



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1241123
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 01/20/15

Lease: Thompson "B"

Company: Richlan Drilling

Well: #4 - Plug

Address: 598 2nd Ave., Beaver, KS 67525

Invoice #: 71410

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
			SEATING NIPPLE			
			WORKING BARREL			
			HOLD DOWN			
137		2-3/8" Seal-Tite	TUBING			
			TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			ROD SUBS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Cardwell KB 150 Double Drum Derrick Rig #11, operator & crew of 2 men	28.0 hrs @ \$210.00	\$	5,880.00
Materials & Equipment Used: 2-3/8" Stripper Rubbers - Used - .5 @ \$146.33		\$	73.17
Solvent - 7 gallons @ \$7.48		\$	52.36
Thread Dope - 1 trip @ \$17.50		\$	17.50
Sub-Total		\$	6,023.03
Sales Tax - Ness County 6.15% - Plug		\$	370.42
Total Due		\$	6,393.45

01/20/15 - 8 Rig hrs - Drove to location. Held tailgate safety meeting. Move in and rig up. Rigged over for tubing. Took slips out, tried to release packer. Worked it up and down several times. Waited on water truck, loaded tubing. Kept trying to release packer, wouldn't release. Tried to turn tubing to the right to unscrew back-off collar, didn't work. Shut down for the night. Drove home.

01/21/15 - 12 Rig hrs - Drove to location. Held tailgate safety meeting. Kept working packer up and down several times. Finally started to come out but packer was dragging all the way out. Had trouble taking inserts off of the seal-tite tubing. Pulled it wet - 137 jts. total. Cleaned up equipment. Set up tubing sills. Shut down for the night. Drove home.

01/23/15 - 8 Rig hrs - Drove to location. Held tailgate safety meeting. Trip in the hole with the tubing to 4250'. Hooked up cement trucks, pumped 35 sacks of cement. Pulled to 1680', pumped 181 sacks. Pulled rest of the tubing, topped it off with 12 sacks. Cleaned up equipment. Rig down and move off.

Date Work
Commenced 01/20/15

Date Work
Completed 01/23/15

D.S.&W. WELL SERVICING, INC.

By Humberto Alonzo



Services, Inc.

CHARGE TO: RICHIAN DRILLING

ADDRESS

CITY, STATE, ZIP CODE

TICKET 28199

PAGE 1 OF

1. SERVICE LOCATION NESS CITY, KS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
		THOMPSON B#4	NESS	KS	BROOKWELL, KS	23 JAN 15	
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	WELL LOCATION	
	D S & W WELL SERV					23 JAN 15 ESTO	
3. WELL TYPE	DIL	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.			
		ABANDON	PIA				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 115	30	mi			6.00	180.00
576P					PUMP CHARGE	1	hr			1000.00	1000.00
275					HULLS	2	bx			32.00	64.00
290					D-AIR	2 1/2	gal			42.00	105.00
328-4					LOD 140 Pozmix 4% GEL	230	bx			12.00	2760.00
581					CEMENT SERVICE CHARGE	290	bx			2.00	580.00
583					DRYAGE	2430	5 lbs			1.20	3064.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 23 JAN 15
TIME SIGNED: 12:15
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICES?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL	54
TOTAL	5414.87

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 23 JAN 5 PAGE NO.

CUSTOMER RICHLAND DRILLING

WELL NO.

LEASE THOMPSON B #4 JOB TYPE PTA

TICKET NO. 28199

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
	0940	3	9	✓		200		TUBING @ 4250 MIX 35SX W/200# HULLS.
								Pull TUBING to 1690
	1050	3	48	✓				MIX 181SX CIRCULATE CEMENT TO SURFACE
								Pull TUBING OUT
	1147		1/2				500	CHECK ANNULUS. 2SX
	1151		3					TOP WELL OFF - 12SX - FULL
	1155							WASH TRUCK
								230SX WD/40 Pozmix 4% GEL USED
	1230							⊙ JOB COMPLETE.
								THANKS #115
								JASON DAVE COLE TYLER