrystalline porosity, much milky gray chert		
2750	Limestone: dirty gray to beige, medium crystalline, dense, little visible porosity, no show		
2800	Shale: gray to dark gray to brown		
2850	Shale: light gray, trace dark gray and brownish red		
2900	Shale: light gray to gray, trace red		
2950	Shale: dark gray to gray		
3000	Shale: gray to brownish gray		
3050	Limestone: beige, dolomitic, medium to coarsely crystalline, very dense, no visible porosity, no show, much gray chert		
3100	Limestone: light brown to beige, mudstone, dense, no porosity, no show		
3150	Sandstone: frosted, medium rounded grains, well sorted, fair cement, good to very good intergranular porosity, no show, no fluorescence		
3200	Dolomite: gray, medium crystalline, fair to good intercrystalline porosity, no show		

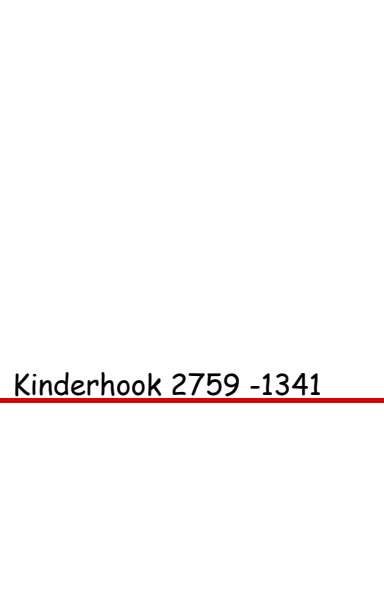
SHALE	[Pattern]
SANDSTONE	[Pattern]
LIMESTONE	[Pattern]
DOLomite	[Pattern]
HALITE	[Pattern]
ANHYDRITE/GYPSUM	[Pattern]

Pawnee 2455 -1037

Cherokee 2532 -1114

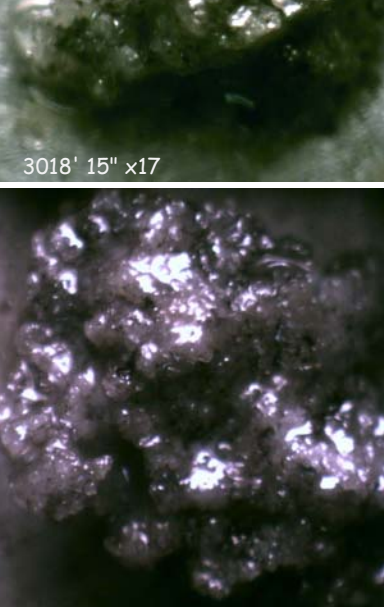


Mississippian 2593 -1175
2598 30" spl
Chert: white, weathered, tripolitic, fair tripolitic porosity, very light possibly residual stain, faint odor, trace bright blue fluorescence
2604' 30" spl
Same as 15" sample with extremely faint odor

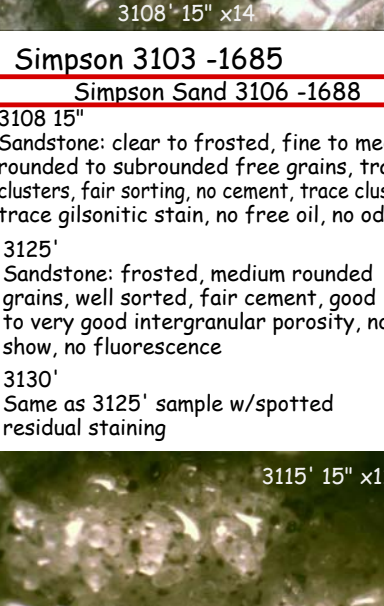


Gilmore City 2702 -1284

Kinderhook 2759 -1341



Viola 3014 -1596
3023 15"
Dolomite: brown w/oil stain, fine to medium crystalline, good show heavy black oil, good odor, saturated stain



Simpson Sand 3106 -1688
3108 15"
Sandstone: clear to frosted, fine to medium crystalline, good show heavy black oil, good odor, saturated stain



Noble Petroleum, Inc. 1418 KB
Jost #1
530 FSL & 2030 FEL
20-18S-2E,
Marion Co., KS

Comments:

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. 1741
Foreman Steve Mead
Camp Eureka

