Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1238063

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R				
Address 2:			Feet	from North / South Line of Sectio			
City: St	ate: Zip	D:+	Feet	from East / West Line of Section			
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:			
Phone: ()			□ NE □ NW	☐ SE ☐ SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:			Datum: NAD27 NAD27				
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	Well #:			
New Well Re-	·Fntrv	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW	SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:			
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total Depth:			
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Fee			
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co				
If Workover/Re-entry: Old Well Inf				Fee			
Operator:				nent circulated from:			
Well Name:			, ,	w/sx cm			
Original Comp. Date:			loot doparto.				
	_	NHR Conv. to SWD					
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the				
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbl			
Dual Completion	Permit #:		Dewatering method used:				
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:			
☐ ENHR	Permit #:		On a water Name of				
GSW	Permit #:						
				License #:			
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R			
Recompletion Date		Recompletion Date	County:	Permit #:			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

# 1238063

Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow and flow rates if gas t Final Radioactivity Lo	ring and shut-in pressu o surface test, along wi g, Final Logs run to ob	ormations penetrated. Dures, whether shut-in pre- ith final chart(s). Attach tain Geophysical Data a r newer AND an image f	ssure reached station extra sheet if more and Final Electric Lo	c level, hydrosta space is neede	atic pressures, bo	ttom hole tempe	erature, fluid recovery,
Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Name	Э		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-c			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE BECORD			
Purpose:	Depth	Type of Cement	# Sacks Used	ELZE FILOOFID		Percent Additives	
Perforate Protect Casing	Top Bottom	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Plug Back TD Plug Off Zone							
Does the volume of the t	-	n this well? aulic fracturing treatment ex- submitted to the chemical o	_		No (If No, sk	ip questions 2 an ip question 3) l out Page Three c	
Shots Per Foot		N RECORD - Bridge Plugs ootage of Each Interval Perf			cture, Shot, Cemen		l Depth
						,	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bl	bls. Gas	Mcf Wate	er B	bls.	Gas-Oil Ratio	Gravity
Vented Solo	ON OF GAS:  Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually (Submit A	Comp. Cor	mmingled	PRODUCTIO	N INTERVAL:

Form	ACO1 - Well Completion
Operator	Toto Energy, LLC
Well Name	Acoustic Guitar 16-1
Doc ID	1238063

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Conductor	18	13.375	48	55	Common	100	Cacl, Celloflake
Surface	12.25	8.625	24	359	60/40		Cacl, Cellofflake
Production	7.875	5.5	15.5	4807	AA2		C-41P, Friction Reducer



PAGE	CUST N	YARD #	INVOICE DATE
1 of 1	1008764	1718	10/20/2014
	=1=10	TAR 1777	

#### INVOICE NUMBER

### 91625928

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

16-1 LEASE NAME Acoustic Guitar

LOCATION

Edwards COUNTY

STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi T

JOB CONTACT

JOB # EQUIPMENT # PURCHASE			ORDER NO.		TERMS	DUE DATE		
40778194	27463				Net - 30 days	11/19/2014		
			QTY	U of M	UNIT PRICE	INVOICE AMOUN		
For Service Dates	: 10/16/2014 to 10/1	6/2014						
040778194								
		1.02047 201.4		12.50				
171811389A Came	nt-New Well Casing/Pi 10/1	6/2014			A.1-02			
Cement 13 3/8 Cond	1	OTHER CORRES	BONDALICH A		ALL EGISTP			
Common Cement			100.00	EA	11.68	1,168.0		
Celloflake			25.00		2.70	67.5		
Calcium Chloride			282.00		0.77	216.1		
"Unit Mileage Chg (P			30.00		3.29	98		
Heavy Equipment Mi		= :	60.00		5.48			
"Proppant & Bulk De		3	141.00		1.82 730.00	257 730		
Depth Charge; 0-500 Blending & Mixing Se		= = = = = =	1.00 100.00		1.02	102		
"Service Supervisor,		21.2	1.00		127.75			
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		-	1962 04					
					8,37			
Child an Childhala			100 8		0.33			
Collectable					536			
Сонулиря Сегдалі		E 858	10,000		11.05			
PLEASE REMIT	TO: SEND	OTHER CORRES	PONDENCE TO	0:				
	SERVICES, LP BASI	C ENERGY SERV	ICES.LP		SUB TOTAL	3,096.		
PO BOX 841903	801	CHERRY ST, ST	E 2100		TAX	103.		
DALLAS, TX 752	84-1903 FORT	WORTH, TX 76	102	TNV	OICE TOTAL	3,199.		



