

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | | | Spot Description: |
|---|--|--|--|
| | month day | year | Sec Twp S. R |
| OPERATOR: License# | | | feet from N / S Line of Section |
| | | | feet from E / W Line of Section |
| ddress 1: | | | Is SECTION: Regular Irregular? |
| | | | (Note: Locate well on the Section Plat on reverse side) |
| | State: Zip: | | County: |
| Contact Person: | | | Lease Name: Well #: |
| hone: | | | Field Name: |
| CONTRACTOR: License# | | | Is this a Prorated / Spaced Field? |
| lame: | | | Target Formation(s): |
| | | | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: | Well Class: Type | Equipment: | Ground Surface Elevation:feet MS |
| Oil Enh R | Rec Infield | Mud Rotary | Water well within one-quarter mile: |
| Gas Storag | ge Pool Ext. | Air Rotary | |
| Dispo | | Cable | |
| Seismic ;# c | | | Depth to bottom of fresh water: |
| Other: | | | Depth to bottom of usable water: |
| If OWWO: old well | information as follows: | | Surface Pipe by Alternate: II III |
| | | | Length of Surface Pipe Planned to be set: |
| Operator: | | | Length of Conductor Pipe (if any): |
| | | | Projected Total Depth: |
| Original Completion Da | ate: Original Total | Depth: | |
| Directional Devicted or He | rizontal wallhara? | Yes No | Water Source for Drilling Operations: |
| Directional, Deviated or Hol | nzontai welibore? | | Well Farm Pond Other: |
| • | | | DWR Permit #: |
| | | | (Note: Apply for Permit with DWR) |
| | | | VIII Golds be taken: |
| | | | If Yes, proposed zone: |
| | | | |
| | | AF | FIDAVIT |
| The undersigned hereby a | affirms that the drilling, comple | | FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. |
| | affirms that the drilling, comple | etion and eventual pl | |
| It is agreed that the follow | ring minimum requirements wil | etion and eventual pl | |
| t is agreed that the follow 1. Notify the appropria | ring minimum requirements will attend district office <i>prior</i> to spude | etion and eventual pl Il be met: ding of well; | ugging of this well will comply with K.S.A. 55 et. seq. |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro | ring minimum requirements wil ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> | etion and eventual pl Il be met: ding of well; all be posted on eac | ugging of this well will comply with K.S.A. 55 et. seq. |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconsor | ring minimum requirements will ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minim | etion and eventual pl Il be met: ding of well; all be posted on each d below shall be se num of 20 feet into th | ugging of this well will comply with K.S.A. 55 et. seq. h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amounthrough all unconso 4. If the well is dry hole | ring minimum requirements will ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i> unt of surface pipe as specified blidated materials plus a minimale, an agreement between the | etion and eventual pl Il be met: ding of well; all be posted on each d below shall be se num of 20 feet into the operator and the dis | ugging of this well will comply with K.S.A. 55 et. seq. h drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging ; |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

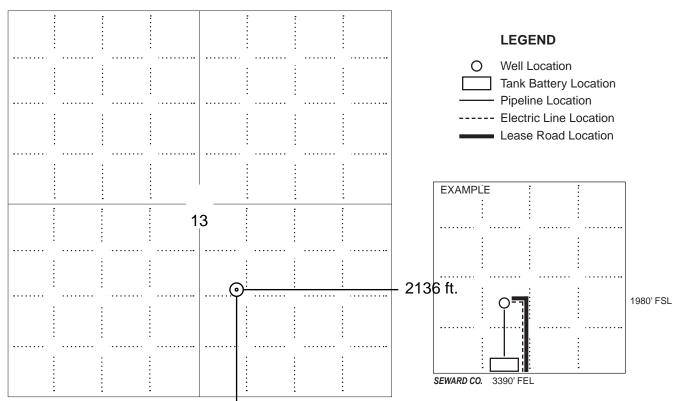
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | SecTwpS. R 🗌 E 🔲 W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1466 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1240766

