

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1240587

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

API No. 15 - _____ OPERATOR: License #: Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ___ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: ____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: ____ Water Supply Well Other: SWD Permit #:_ Lease Name: ______ Well #:_____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: ___ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ____ Producing Formation(s): List All (If needed attach another sheet) _____(KCC **District** Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced:_____ ___ T.D. ___ _ Depth to Top: ___ Bottom: Plugging Completed:_____ ______ Depth to Top: ______ Bottom: _____ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. _____ Name: ___ Plugging Contractor License #: ___ Name of Party Responsible for Plugging Fees: ____

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

_____ County, ______ , ss.

(Print Name)

ALLIED OIL & GAS SERVICES, LLC 064493

	Ta Ameri Succes	B Barra U		I.D. # 20-8651475	W HOLLOS		UN 44 0 C			
REMIT TO P.O. BOUTH) EXAS 760	92	SERVICE POINT: Medicine Ledge KS						
DATE 11-10-14	SEC. 29	TWP. 305	RANGE Gw	CALLED OUT	ON LOCATION 9:00 A	JOB START	JOB FINISH			
LEASE Jacobs	WELL#	1	LOCATION Zenc	In Ks 71.	, 20	COUNTY	STATE			
OLD OR NEW (Ci			1/2 W 1			11 131412	172			
CONTRACTOR /	Exce()			OWNER R+B O: C+ GAS						
TYPE OF JOB	ld Ho	le plus	· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u> </u>				
HOLE SIZE		T.D		CEMENT						
CASING SIZE S	12 15.	5 DEI	TH	- AMOUNT OI	rdered <u>/Ø</u> Ø	Sr Class	At.RYCC			
TUBING SIZE	i		TH	127. Ge	(1				
DRILL PIPE		DEI		90 sx 60:40:4% Gel						
TOOL		DEI								
PRES. MAX		MIN	IMUM	COMMON	600g 100	@ 17.90	1790.00			
MEAS, LINE		SHO	E JOINT	POZMIX						
CEMENT LEFT IN	CSG.		 	GEL	188#	@ 1.05	197.40			
PERFS.				CHLORIDE_		@ 1.10	310.2			
DISPLACEMENT			······································	ASC		<u> </u>				
	ΕΩΙ	IPMENT		_		@				
	200	AN TANENTAL W								
DI II ID MDI IĜI	merce Same and		11_ 1	(n0:40:41)	90sx		1702.80			
PUMPTRUCK (LEMENT		dead			 /				
#894/302 1	HELPER	Koper	t Dohnson	-		@				
BULK TRUCK		t w	γ	***************************************	<u>.</u>					
#381/2521	DRIVER	(1)ayn	e Kucker	-						
BULK TRUCK		•				_ <u>@</u>				
# 1	DRIVER			- HANDLING						
				MILEAGE _			, 			
	RE	MARKS:				myom A f	4000.40			
15+ AL				abno = 800	100	IOIAL	7000.90			
1st plus 1	CCC			4000		ion.	•			
2nd plus	1/00	/ 			SERV!	CE				
1119				DEPTH OF JO	ЭĖ					
3rd plus 350' to Sintaco				PUMPTRUC			1750.00			
		,	•		FAGE 26 LU	@ 4/1/2	114.40			
			¥1.72.		71.		7/2 70			
				MANIFOLD			200,720			
			, ,	Handling 20		@ Z.48	504.18			
_					91. 1732.91.	@ 7,7S	640.64			
CHARGE TO: R	IR /	51 46	lo s	Junyaga: A:		<u> </u>	10.00			
CHARGE 10: 1)	 	X L VV	<u> </u>	20% = 54	1100		7700 40			
STREET				COVO 401	11.00	TOTAL	<u>7709-42</u>			
CITY	-		· 							
CITY	\$13	AIE	ZIP	PLUG & FLOAT EQUIPMENT						
					i poë ë rpoët edoument					
					-	@				
				1						
To: Allied Oil & C	as Servi	ces, LLC.					· 			
You are hereby red			enting equipment	·	· ·	_@	·			
and furnish cemen						@				
contractor to do w										
done to satisfactio						TOTAL				
						101,10	7 7			
			d the "GENERAL	SALES TAX (If Anv)					
TEKNIS AND CO	NUTTO.	ino listed	on the reverse side.			Ga				
	VIT	20	0 / _/	, TOTAL CHAI	RGES 6709	· 82				
PRINTED NAME	$\mathcal U$	Ch-	5 (voridos	DISCOUNTE	\$367.81) manari	D IN 30 DAYS			
7		, , , _	- U'V	. MACCOLLA -		ır PAI	CHARGINAL			



Service Order No.

0655

513 Rochester St. • Pratt, Kansa	s 67124 •	620-38	38-5676	Date _/////	2014	
Company Para 3100			Client Order#			
Billing Address B B B C C City			State	Zip		
Lease & Well #	ield Name			Legal Description (Coordinatos)	
County Jacobs #1				29-305-9W		
County County State County Fluid Level (surface) Reading from	Casing Size	5//		Casing Weight		
Fluid Level (surface) Reading from C	Customer T.D.	3/7]	Excel Wireline T.D.		
Engineer Operator O	Operator	,		Jnit#		
Product Code Description	<u>J. D</u>	OWE		02		
	Qty	/ Unit Pric	From	Depth To	\$ Amount	
5/2 Bridge Pluy					800,00	
0 +						
Setting Charge @ 4290	4290	125	0	4290	1072.57	
-8					+ F	
Dump Bailer W/ Cement 4282	4290			4290	858,00	
				1.270	1000,00	
1 X 4 5pf	4		1600	1601	11000	
	•		- IOAC	1001		
1 x 4 50f	4		1100	1101	1100.00	
			1,100	1110 L	100.00	
1 x 4 sol	4		350	351	1/(20.00)	
		- 1	1-200	130 1		
·		~~				
Segue Chan					0	
Mand Taile		***			950.00 500.00	
eceived the above service according to the terms and conditions specified below,					300,00	
nich we have read and to which we hereby agree.			SUBTOT	AL 748	250	
ustomer General Terms and Conditions		DISCOU	NT -332	80.50		
(1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these ter interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Atto	rved,	SUBTOTA	AL 4/1/1)	20		
and other rees will be added to accounts turned over to collections. (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wire	tood	T.	700	90		
by the customer that Excel Wireline cannot guarantee the results of their services and will not be personal or property damage in the performance of their services.	e for	TAX 282.90				
(3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operation customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireling the terms which cannot be procured as fether.	ie	NET TOTA	4 438	2.90		
of the items which cannot be recovered or for the cost of repairing damage to items recovered. (4) It is further understood and agreed that all depth measurements shall be supervised by the custo and customer hereby certifies that the zones, as shot, were approved.	omer or its emplo	oyees,				

The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

(6) No employee is authorized to after the terms or conditions of this agreement.

