

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1238063
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1238063



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

| Date of First, Resumed Production, SWD or ENHR. | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | | |
|---|-----------|--|-------------|---------------|---------|--|--|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | | | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|



| | | | |
|--|-------------------|----------------|----------------------------|
| PAGE 1 of 1 | CUST # 1008764 | YARD # 1718 | INVOICE DATE 10/20/2014 |
| INVOICE NUMBER 91625928 | | | |

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Acoustic Guitar 16-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40778194 | 27463 | | Net - 30 days | 11/19/2014 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| <i>For Service Dates: 10/16/2014 to 10/16/2014</i> | | | | |
| 0040778194 | | | | |
| 171811389A Cement-New Well Casing/Pi 10/16/2014 | | | | |
| Cement 13 3/8 Conductor | | | | |
| Common Cement | 100.00 | EA | 11.68 | 1,168.01 T |
| Celloflake | 25.00 | EA | 2.70 | 67.52 T |
| Calcium Chloride | 282.00 | EA | 0.77 | 216.15 T |
| "Unit Mileage Chg (PU, cars one way)" | 30.00 | MI | 3.29 | 98.55 |
| Heavy Equipment Mileage | 60.00 | MI | 5.48 | 328.50 |
| "Proppant & Bulk Del. Chgs., per ton mil | 141.00 | EA | 1.82 | 257.32 |
| Depth Charge; 0-500' | 1.00 | EA | 730.00 | 730.00 |
| Blending & Mixing Service Charge | 100.00 | BAG | 1.02 | 102.20 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 127.75 | 127.75 |

| | | | |
|---------------------------------|--------------------------------------|----------------------|-----------------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 3,096.00 |
| BASIC ENERGY SERVICES,LP | BASIC ENERGY SERVICES,LP | TAX | 103.80 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 3,199.80 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

16-25-16

FIELD SERVICE TICKET

1718 11389 A

DATE _____ TICKET NO. _____

| | | | | | | | | | | | | | |
|----------------------------|--|-----------------|--|--|--|--|-----------------------------------|--|-------------------------------|------------------------------|------------------------------|---------------------|--|
| DATE OF JOB: 10-16-14 | | DISTRICT: Pratt | | | NEW WELL <input checked="" type="checkbox"/> | | OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | |
| CUSTOMER: TOTO Energy, LLC | | | | | LEASE: Acoustic Guitar 16-1 WELL NO. | | | | | | | | |
| ADDRESS: | | | | | COUNTY: Edwards | | | | STATE: KS | | | | |
| CITY: | | | | | STATE: | | | | | SERVICE CREW: Josh Dale JO | | | |
| AUTHORIZED BY: | | | | | JOB TYPE: CNW 13 3/8 Conductor | | | | | | | | |

| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
|-------------|-------|------------|-----|------------|-----|--------------|----------|----|----|------|
| 27463 | 15m/2 | | | | | | 10-16-14 | | AM | 1800 |
| 19889-19862 | 15m/2 | | | | | | | | PM | 1945 |
| 28443 | | | | | | | | | PM | 2000 |
| | | | | | | | | | PM | 2015 |
| | | | | | | | | | | 30 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|-----------------------|---|------|----------|------------|-----------|
| CP 100C | Common Cement | SK | 100 | | 11600 00 |
| CC 102 12A | Celloflake | lb | 25 | | 92 50 |
| CC 109 | Calcium Chloride | lb | 282 | | 296 10 |
| E 100 | Unit Mileage Charge - Pickup, Small L Van & cars | mi | 30 | | 135 00 |
| E 101 | Heavy Equipment Mileage | mi | 6.0 | | 450 00 |
| E 113 | Proppant and Bulk Delivery Charge Per Ton mile TM | TM | 141 | | 352 50 |
| CE 200 | Depth Charge 0-500' | 4hr | 1 | | 1000 00 |
| CE 240 | Blending & Mixing Service Charge | SK | 100 | | 140 00 |
| S 003 | Service Supervisor | Eq | 1 | | 175 00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

