



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1240800  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**Well Name: Gurney A #4**

API/UWI 15-167-06955	Surface Legal Location 14S 14W Sec 23 C E2 NW NW	Field Name Hall-Gurney	License #	State/Province KS	Well Configuration Type
Original KB Elevation (ft) 1,828.02	KB-Tubing Head Distance (ft)	Spud Date 5/16/1940 00:00	Rig Release Date 6/16/1940 00:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

**Most Recent Job**

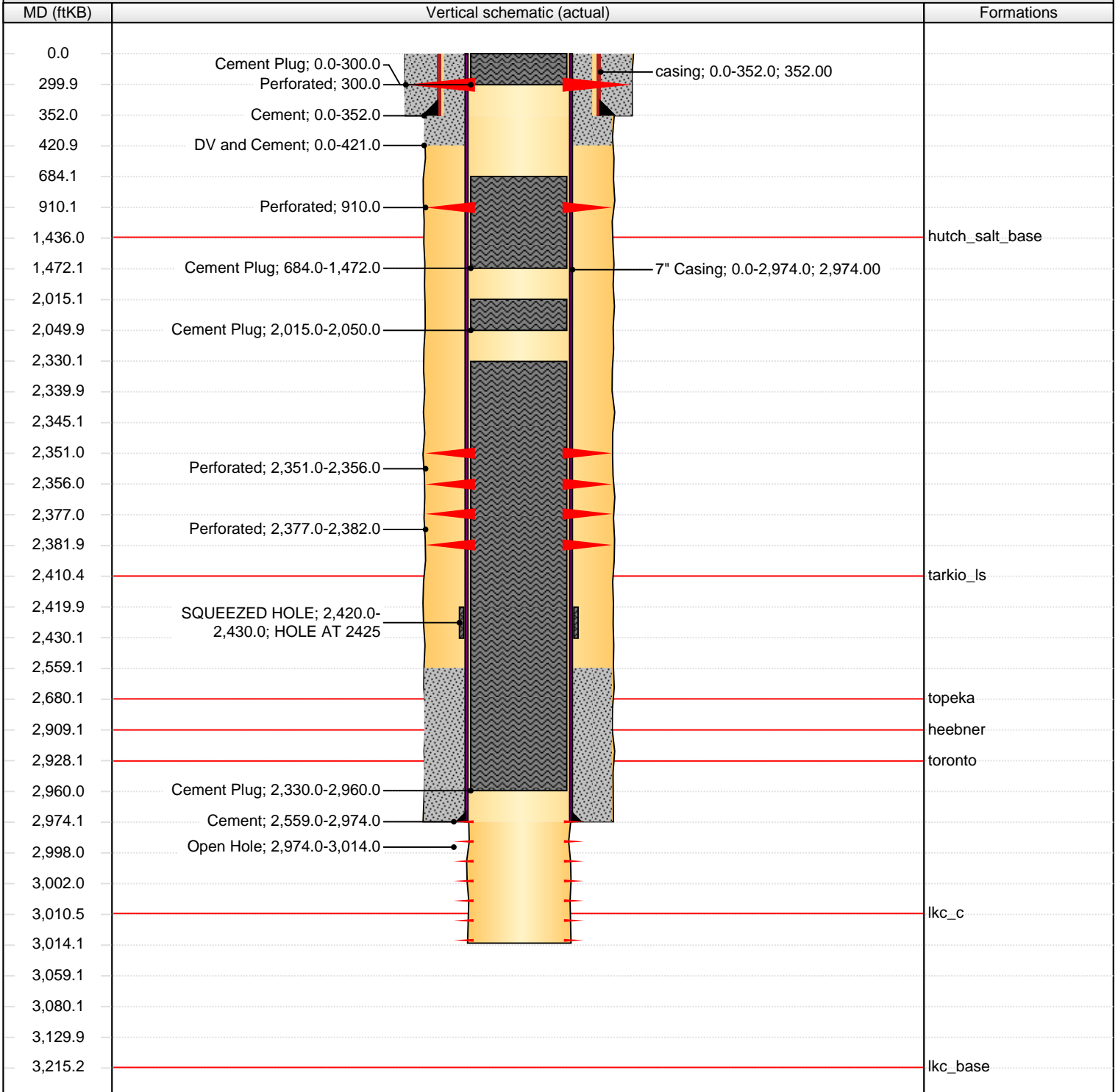
Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
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**Wellbore Statuses**

Status Pumping Oil	Abandon Date 1/1/1900	Comment
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**TD: 3,014.0**

Original Hole, 1/27/2015 8:47:54 AM



C 12 Energy LLC  
Gurnery A 4  
Russell Co Ks.

1-21-15

Dug out well head 10' down and welded surface pipe to 7" Installed pipe from surface pipe to surface. Closed in cellar Dug pit. SD

1-22-15

Rigged up Western Service. Rigged up Perf-Teck and found TD at 2964, perforated at 910 and 300' Ran 2 3/8 work string 2960. Rigged up Quality Cementing. Pumped 160 sxs 60/40 w/ 4% jel. Good cir thru out complete job. Pulled tubing to 2050 and pumped 8 sxs jel pulled to 1472 Pumped 200 sxs, pulled to 300 loaded w/ 10 sxs good cement returns to surface. Pulled tubing, topped of casing w/ 10 sxs, tied to 13" surface pipe and could not get into, pressured to 400# Holding. Rigged down.

KCC rep Ray Dinkel

Est cost	1-21	1-22
Western		1798
Quality		7444
Perf Tech		1400
Shanes Water		992
Aven's	217	653
Scheck	1471	