



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1237973
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1237973

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Hanshew Trust 1-34
Doc ID	1237973

All Electric Logs Run

Dual Induction
Compensated Neutron
Micro
Sonic



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shelby Resources L.L.C

31-21s-17w Pawnee

445 Union blvd suite 208 Lakewood CO 80228

Hanshaw Trust #1-34

ATTN: Keith Reavis

Job Ticket: 61899

DST#: 1

Test Start: 2014.12.28 @ 01:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:00:30

Time Test Ended: 10:48:30

Test Type: Bottom Hole (Initial)

Tester: Jared Scheck

Unit No: S5-Great Bend-

Interval: 3815.00 ft (KB) To 3925.00 ft (KB) (TVD)

Reference Elevations: 2035.00 ft (KB)

Total Depth: 3925.00 ft (KB) (TVD)

2022.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8400

Inside

Press @ Run Depth: 1229.64 psig @ 3921.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.12.28

End Date: 2014.12.28

Last Calib.: 2014.12.28

Start Time: 01:46:00

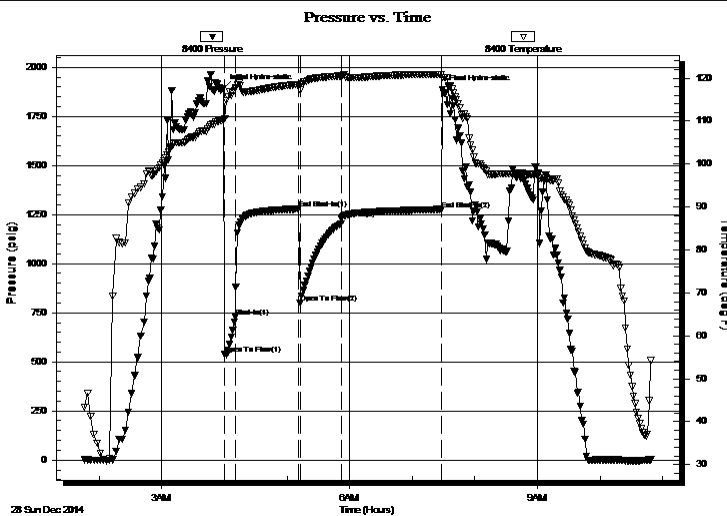
End Time: 10:48:30

Time On Btm: 2014.12.28 @ 03:59:00

Time Off Btm: 2014.12.28 @ 07:29:00

TEST COMMENT: IFP-10 Minutes-Strong blow built bottom of bucket in less than 1 minute
 ISIP-60 Minutes-Blow back 4 inches
 FFP-45 Minutes-Strong blow built bottom of bucket in less than 1 minute
 FSIP-90 Minutes-No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1892.82	110.07	Initial Hydro-static
2	539.71	110.56	Open To Flow (1)
12	726.77	117.60	Shut-In(1)
72	1278.85	118.53	End Shut-In(1)
74	801.20	117.23	Open To Flow (2)
113	1229.64	120.50	Shut-In(2)
209	1274.46	120.86	End Shut-In(2)
210	1886.72	120.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2400.00	water	32.85
0.00	resistivity .3@56degrees	0.00
0.00	chlorides 28,000	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shelby Resources L.L.C

31-21s-17w Pawnee

445 Union blvd suite 208 Lakewood CO 80228

Hanshaw Trust #1-34

ATTN: Keith Reavis

Job Ticket: 61899

DST#: 1

Test Start: 2014.12.28 @ 01:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**

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Tester: Jared Scheck

Unit No: S5-Great Bend-

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Reference Elevations: 2035.00 ft (KB)

Total Depth: 3925.00 ft (KB) (TVD)

2022.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6999 Outside

Press @ Run Depth: psig @ 3922.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.12.28

End Date: 2014.12.28

Last Calib.: 2014.12.28

Start Time: 01:48:44

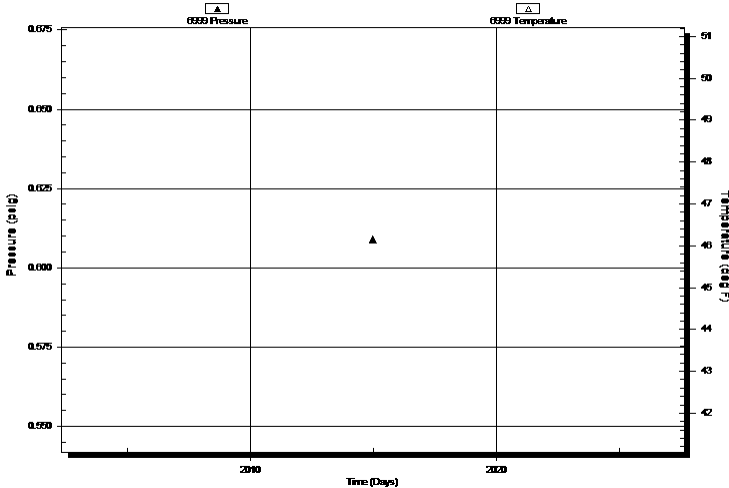
End Time: 01:48:44

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP-10 Minutes-Strong blow built bottom of bucket in less than 1 minute
 ISIP-60 Minutes-Blow back 4 inches
 FFP-45 Minutes-Strong blow built bottom of bucket in less than 1 minute
 FSIP-90 Minutes-No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2400.00	water	32.85
0.00	resistivity .3@56degrees	0.00
0.00	chlorides 28,000	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shelby Resources L.L.C