SUB TOTAL 4,241 10

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

Discounted TOTAL 3,096 00
[Initials]

| | |
|---|--|
| SERVICE REPRESENTATIVE <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
|---|--|

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11389 A

DATE _____ TICKET NO. _____

| DATE OF JOB: 10-16-14 | | DISTRICT: Pratt | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | |
|----------------------------|-----|------------------------|-----|--|-----|---|---------|---------------------|----|-------|
| CUSTOMER: TOTO Energy, LLC | | LEASE: Acoustic Curing | | WELL NO.: | | | | | | |
| ADDRESS: | | COUNTY: Edwards | | STATE: KS | | | | | | |
| CITY: | | STATE: | | SERVICE CREW: Josh Dale, Tom | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: Casing | | 130 Conductor | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 2943 | 1 | | | | | | 4/16/14 | | | 11:16 |
| | | | | | | ARRIVED AT JOB | | | | |
| | | | | | | START OPERATION | | | | |
| | | | | | | FINISH OPERATION | | | | |
| | | | | | | RELEASED | | | | |
| | | | | | | MILES FROM STATION TO WELL | | | | 30 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ | AMOUNT | |
|---------------------|---|----------|----------|------------|-----------|--------|----|
| CP 100 | Common Cement | SK | 1400 | | 11600 | 00 | |
| CC 102 | Chloride | lb | 25 | | 92 | 50 | |
| CC 109 | Calcium Chloride | lb | 282 | | 296 | 10 | |
| E 100 | Unit Mileage Charge - Pickup, Small L Van | cus mi | 30 | | 135 | 00 | |
| E 101 | Heavy Equipment Mileage | mi | 6.0 | | 450 | 00 | |
| E 113 | Pickup and Path Delivery Charge | per trip | 141 | | 352 | 50 | |
| CE 200 | Depth Charge 0-500' | 4hr | 1 | | 6000 | 00 | |
| CE 290 | Blending & Mixing Service Charge | SK | 100 | | 140 | 00 | |
| S 003 | Service Supervisor | Eq | 1 | | 175 | 00 | |
| | | | | | SUB TOTAL | 4,241 | 10 |
| SERVICE & EQUIPMENT | | | | %TAX ON \$ | | | |
| MATERIALS | | | | %TAX ON \$ | | | |
| TOTAL | | | | | 3,096 | 00 | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

SERVICE REPRESENTATIVE: _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

| | | |
|-------------------------------------|----------------------|-----------------------------------|
| Customer <i>TOTO Energy, LLC</i> | Lease No. | Date |
| Lease <i>ACOUSTIC GUITAR</i> | Well # <i>16-1</i> | <i>10-16-14</i> |
| Field Order # <i>1389</i> | Station <i>Pratt</i> | Casing <i>1 3/8</i> |
| Type Job <i>CNW 1 3/8 conductor</i> | Formation | Depth <i>40.9</i> |
| | | County <i>EDwards</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>16-25-16</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|--------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size <i>1 3/8</i> | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth <i>40.9</i> | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume <i>5</i> | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <i>34</i> | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---|------------------------------|--------------------|
| Customer Representative <i>Steve Dall</i> | Station Manager <i>Kevin</i> | Treater <i>JOE</i> |
| Service Units <i>27403</i> | <i>19889</i> | <i>19862</i> |
| Driver Names <i>Josh</i> | <i>Dale Phyl</i> | <i>JOE</i> |
| <i>28443</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|--------------|-----------------|-----------------|--------------|----------|--|
| <i>1800</i> | | | | | <i>on LOC / safety meeting</i> |
| | | | | | <i>Run 1ST OF 1 3/8 @ 48#</i> |
| <i>1854</i> | | | | | <i>Start Running</i> |
| | | | | | <i>casing on Bottom / Break circ. with Big</i> |
| | | | | | <i>HOOK UP TO PUMP TO START JOB</i> |
| <i>1945</i> | | | <i>5</i> | <i>5</i> | <i>H2O spacer</i> |
| | | | <i>21</i> | <i>5</i> | <i>Mix 100 Common Cement with 3% CC 1/2 # of</i> |
| | | | <i>6</i> | <i>6</i> | <i>start Disp.</i> |
| | | | <i>0</i> | <i>6</i> | <i>BBL cement to POD surface</i> |
| <i>20:00</i> | | | <i>5</i> | <i>6</i> | <i>Plug Down</i> |
| | | | | | <i>5 BBL cement to Pit</i> |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
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| | | | | | |
| | | | | | |
| | | | | | <i>JOB complete</i> |
| | | | | | <i>Thank you JOE</i> |