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|--|---------------------------------------|--|---|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| If the pit is lined give a brief description of the lin | Artificial Liner? Yes N Length (fee | (bbls) No lo spest point: | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l | |
| material, thickness and installation procedure. | | liner integrity, ir | cluding any special monitoring. | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo | west fresh water feet. nation: | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all so flow into the pit? Yes No Submitted Electronically | | Type of material Number of work Abandonment p Drill pits must b | e closed within 365 days of spud date. | |
| | | | | |
| | КСС | OFFICE USE O | NLY Steel Pit RFAC RFAS | |
| Date Received: Permit Numl | ber: | Permi | t Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1240766

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB- | -1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|--|--|--|--|
| OPERATOR: License # | _ Well Location: | | |
| Name: | | | |
| Address 1: | | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below: | | |
| Contact Person: | | | |
| Phone: () Fax: () | _ | | |
| Email Address: | _ | | |
| Surface Owner Information: | | | |
| Name: | _ When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface | | |
| Address 2: | county, and in the real estate property toy records of the county traceurer | | |
| City: | _ | | |
| | thodic Protection Borehole Intent), you must supply the surface owners and | | |
| | ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| Select one of the following: | | | |
| owner(s) of the land upon which the subject well is or will b | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. | | |
| KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. | | |
| If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C | ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. | | |
| Submitted Electronically | | | |
| I | | | |



001733

PRO-STAKE

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499

Construction Site Staking

LLC

12446 INVOICE NO. Nebraska Oklah

Stelbar Oil Corporation, Inc. **OPERATOR**

> 17s 33w 13 Rng. Twp.

Wiechman Trust #1-13 **LEASE NAME**

Scott County, KS

COUNTY

1466' FSL - 2136' FEL **LOCATION SPOT**

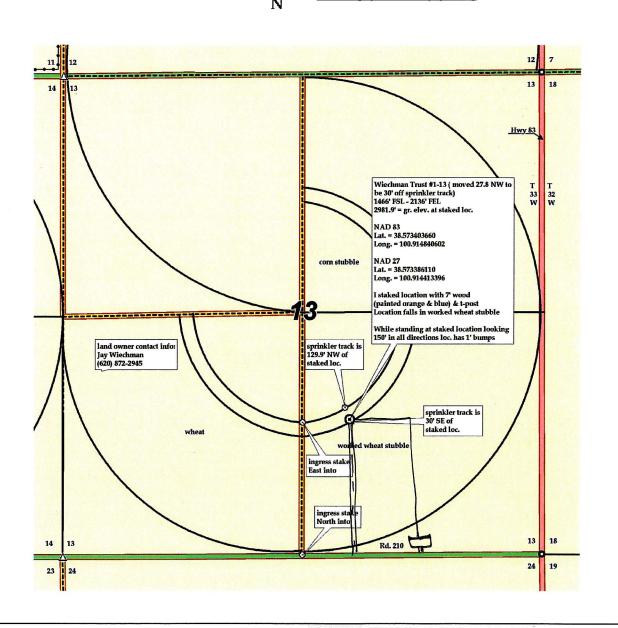
2981.9' GR. ELEVATION

SCALE: 1'' = 1000'DATE STAKED: Jan. 15th, 2015 **MEASURED BY:** Kent C. Austin D. DRAWN BY: AUTHORIZED BY: Roscoe M. **DATE REVISED:**

LEGEND burt@pro-stakellc.kscoxmail.com ⊚ gas line gravel / sand rd. ⑥ irr. well water line 💠 water hydrant gravel trail / lease rd. transmission powerlin tank battery dirt rd. 3 phase powerline staked loc. single phase powerline prod. well/aband. well dirt trail/lease rd. house ××× fence Hwy/blacktop rd. ☐ building

DIRECTIONS: From the center of Scott City, Ks at the intersection of Hwy 96 and Hwy 83 - Now go 6 miles North on Hwy 83 to the SE corner of section 13-17s-33w - Now go 0.5 mile West on Rd. 210 to ingress stake North into -Now go 0.2 mile North on trail to ingress stake East into - Now go approx. 490' East through worked wheat stubble, into staked location Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

January 28, 2015

TY LUNN Stelbar Oil Corporation, Inc. 1625 N WATERFRONT PKWY WICHITA, KS 67206-6602

Re: Drilling Pit Application Wiechman Trust 1-13 SE/4 Sec.13-17S-33W Scott County, Kansas

Dear TY LUNN:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.