31-21s-17w Pawnee

445 Union blvd suite 208 Lakewood CO 80228

Hanshaw Trust #1-34

Job Ticket: 61899

DST#: 1

ATTN: Keith Reavis

Test Start: 2014.12.28 @ 01:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2400.00	water	32.846
0.00	resistivity .3@56degrees	0.000
0.00	chlorides 28,000	0.000

Total Length: 2400.00 ft Total Volume: 32.846 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: circ sub used

Serial #: 8400

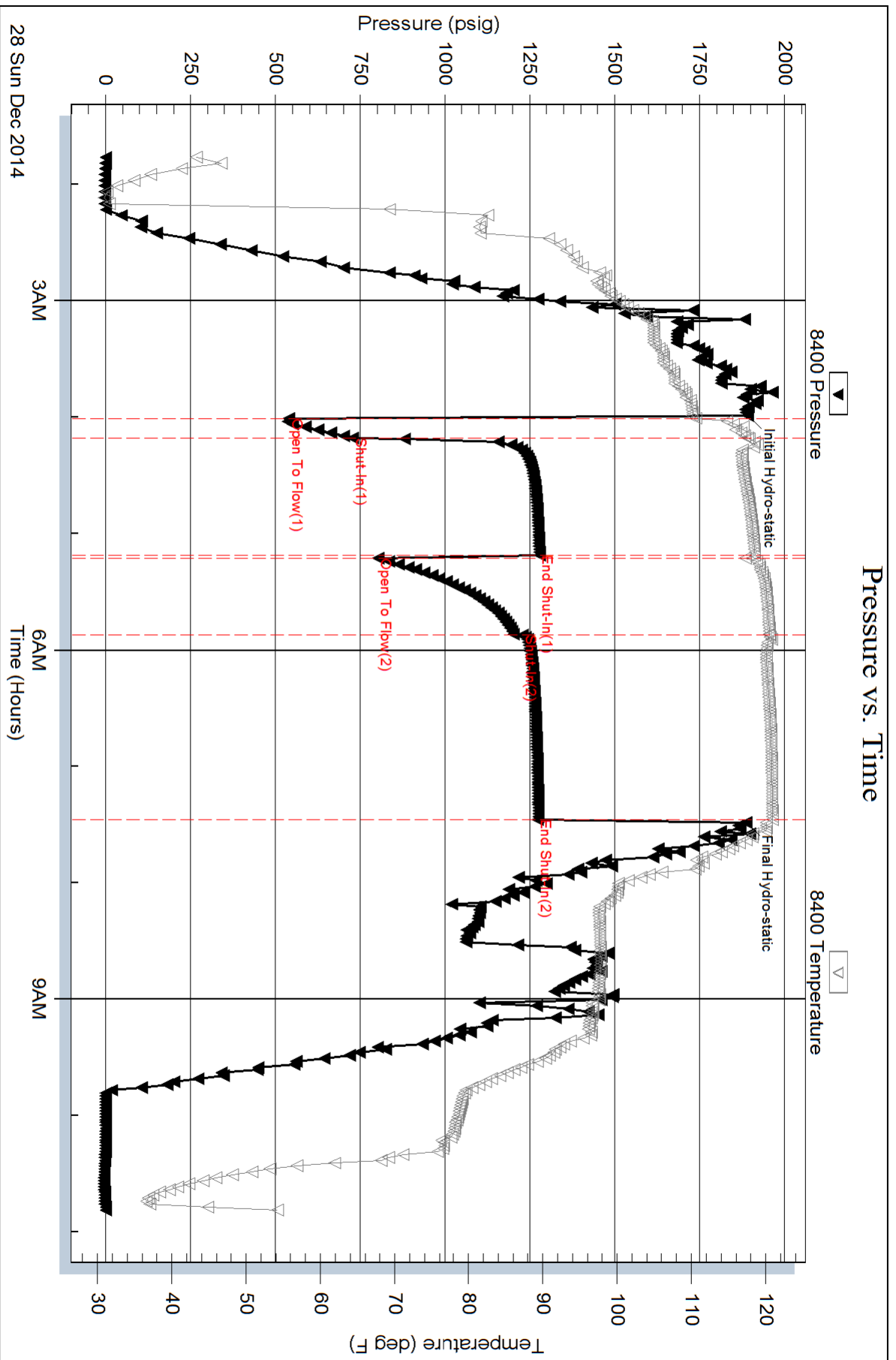
Inside