| | | | |
|--|-------------------|----------------|----------------------------|
| PAGE 1 of 1 | CUST # 1008764 | YARD # 1718 | INVOICE DATE 10/21/2014 |
| INVOICE NUMBER 91627377 | | | |

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Acoustic Guitar 16-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40778568 | 27463 | | Net - 30 days | 11/20/2014 |

For Service Dates: 10/17/2014 to 10/17/2014

0040778568

171811390A Cement-New Well Casing/Pi 10/17/2014
 Cement 8 5/8" Surface

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| 60/40 POZ | 340.00 | EA | 8.76 | 2,978.01 T |
| Celloflake | 85.00 | EA | 2.70 | 229.55 T |
| Calcium Chloride | 879.00 | EA | 0.77 | 673.66 T |
| "Wooden Cmt Plug, 8 5/8"" | 1.00 | EA | 116.78 | 116.78 |
| "Unit Mileage Chg (PU, cars one way)" | 30.00 | MI | 3.28 | 98.54 |
| Heavy Equipment Mileage | 60.00 | MI | 5.47 | 328.45 |
| "Proppant & Bulk Del. Chgs., per ton mil | 440.00 | EA | 1.82 | 802.89 |
| Depth Charge; 0-500' | 1.00 | EA | 729.90 | 729.90 |
| Blending & Mixing Service Charge | 340.00 | BAG | 1.02 | 347.43 |
| Plug Container Util. Chg. | 1.00 | EA | 182.47 | 182.47 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 127.73 | 127.73 |

| | | | |
|----------------------------------|--------------------------------------|----------------------|-----------------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 6,615.41 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 277.51 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 6,892.92 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11390 A

DATE _____ TICKET NO. _____

| DATE OF JOB: 11-19-14 | | DISTRICT: T1111 | | NEW WELL <input checked="" type="checkbox"/> | | OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> | | INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
|---------------------------|-----|-----------------|-----|--|-----|-----------------------------------|----------|--------------------------------|----|------------------------------|--|------------------------------|--|---------------------|--|
| CUSTOMER: TCT Energy, LLC | | | | LEASE: Acoustic Buzzer | | | | WELL NO.: | | | | | | | |
| ADDRESS: | | | | COUNTY: EDWARDS | | | | STATE: KS | | | | | | | |
| CITY: | | | | STATE: | | | | SERVICE CREW: Josh Gibson, Tom | | | | | | | |
| AUTHORIZED BY: | | | | JOB TYPE: COM 5% 510340 | | | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME | | | | | |
| 2463 | | | | | | | 11-19-14 | | | 8:00 | | | | | |
| 1990-19510 | | | | | | | | | | 9:00 | | | | | |
| 243 | | | | | | | | | | 1:00 | | | | | |
| | | | | | | | | | | 14:15 | | | | | |
| | | | | | | | | | | 15:00 | | | | | |
| | | | | | | | | | | 30 | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT | | |
|---------------------|--|------|----------|------------|-----------|----|----------|
| CE 103 | 6040 102 | SBS | 340 | | 4,050 | 00 | |
| CE 102 | Collu Flap | 10 | 55 | | 314 | 50 | |
| CE 709 | Calcium Chloride | 10 | 579 | | 922 | 95 | |
| CE 153 | Wooden Cement Plug 5% | 24 | 1 | | 160 | 00 | |
| E 100 | Unit Mileage charge - Pickups, small Van | mi | 30 | | 135 | 00 | |
| E 101 | Heavy Equipment Mileage | mi | 60 | | 450 | 00 | |
| E 113 | Pumpout and Bulk Delivery Charge | IM | 440 | | 1,098 | 75 | |
| CE 200 | Depth Charge @ 500' | 4hr | 1 | | 1,000 | 00 | |
| CE 240 | Acoustic mix service charge | SB | 340 | | 476 | 00 | |
| CE 504 | Plug Containers Utilization Charge | JTB | 1 | | 250 | 00 | |
| S 662 | Surfactant | 24 | 1 | | 175 | 00 | |
| | | | | | SUB TOTAL | | 6,062 20 |
| | | | | | | | 7,062 20 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|----------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 6,615 41 |

