

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:		
Effective Date:		
District #		
SGA? Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1241131

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Function Could Date:	Snot Deparintion:
Expected Spud Date: month day year	Spot Description:
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: +	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
D: 1: 1 D :	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
NOO BIN #:	Will Cores be taken?YesNo
	If Yes, proposed zone:
AFF	IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	
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The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re	PLAT t lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
: : : : :	:
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE :
15	
	1980' FSL
	710 ft

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1241131

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwpRBastWestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty mg/l mg/l mg/l for Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:			
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1241131

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	g					
Contact Person:	the lease below:					
Phone: () Fax: ()	-					
Email Address:	-					
Surface Owner Information:						
Name:						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	and the second in the construction of the cons					
City: State: Zip:+	-					
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.					
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.					
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1					
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1					



Kansas Corporation Commission Oil & Gas Conservation Division

1240223

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Rama Operating Co.,	License Number: 3911							
Operator Address: 101 S MAIN ST				STAFFORD	KS	67578		
Contact Person: Robin L. Austin	Phone Number: 620-234-5191							
Lease Name & Well No.: BUCKBEE B	BLIZZIE 4		Pit Location (QQC	QQ):				
Type of Pit:	Pit is:		_ <u>E2</u> <u>SW</u>	SESE				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 15 Twp.		East 🔀	West		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Fee	et from North / X Se	outh Line o	of Section		
X Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-009-23893-00-00	Pit capacity:	(bbis)	710 Fee	et from 🔀 East / 🗌 W	est Line o	of Section		
ls the pit located in a Sensitive Ground Water A	rea? X Yes	No	Chloride concentra	ntion: r Emergency Pits and Settlin	ng Pits only)	mg/l		
is the bottom below ground level? X Yes No	Artificial Liner? X Yes	No	How is the pit lined	if a plastic liner is not us	sed?			
Pit dimensions (all but working pits):) Length (fee	et) 10	Width (feet)	N	I/A: Steel F	⊃its		
Depth fro	m ground level to dee	epest point:	6 (feet)		lo Pit	_		
If the pit is lined give a brief description of the lir material, thickness and installation procedure.	ner		dures for periodic ma cluding any special r	aintenance and determini monitoring.	ing			
80 MIL Visquene		monitor water level						
Distance to nearest water well within one-mile o	f pit:	Depth to shallow Source of inform	west fresh water nation:	15feet.				
feet Depth of water well	60 feet	measured	well owner	electric log	X KD	WR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pi	ts ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: water						
Number of producing wells on lease:		Number of work	ting pits to be utilized		£H			
Barrels of fluid produced daily:	Abandonment p	rocedure:	Empty then	TIII				
Does the slope from the tank battery allow all sp flow into the pit? Yes No	Alled fluids to	Drill pits must be	e closed within 365 c	days of spud date.		· · · · · · · · · · · · · · · · · · ·		
0.1		-						
Submitted Electronically	•							
10 10 10 10 10 10 10 10 10 10 10 10 10 1	KCC (OFFICE USE ON		_				
Date Received: 01/22/2015 Permit Numb	15-009-23893 er:	-00-00 Permit	X Liner 01/22/2015 Date:		RFAC [RFAS No		

Operator: Rama (Operating	g Co., Ind	<u> </u>			. Location of Well:	Se-Se-of 15-2	0s-1,2v	<u> </u>		····
ease: Buckbee										N / {v	S Line of Section
Vell Number: 4								710			W Line of Section
County: Barton						Sec. 15		S			— ☐ East ☑ Wes
-								-			Land Control Lines
Plat											•
show the following In						ls, inactive wells, plug			ithin a one-	half mile rad	dlus, all lease bound
s, lease operators,	unleased m	alneral right :	s owners,	well numbe $^{ m I}$	rs, and p OJ Oil (producing wells produ Operation	cing formation tops B. Buck	bėe		1	
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		plugged (oroducer	# .	water	supply well		. •	•		
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he undersigned her	eby certifies	s that he / si	he is a du	ly authorize	d agent 1	or Rama Opera	ting Co., Inc	٠.		, and that a	all of the information
nown herein is true,	complete a	nd correct t	o the bes	of his / her	knowled	ige.					
						•	•		ē		
	٠					Applicant or Duly A	1				

Notary Public

My Commission Expires:

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



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January 30, 2015

Robin L. Austin Rama Operating Co., Inc. 101 S MAIN ST STAFFORD, KS 67578-1429

Re: Drilling Pit Application Buckbee 4 SE/4 Sec.15-20S-12W Barton County, Kansas

Dear Robin L. Austin:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 80 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.