API 15-115-21487
21487

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-24-14	1027	JOST #1	20	18S	2E	Marion	KS
Customer			Unit #	Driver		Unit #	Driver
Noble Petroleum Inc			105	Dave G.			
Mailing Address			112	John S.			
8918 W. 21ST N.							
City	State	Zip Code					
Wichita	Ks	67205					

Job Type <u>Surface</u>	Hole Depth <u>236'</u>	Slurry Vol. <u>30661</u>	Tubing _____
Casing Depth <u>227 KB</u>	Hole Size <u>12 1/4</u>	Slurry Wt. _____	Drill Pipe _____
Casing Size & Wt. <u>8 3/4 24 1/2</u>	Cement Left in Casing _____	Water Gal/SK _____	Other _____
Displacement <u>13 3/4</u>	Displacement PSI _____	Bump Plug to _____	BPM _____

Remarks: Safety Meeting Rig up to 8 3/4 casing. Break circulation w/ Fresh water.
Mix 130 SKS Class A Cement w/ 3% Cacl2 2% Gel & 1/4" Flo Seal per/sk.
Displace w/ 13 3/4 Fresh water. Shut well in. Good cement Returns to
Surface 4 bbl trip. Job Complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	60	Mileage	3.75	225.00
C200	130 SKS	Class A Cement	15.00	1950.00
C205	360 #	Cacl2 3%	.60	216.00
C206	245 #	Gel 2%	.20	49.00
C209	33 #	Flo-Seal 1/4" per/sk	2.25	74.25
C108	6.11	Ten mileage Bulk Truck	1.35	494.91
			Sub Total	3861.16
			Sales Tax 7.65%	175.13
Authorization Called by <u>Duke</u> Title <u>Toolpusher</u>			Total	4036.29

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1736
 Foreman Rick Ledford
 Camp Eureka Ks

API 15-115-21487

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-29-14	1027	Jost # 1	20	18S	2E	Marion	Ks
Customer			Unit #	Driver		Unit #	Driver
Noble Petroleum Inc.			104	Alan M.			
Mailing Address			113	Scott W			
City							
State							
Zip Code							
Wichita							
Ks							
67205							

Job Type L/S Hole Depth 3200' Slurry Vol. 43 Bbl Tubing _____
 Casing Depth 3196' Hole Size 7 7/8" Slurry Wt. 13.7# Drill Pipe _____
 Casing Size & Wt. 5 1/2" 15.5# Cement Left in Casing 9.99 Water Gal/SK 9.0 Other PBTA - 3188.46
 Displacement 78 Bbl Displacement PSI 500 Bump Plug to 1000 BPM _____

Remarks: Safety meeting - Rig up to 5 1/2" casing. Break circulation w/ 10 Bbl water. Pump 100# metasilicate pre-flush w/ 13 Bbl water. 10 Bbl water spacer. Mixed 130 sks thickset cement w/ 5" Kalsol bx @ 13.7"/gal. yield 1.85 washout pump + lines, release latch down plug. Displace w/ 78 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. release pressure. float + plug held. Good circulation @ all times while cementing. Job complete Rig down.

Plug down @ 3:05 pm
 Cent - 1,3,5,7, 12,14,16
 Bore - 4

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	60	Mileage	3.95	237.00
C201	130 sks	thickset cement	19.50	2535.00
C207	650*	5" Kalsol/bx	.45	292.50
C216	100*	metasilicate pre-flush	2.00	200.00
C1085	7.15	tax mileage bulk tax	1.35	579.15
C421	1	5 1/2" latch down plug	230.00	230.00
C504	7	5 1/2" x 7 7/8" centralizers	48.00	336.00
C604	1	5 1/2" basket	225.00	225.00
C691	1	5 1/2" guide shoe	1107.00	1107.00
C703	1	5 1/2" API flapper valve insert	145.00	145.00
C794	1	8 5/8" weld on collar	125.00	125.00
			Subtotal	6121.65
			Sales Tax	325.55
			7.65%	

Authorization Benny J.R. and Title X Total 10447.20

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

January 26, 2015

Jay Ablah
Noble Petroleum, Inc.
8918 W. 21ST ST. N.
SUITE 200 #304
WICHITA, KS 67205-1880

Re: ACO-1
API 15-115-21487-00-00
JOST 1
SE/4 Sec.20-18S-02E
Marion County, Kansas

Dear Jay Ablah:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/24/2014 and the ACO-1 was received on January 26, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department