| | |
|-------------------------------|---|
| SERVICE REPRESENTATIVE: _____ | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ |
|-------------------------------|---|

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

| | | | | | |
|-----------------------------------|----------------------|---------------------|-----------|-----------------------------------|-----------------|
| Customer TOTO Energy LLC | | Lease No. | | Date | |
| Lease Acoustic Guitar | | Well # 10-1 | | 10-17-14 | |
| Field Order # 11390 | Station Pratt | Casing 8 5/8 | Depth | County EDwards | State KS |
| Type Job cnw 8 5/8 surface | | | Formation | Legal Description 16-25-16 | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|--------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth 358 | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume 21 | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press 500 | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 348 | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | | | | | | | |
|--------------------------------------|--------------|---------------|------------------------------|------------|--------------|--------------------|--|--|
| Customer Representative Terry | | | Station Manager Kevin | | | Treater JOE | | |
| Service Units | 27463 | 19960 | 19860 | | 28943 | | | |
| Driver Names | JOSH | GIBSON | | JOE | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|-------------|------------------------|-----------------|---|--|---|
| 0930 | | | | | ONLOC / safety meeting Run 8JTS of 8 5/8 csg @ 24# P10-L START Running csg csg on Bottom / Breaks @ cric. with Big Hook up to Pump TRK START JOB |
| 1330 | 0 100 | | 5 73 0 0 0 | 5 5 3 5 | H2O Mix 340 SK of 60/40 P02 Shut Down Release Plug Start H2O Disp cement TO Surface |
| 1415 | 300 | | 21 | 0 | Plug Down 30 BBL cement Pumped TO PIT |
| | | | | | JOB COMPLETE Thank You JOE |



| | | | |
|--|-------------------|----------------|----------------------------|
| PAGE 1 of 1 | CUST N 1008764 | YARD # 1718 | INVOICE DATE 10/28/2014 |
| INVOICE NUMBER 91634311 | | | |

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Acoustic Guitar 16-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|---------------|-----------------------|------------|
| 40781051 | 19905 | | Net - 30 days | 11/27/2014 | |
| For Service Dates: 10/25/2014 to 10/25/2014 | | | | | |
| 0040781051 | | | | | |
| 171811395A Cement-New Well Casing/Pi 10/25/2014 | | | | | |
| Cement 5 1/2" Longstring | | | | | |
| | | QTY | U of M | UNIT PRICE | |
| | | | | INVOICE AMOUNT | |
| AA2 Cement | | 275.00 | EA | 12.58 | 3,459.23 T |
| C-41P | | 52.00 | EA | 2.96 | 153.91 T |
| Salt | | 1,382.00 | EA | 0.37 | 511.30 T |
| Cement Friction Reducer | | 78.00 | EA | 4.44 | 346.29 T |
| FLA-322 | | 130.00 | EA | 5.55 | 721.44 T |
| Super Flush | | 500.00 | EA | 1.81 | 906.43 T |
| "Latch Down Plug & Baffle, 5 1/2" (Blu | | 1.00 | EA | 295.98 | 295.98 |
| "Auto Fill Float Shoe 5 1/2" (Blue)" | | 1.00 | EA | 266.38 | 266.38 |
| "Turbolizer, 5 1/2" (Blue)" | | 7.00 | EA | 81.39 | 569.76 |
| "5 1/2" Basket (Blue)" | | 2.00 | EA | 214.59 | 429.17 |
| "Unit Mileage Chg (PU, cars one way)" | | 30.00 | MI | 3.33 | 99.89 |
| Heavy Equipment Mileage | | 60.00 | MI | 5.55 | 332.97 |
| "Proppant & Bulk Del. Chgs., per ton mil | | 389.00 | EA | 1.85 | 719.59 |
| Depth Charge; 4001'-5000' | | 1.00 | EA | 1,864.66 | 1,864.66 |
| Blending & Mixing Service Charge | | 275.00 | BAG | 1.04 | 284.88 |
| Plug Container Util. Chg. | | 1.00 | EA | 184.99 | 184.99 |
| "Service Supervisor, first 8 hrs on loc. | | 1.00 | EA | 129.49 | 129.49 |
| Gilsonite | | 1,375.00 | EA | 0.50 | 681.67 T |