Shelby Resources L.L.C

Hanshew Trust #1-34

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 61899

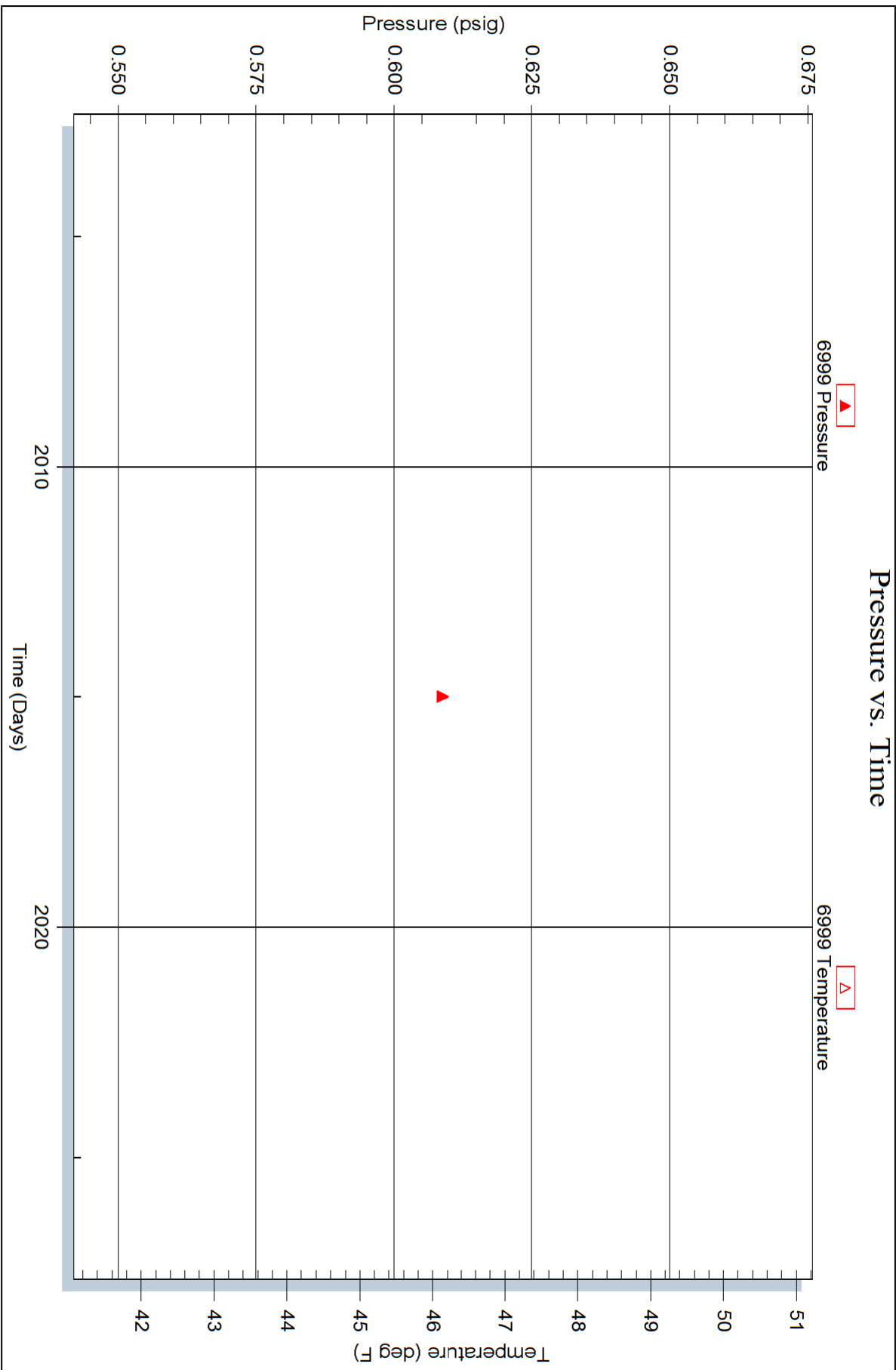
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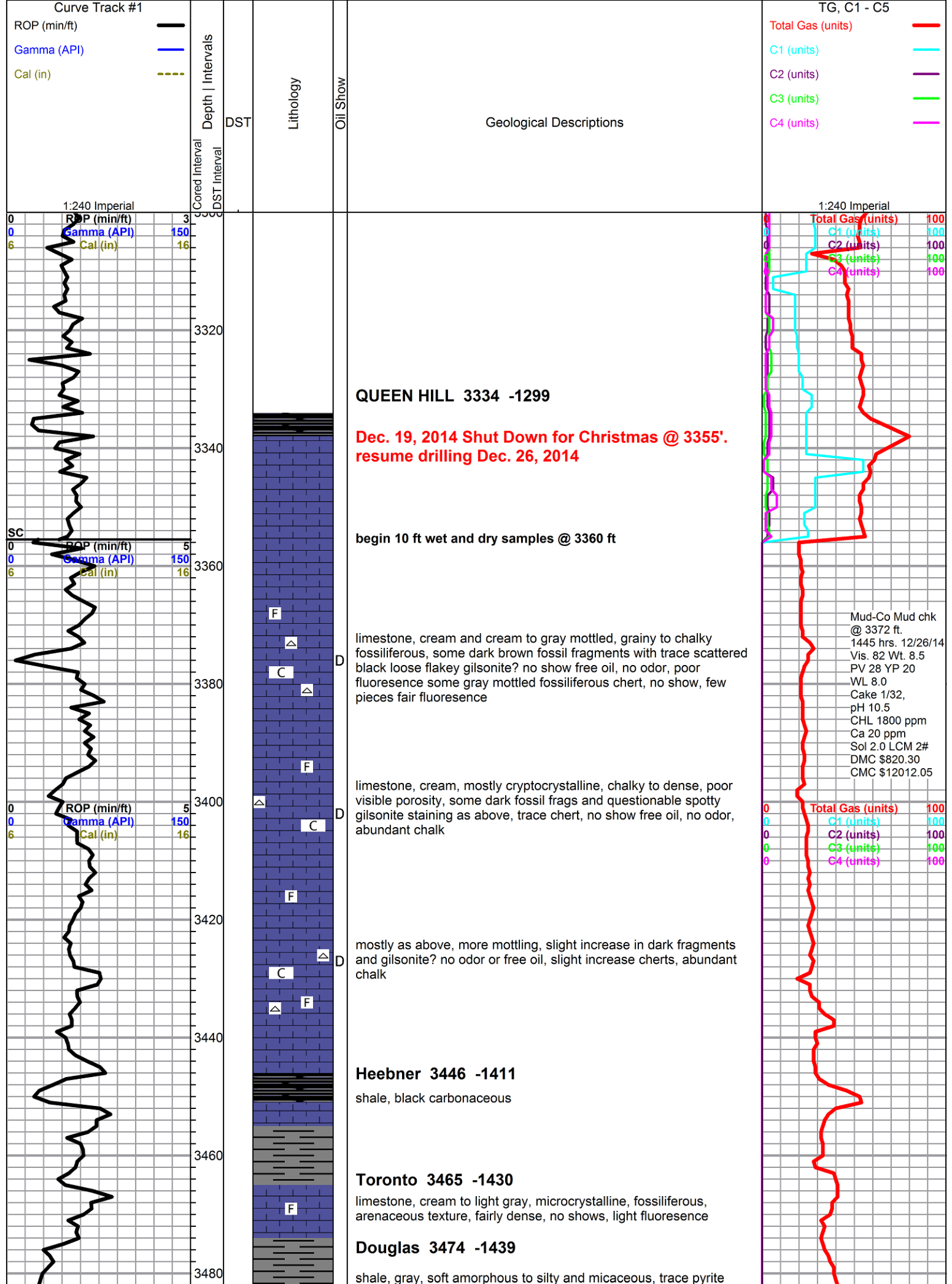
Serial #: 6999