### FIELD SERVICE TICKET 1718 11389 A

BASIC	10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 6712
ENERGY SERVICES	Phone 620-672-120
PRESSURE PUMPING & WIRELINE	16-25-16

			ne ozu-c	0/2-1201					
PRESSU	JRE PUMI	PING & WIRELINE 16	-25	-16	DATE TICKET NO				
DATE OF 10-16	14 0	DISTRICT Pratt		eg ad shek lam bos dri	NEW V	VELL -	PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:		
CUSTOMER TOTO	En	ergy, LLC	eg IS The		LEASE AC	0457	TIC GUITAY 16-1 WELL NO.		
ADDRESS			ole N	Transfer States	COUNTY E	Dwa	AS STATE KS		
CITY	11/4	STATE		Carlon Co.	SERVICE CR	EWJ0	54 Dale JOP		
AUTHORIZED BY					JOB TYPE:	nw	13/8 Conductor		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 4 DATE AM TIME 16.		
27463	15m1	1			No. of the last of	-	ARRIVED AT JOB 10-16-14 AM 1900		
19889-19862	15m	7					START OPERATION ) AM 1945		
18997	a Stronger	Samples of the second				Gentladi Gentladi	FINISH OPERATION AM 2000		
					7. 1000		RELEASED AM 2015		
area programme and area.		dologija vet - 1770				ferbije j	MILES FROM STATION TO WELL 36		
products, and/or supplies in	orized to e	execute this contract as an ag	ent of the onditions a	customer. A	s such, the unders the front and back	igned agr of this do	ed or merchandise is delivered). ees and acknowledges that this contract for services, materials, cument. No additional or substitute terms and/or conditions shall SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)		

ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT 135 SUB TOTAL 4,241 CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ %TAX ON \$ MATERIALS DISCOUNTE FOTAL

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# FIELD SERVICE TICKET 1718 11389 A

DATE TICKET NO.

29					- 15			DAIL	HORLI NO			
DATE OF JOB	推准	/ / / C	DISTRICT France		Sant St.	NEW P	WELL	PROD IN	J WDW	□ 8	USTOMER RDER NO.:	
CUSTOMER T	in	En	eray ille			LEASE ACOUST GUITH 16-1 WELL NO.						
ADDRESS				/		COUNTY F	Dulin	19	STATE	KX	China and	
CITY			STATE			SERVICE CF	REW 7	to Onl	1 TAV.			7 1 N
AUTHORIZED B	SY.		X			JOB TYPE:	(Au)	12.7	Printer	Till	am frage and	
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products, and/or sup become a part of th	pplies incl	udes all	execute this contract as an a of and only those terms and the written consent of an o	conditions a	ppearing o	on the front and bac	k of this do	cument. No addi	ER, OPERATOR,	terms	and/or conditions	s shall
ITEM/PRICE REF. NO.		M	IATERIAL, EQUIPMENT	AND SER	VICES U	SED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	IT T
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## TREATMENT REPORT

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Customer 10	To Ener	rgysL	66	Lease No.	a rang bida sabelah Kabupatèn Sabelah sa			Date	-11	11	
	ISTIL G	GITG	r	Well #	6-1			the state of the s	16.1		
Field Order #	Station	Pratt			Casing	3% Dept	40,9	County E	Dwar	ds	State 55
Type Job	cnw	133/8	con-	DUCTOR		Formation	1		Legal I	Description	6-25-16
PIPE	DATA	PER	FORATIN	NG DATA	FLUID	USED		TRE	EATMEN1	RESUMI	E
Casing Size	Tubing Size	Shots/I	Ft .		Acid			RATE PE	RESS	ISIP	
Depth 40.9	Depth	From	T	ō	Pre Pad		Max			5 Min.	
Volume 5	Volume	From	T	Ö	Pad		Min			10 Min.	
Max Press	Max Press	From	T	Ö	Frac		Avg			15 Min.	
Well Connection	Annulus Vol.	From	T	o			HHP Use	d		Annulus	Pressure
Plug Depth	Packer Depti	I From	Т	o	Flush		Gas Volu	me		Total Loa	ad
Customer Repre	esentative 5	reve	Dall	Station	Manager Keu	'n		Treater	TOP		
Service Units	THE RESERVE OF THE PARTY OF THE	9889	19862	100	28443						
Driver Names		Dale	Phyle		Jol			we '60).			value de la companya
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PAGE	CUST ?	YARD #	INVOICE DATE	
1 of 1	1008764	1718	10/21/2014	