| | | | |
|----------------------------------|--------------------------------------|----------------------|------------------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 11,958.03 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 484.79 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 12,442.82 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

16-255-16W

FIELD SERVICE TICKET

1718 11395 A

DATE _____ TICKET NO. _____

| | | | | | | | | | | |
|---|-------|--|-----|------------|-----|----------------------------|----------|----|----|-------|
| DATE OF JOB 10-25-14 DISTRICT Pratt | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | |
| CUSTOMER TOTO Energy, LLC | | LEASE Acoustic Guitar 16-1 WELL NO. | | | | | | | | |
| ADDRESS | | COUNTY Edwards STATE KS | | | | | | | | |
| CITY STATE | | SERVICE CREW McGraw Cole Joe | | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: cnw 5 1/2 Long string | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 3777686-14905 | 1 1/4 | | | | | | 10-24-14 | | | 4:30 |
| 14903-21010 | 1 1/4 | | | | | ARRIVED AT JOB | 10-24-14 | | | 7:00 |
| 28447 | | | | | | START OPERATION | 10-25-14 | | | 12:10 |
| | | | | | | FINISH OPERATION | | | | 1:00 |
| | | | | | | RELEASED | | | | 2:00 |
| | | | | | | MILES FROM STATION TO WELL | | | | 30 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105 | AA2 cement | SK | 225 | | 3,825 00 |
| CP 105 | AA2 cement | SK | 50 | | 850 00 |
| CC 105 | C-41P | lb | 52 | | 208 00 |
| CC 111 | SqLT | lb | 1382 | | 691 00 |
| CC 112 | Cement Friction Reducer | lb | 78 | | 468 00 |
| CC 129 | FLA-322 | lb | 130 | | 975 00 |
| CC 201 | GILSONITE | lb | 1375 | | 921 25 |
| CF 607 | Latch Down Plug & Baffle | eq | 1 | | 400 00 |
| CF 1251 | Auto fill float shoe | eq | 1 | | 360 00 |
| CF 1651 | Turbolizers | eq | 7 | | 770 00 |
| CF 1901 | 5/8 BostSet | eq | 2 | | 580 00 |
| CC 154 | Supper flush | gal | 500 | | 1,225 00 |
| F 100 | Pickup mileage | mi | 30 | | 135 00 |
| E 101 | Heavy mileage | mi | 60 | | 450 00 |
| E 113 | Bulk Delivery | Tm | 389 | | 971 25 |
| CE 205 | DEPTH charge | 4hr | 1 | | 2,520 00 |
| CE 240 | Mixing charge | SK | 275 | | 385 00 |
| CE 504 | Plug container | JOB | 1 | | 250 00 |
| S 003 | Supervisor | eq | 1 | | 175 00 |