Outside Shelby Resources L.L.C

Hanshew Trust #1-34

DST Test Number: 1





QUEEN HILL 3334 -1299

**Dec. 19, 2014 Shut Down for Christmas @ 3355'.
resume drilling Dec. 26, 2014**

begin 10 ft wet and dry samples @ 3360 ft

limestone, cream and cream to gray mottled, grainy to chalky fossiliferous, some dark brown fossil fragments with trace scattered black loose flakey gilsonite? no show free oil, no odor, poor fluorescence some gray mottled fossiliferous chert, no show, few pieces fair fluorescence

limestone, cream, mostly cryptocrystalline, chalky to dense, poor visible porosity, some dark fossil frags and questionable spotty gilsonite staining as above, trace chert, no show free oil, no odor, abundant chalk

mostly as above, more mottling, slight increase in dark fragments and gilsonite? no odor or free oil, slight increase cherts, abundant chalk

Heebner 3446 -1411

shale, black carbonaceous

Toronto 3465 -1430

limestone, cream to light gray, microcrystalline, fossiliferous, arenaceous texture, fairly dense, no shows, light fluorescence

Douglas 3474 -1439

shale, gray, soft amorphous to silty and micaceous, trace pyrite

Mud-Co Mud chk
@ 3372 ft.
1445 hrs. 12/26/14
Vis. 82 Wt. 8.5
PV 28 YP 20
WL 8.0
Cake 1/32,
pH 10.5
CHL 1800 ppm
Ca 20 ppm
Sol 2.0 LCM 2#
DMC \$820.30
CMC \$12012.05

TG, C1 - C5
Total Gas (units) ———
C1 (units) ———
C2 (units) ———
C3 (units) ———
C4 (units) ———

0 Total Gas (units) 100
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100

Curve Track #1
ROP (min/ft) ———
Gamma (API) ———
Cal (in) ———

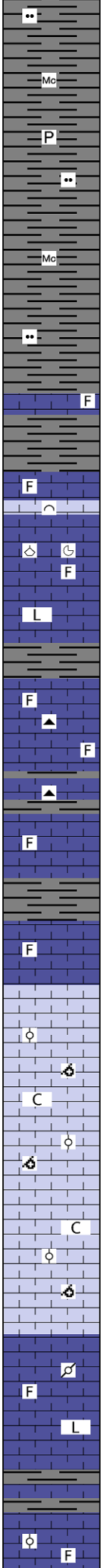
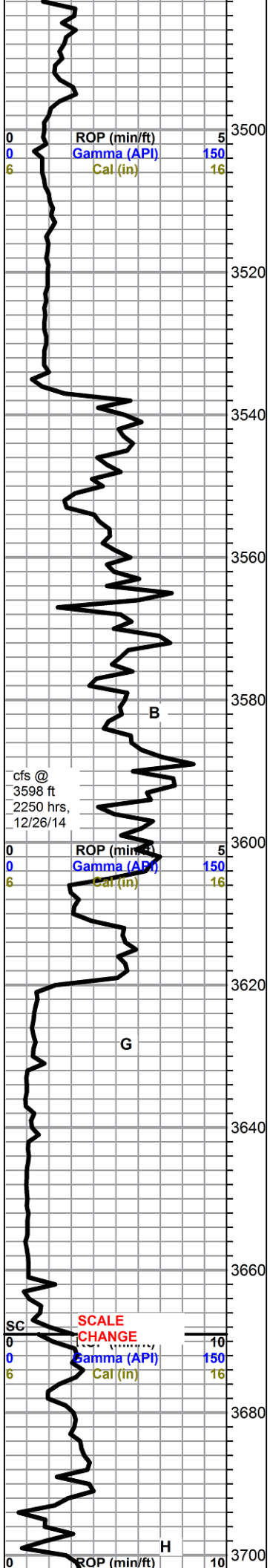
1:240 Imperial
0 ROP (min/ft) 3
0 Gamma (API) 150
6 Cal (in) 16

SC
0 ROP (min/ft) 5
0 Gamma (API) 150
6 Cal (in) 16

0 ROP (min/ft) 5
0 Gamma (API) 150
6 Cal (in) 16

0 ROP (min/ft) 5
0 Gamma (API) 150
6 Cal (in) 16

0 ROP (min/ft) 5
0 Gamma (API) 150
6 Cal (in) 16



nodules, no shows

Brown Lime 3537 -1502

limestone, brown to tan, micro-cryptocrystalline, slightly fossiliferous, dense, no shows

Lansing 3548 -1513

limestone, light gray to cream, micro-cryptocrystalline, fossiliferous (ammonites and brach.) some grainy bioclastic with some pinpoint porosity, some cherty lithographic, no shows

grades to gray limestone, striated in part, some large fossil frags, dense, no shows

limestone, gray and brown mottled, microcrystalline, fossiliferous, dense, cherty, some pyritic, with chert, gray, sharp, fresh, fossiliferous, no shows

60 cfs, influx light gray chalky pelletal limestone, cream chalky bioclastic limestones, cherts lighter gray to white, no shows

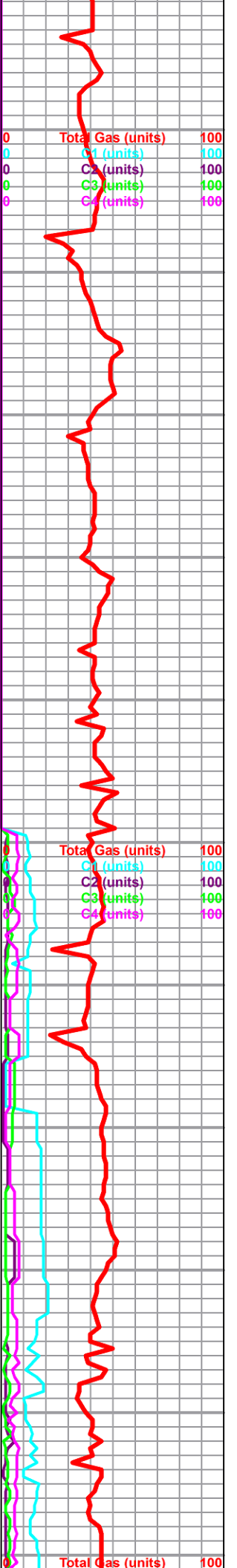
a.a.

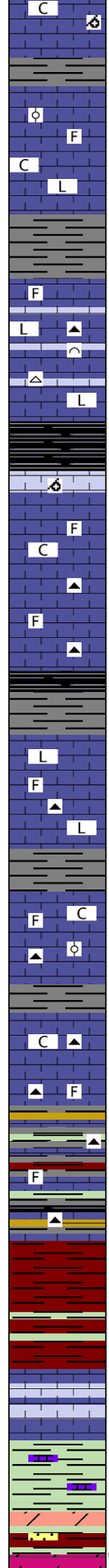
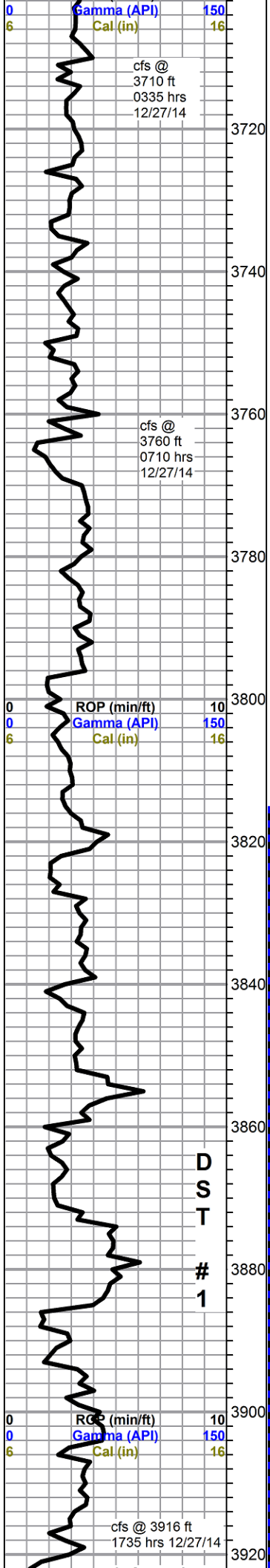
limestone, mixed cream to gray and brown, crypto-microcrystalline, fossiliferous, mostly dense, some chalky no shows

limestone, gray to brown and tan, medium oomoldic to oolitic, abundant inter-oolite/mold calcite crystals, intermold secondary calcite, some good oomold porosity, barren, good mineral fluorescence, chalk with chalky wash in samples

limestone, variable gray, mostly cryptocrystalline, fossiliferous, dense, some dense lithographic, poor visible porosity, no shows, traces slightly chalky pelletal

limestone, light gray, cryptocrystalline, slightly fossiliferous, chalky, poor visible porosity, with abundant oolitic/oomoldic, tan to light gray, medium good oomold porosity, light fluorescence, no shows





medium, good oolitic porosity, light fluorescence, no shows

limestone, cream to light gray, mostly cryptocrystalline, fossiliferous, dense cemented oolitic, fairly mature, some flattened, no porosity, no shows

grades to more lithographic with some chalk, no shows

limestone, cream to light gray, cryptocrystalline, fossiliferous, some chalky bioclastic, some scattered sub-oolitic with some porosity, abundant lithographic, dense, light gray to white chert, fossiliferous, sharp/fresh to slightly weathered, some light fluorescence, no shows

Stark Shale 3761 -1726

limestone, tan, oomoldic, good porosity, barren, with limestone, mixed gray to cream, fossiliferous, chalky to dense, some chalk and scattered gray cherts, no shows

limestone, light gray, cryptocrystalline, mostly lithographic, some slightly fossiliferous, some chalky arenaceous, no shows, trace chert

Base KC 3822 -1787

limestone, tan to light gray and cream, mostly cryptocrystalline, lithographic to fossiliferous, some recrystallized oolitic, trace brown and gray chert, some dark gray limey shales, no shows, influx chalk

mixed limestones and chert as above, limestones and cherts exhibit some weathering, some sandy limestones, influx maroon cast limestones, some rose colored fresh chert in 3860 sample

mixed shales and limestone, notably some lavender tint shales and limestone with slight influx mixed chert, yellow to orange, sharp, fresh, no shows