SUB TOTAL 16,958 00

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |

Discounted PRICE 10 TOTAL 11,958 03

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11395 A

DATE _____ TICKET NO. _____

| DATE OF JOB: 11-25-14 | DISTRICT: Pratt | NEW WELL <input type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | | |
|---------------------------|-----------------|-----------------------------------|-----------------------------------|----------------------------------|------------------------------|------------------------------|---------------------|----|----|------|
| CUSTOMER: TOTO Energy LLC | | LEASE: Acoustic Control | | WELL NO. 161 | | | | | | |
| ADDRESS: | | COUNTY: Edwards | | STATE: KS | | | | | | |
| CITY: | | STATE: | | SERVICE CREW: McCall, Cline, JAE | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: CWL 50' Long 3" ID | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 5 | 194 | | | | | | 11/25/14 | | | 9:30 |
| | 194 | | | | | | | | | 7:00 |
| | | | | | | | | | | 12:1 |
| | | | | | | | | | | 1:00 |
| | | | | | | | | | | 2:00 |
| | | | | | | | | | | 30 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105 | AA2 cement | SK | 225 | | 3,925 00 |
| CP 105 | AA2 cement | SK | 50 | | 550 00 |
| CC 105 | C-41P | lb | 52 | | 205 00 |
| CC 111 | SALT | lb | 1352 | | 691 00 |
| CC 112 | CEMENT FORTIFICATION FLUOR | lb | 75 | | 465 00 |
| CC 129 | FLA-322 | lb | 130 | | 975 00 |
| CC 201 | GILSONITE | lb | 1375 | | 921 25 |
| CF 607 | Litch Down Plug Baffle | sq | 1 | | 400 00 |
| CF 1291 | Auto Fill Fluid Check | sq | 1 | | 360 00 |
| CF 1671 | Turnbalizers | sq | 7 | | 770 00 |
| CF 1901 | 50 Basket | sq | 2 | | 550 00 |
| CC 154 | Supper Flush | gal | 500 | | 1,225 00 |
| F 100 | Pickup mileage | mi | 30 | | 135 00 |
| F 101 | Heavy mileage | mi | 60 | | 450 00 |
| F 113 | Full Deliv | TM | 384 | | 971 25 |
| CE 205 | Drill charge | 4hr | 1 | | 2,520 00 |
| CE 240 | Mixing charge | SK | 275 | | 355 00 |
| CE 504 | Plug Icon Paint | T/B | 1 | | 250 00 |
| S 003 | Supervisor | sq | 1 | | 175 00 |
| SUB TOTAL | | | | | 16,958 00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|-----------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 11,158 03 |

PRICE 10

| | |
|------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|------------------------|---|

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

| | | |
|-----------------------------------|------------------|-------------------------------|
| Customer TOTO Energy, LLC | Lease No. | Date 10-25-74 |
| Lease Acoustic Guitar | Well # 16-1 | |
| Field Order # 11395 | Station Pratt | Casing 5 1/2 |
| | | Depth 4820 |
| Type Job cnw 5 1/2 Long string | Formation | County EDwards |
| | | State 155 |
| | | Legal Description 16-25-16 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|----------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size 5 1/2 | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth 4820 | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume 113 | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 4716 | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|----------------------------------|--------------------------|----------------|
| Customer Representative Terry | Station Manager Kevin | Treater JOE |
|----------------------------------|--------------------------|----------------|

| | | | | | | | | | |
|---------------|-------------|-------|-------|-------|-------|--|--|--|--|
| Service Units | 177686 | 19405 | 19403 | 21010 | 25443 | | | | |
| Driver Names | Mike McBraw | COLE | | | JOE | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|----------------------------------|
| 1900 | | | | | ON LOC / safety meeting |
| | | | | | Run 113 JTS of csg @ 15.5 # |
| | | | | | Condizers on 2-10-15-20-25-30-35 |
| | | | | | Basket on 1-7 |
| 2145 | | | | | START Running csg |
| 2345 | | | | | csg on BOTTOM CIRL WITH Big |
| | | | | | HOOK UP TO PUMP TBK TO START JOB |
| 1210 | 0 | | 5 | 5 | H2O spacer |
| | | | 12 | 5 | MIX SUPPER FLUSH |
| | | | 5 | 5 | H2O SPACER |
| | 100 | | 56 | 5 | MIX 225 SK AA2 cement @ 15# |
| | | | Ø | Ø | SHUT DOWN CLEAR PUMP LINES |
| | | | Ø | 6 | RELEASE PLUG START H2O DISP |
| | | | 90 | 6 | LIST P57 |
| | | | 103 | 4 | SLOW RATE |
| 0100 | | | 113 | Ø | PLUG DOWN |
| | | | | | PLUG BIT MH |
| | | | | | JOB COMPLETE |
| | | | | | Thank you JOE |