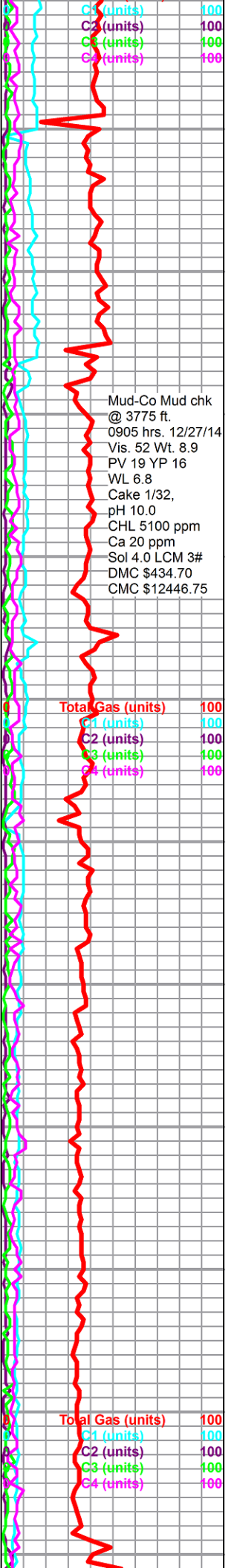
3890 sample, flood red sticky soft shale, abundant gray micaceous shale, heavy red wash

3900 sample, competent shales red, red/green/gray mottled, lavender, some mixed limestone, cherts drop out, soft mushy shales and red wash drop out

3910 sample - limestone, light gray to cream, microcrystalline, fossiliferous, grainy in part, some chalky, no visible porosity or shows, some chalk in samples, marked decrease in shales

3916 sample, flood soft green mushy shale, some dark green limey shale and shaley foss. limestone, flood caliche, very milky wash

3916 cfs - dolomite, light gray to pale gray/green, microcrystalline, arenaceous, weathered, abundant caliche, fair sour odor, no show free oil or staining, fair fluorescence - 3921 cfs, flood shale, red, maroon, green and gray, long slivers, trace shaley quartz sandstone, med. grain, well rounded, some glauconite, no porosity or shows



Mud-Co Mud chk
 @ 3775 ft.
 0905 hrs. 12/27/14
 Vis. 52 Wt. 8.9
 PV 19 YP 16
 WL 6.8
 Cake 1/32,
 pH 10.0
 CHL 5100 ppm
 Ca 20 ppm
 Sol 4.0 LCM 3#
 DMC \$434.70
 CMC \$12446.75

Arbuckle 3920 -1885

cfs @ 3921 ft
1855 hrs 12/27/14

cfs @ 3925 ft
2025 hrs 12/27/14

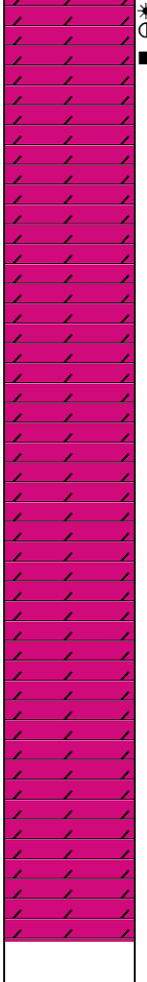
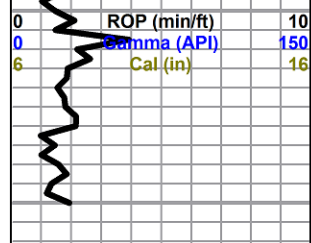
3940

3960

3980

4000

4020



3921 60 min cfs - dolomite, light gray, sucrosic, some thin caliche seams, pinpoint porosity, most is lightly stained, gassy, good show free oil on break, good sweet odor, good fluorescence, good cut

3921-25, dolomite as above with dolomite white to light gray, microcrystalline, sub-sucrosic, friable, some scattered white oomoldic, some dense cryptocrystalline, decrease in stain and show, still gassy on break, fair odor, bright green/white fluorescence - fair saturated golden brown stain in dry samples

3940 and 50 samples, poor samples, dolomite as above, some gray microcrystalline sub-rhombic, abundant trip trash, decreased stain, poor show oil, sour odor

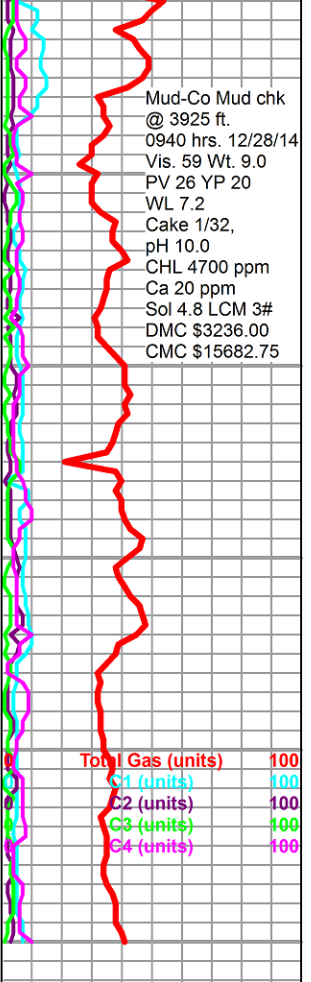
beginning 3960 sample, samples clean up, dolomite, light gray to light brown, mostly microcrystalline, rhombic to sub-rhombic, some recrystallized, scattered small vugs and fractures, scattered spotty staining, abundant caliche, sour odor

3980-4000 sample, dolomite as above, decrease stain, with influx white microcrystalline, sub-sucrosic, friable and light gray cryptocrystalline, dense lithographic, abundant caliche, flood cherts, white to light gray and smokey gray, sharp, fresh, fossiliferous

beginning 4010 sample to TD cfs, dolomite, light gray to gray, microcrystalline, lithographic to recrystallized, some sub-rhombic, poor crystal definition, poor visible porosity, barren, marked decrease in caliche/chalk and chert

Rotary TD @ 4020 ft - 1650 hrs 12/28/14

Mud-Co Mud chk
@ 3925 ft.
0940 hrs. 12/28/14
Vis. 59 Wt. 9.0
PV 26 YP 20
WL 7.2
Cake 1/32,
pH 10.0
CHL 4700 ppm
Ca 20 ppm
Sol 4.8 LCM 3#
DMC \$3236.00
CMC \$15682.75



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1106

Date	12-17-14	Sec.	34	Twp.	21	Range	17	County	Pawnee	State	Ks	On Location		Finish	5:00 PM				
Lease								Location											
Hanshew Trust								Larned, Ks - 4W on 156 Hwy to 160th Rd											
Well No.				1-34				Owner				IS 3/4 E N/4 to							
Contractor				#5				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job				Surface				Charge To				Shelby Resources							
Hole Size				12 1/4"				T.D.				1068'							
Csg.				8 5/8"				Depth				1063'							
Tbg. Size				Depth				City				State							
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.				28,70'				Shoe Joint				28,70'							
Meas Line				Displace				65 3/4 BLS				1/2 # F/6 seal							
EQUIPMENT																			
Pumptrk 16				No. Cementer				Billy				Common				270			
Bulktrk 21				No. Helper				Craig				Poz. Mix				180			
Bulktrk p.u.				No. Driver				Rick				Gel.				9			
				No. Driver								Calcium				20			
JOB SERVICES & REMARKS																			
Remarks:								Cement did Circulate.								Hulls			
Rat Hole								Flowseal								225#			
Mouse Hole								Kol-Seal											
Centralizers								Mud CLR 48											
Baskets								CFL-117 or CD110 CAF 38											
D/V or Port Collar								Sand											
								Handling								479			
								Mileage											
FLOAT EQUIPMENT																			
								Guide Shoe								1			
								Centralizer								Baffle plate			
								Baskets								Rubber plug			
								AFU Inserts											
								Float Shoe											
								Latch Down											
								Pumptrk Charge								Lang Surface			
								Mileage								28			
								Tax											
								Discount											
								Total Charge											
X Signature <i>Alan Lofth</i>																			

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1108

Cell 785-324-1041

Date	12-29-14	Sec.	34	Twp.	21	Range	17	County	Pawnee	State	Ks	On Location		Finish	9:00 AM	
Lease	Hanshew trust							Well No.	1-34	Owner	IS 3/4 E N into					
Contractor	Sterling							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Plug															
Hole Size	7 7/8"							T.D.	4020'	Charge To	Shelby Resources					
Csg.								Depth		Street						
Tbg. Size	4 1/2" D.P.							Depth	3920'	City	State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered	210 60/40 4% Gel					
Meas Line								Displace	H2O/mud							
EQUIPMENT										Common	126					
Pumptrk	17	No.	Cementer	Lon		W		Poz. Mix	84							
Bulktrk	15	No.	Driver	Taylor				Gel.	7							
Bulktrk	p.u.	No.	Driver	Rick				Calcium								
JOB SERVICES & REMARKS										Hulls						
Remarks:											Salt					
Rat Hole	3920' - 50 SX										Flowseal	50#				
Mouse Hole	1100' - 50 SX										Kol-Seal					
Centralizers	260' - 40 SX										Mud CLR 48					
Baskets	60' - 20 SX										CFL-117 or CD110 CAF 38					
D/V or Port Collar	Rathole - 30 SX										Sand					
	Mousehole - 20 SX										Handling	217				
											Mileage					
FLOAT EQUIPMENT										Guide Shoe						
Cement did Circulate										Centralizer						
Quality Oilwell Cementing										Baskets						
Cementing										AFU Inserts						
Quality Oilwell Cementing										Float Shoe						
Quality Oilwell Cementing										Latch Down						
Quality Oilwell Cementing										Pumptrk Charge	plug					
Quality Oilwell Cementing										Mileage	29					
Quality Oilwell Cementing										Tax						
Quality Oilwell Cementing										Discount						
Quality Oilwell Cementing										Total Charge						
X Signature	Alan Loflin															