#### INVOICE NUMBER

### 91627377

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Acoustic Guitar

16-1

LOCATION

COUNTY

Edwards

STATE KS

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40778568	27463				Net - 30 days	11/20/2014
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	: 10/17/2014 to	10/17/2014				
040778568						
171811390A Ceme		Pi 10/17/2014	1165	X122	COOK MONTE	6,892,
Cement 8 5/8" Surfa	GERVICES, L.P.	BASIC EMPRGY SEK	A SIDO		100 mg	Salat
60/40 POZ			340.00	EA	203 30277 8.76	2,978.01
Celloflake	The sale of the same of the same of the sale of the sa	SEND OTHER CORRE	85.00	EA	2.70	229.55
Calcium Chloride			879.00	EA	0.77	673.66
"Wooden Cmt Plug,	8 5/8"""		1.00	EA	116.78	116.
"Unit Mileage Chg (F	PU, cars one way)"		30.00	MI	3.28	98.
Heavy Equipment M	ileage		60.00	MI	5.47	328.
"Proppant & Bulk De			440.00	EA	1.82	802.
Depth Charge; 0-50			1.00		729.90	729.
Blending & Mixing S			340.00		1.02	347.
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Cellofiake			90.870	EV I	0.77	673.50
PLEASE REMIT	TO:	SEND OTHER CORRES	PONDENCE TO	D:^	GIID MOMAI 8718	6 6160
BASIC ENERGY PO BOX 841903	SERVICES, LP	BASIC ENERGY SERV 801 CHERRY ST, ST			SUB TOTAL TAX	6,615.4 277.5



# FIELD SERVICE TICKET 1718 11390 A

DATE TICKET NO.

		1	- Former te						DATE	TICKET NO			- 42-
DATE OF JOB	7-10	1 1	DISTRICT P14	IT			NEW WELL	WELL	PROD IN	J WDW		JSTOMER RDER NO.:	
CUSTOMER T	0 TO	En	ergy, LLL				LEASE ACC	DUSTI	6 GuiTa	r	16-1	WELL NO	. 13
ADDRESS	204	nin Lui	9	A PARTY		at long.	COUNTY E	DWar	15	STATE	KS		
CITY	Piles 1	ne ja	STATE			a contracti	SERVICE CF	REW TO	56 6 ibs	on to	6	4 4 4 4	
AUTHORIZED B	Y	J. Waley	on air sweet		NAME OF	S I S I S	JOB TYPE: (	nu	21	15918	100 A	appeared at	70.00
EQUIPMENT	#	HRS	EQUIPMEN	NT#	HRS	EQ	UIPMENT#	HRS	TRUCK CAL		DATI		TIME
27467		45011	b						ARRIVED A	ГЈОВ	1/	AM 9	00
19960-19860		45Mi	<i>V</i>						START OPE	RATION	2	AM PM	330
0019)	Ling the s	A STATE OF	Company No. 2		- Byley	Y Ages	na in an in aireach All aigh bhail sag	The case of	FINISH OPE	RATION	3	AM /C	115
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products, and/or sup become a part of th	pplies in	cludes all act withou	execute this contract of and only those tel t the written consent	rms and of	conditions a ficer of Basi	appearing or ic Energy S	n the front and back ervices LP.	of this do	cument. No addi	ledges that this contional or substitute	terms	and/or condition	ons shal
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIP	PMENT	AND SER	VICES US	SED	UNIT	QUANTITY	UNIT PRIC	Ε	\$ AMOU	JNT
CP 103	6014	10 PO	Z		Maria Sire		Alectorists and or	5/55	340 -			4,080	00
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SERVICE REPRESENTATIVE	/E \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OMin	ha a				RIAL AND SER		D BV	11	profession and the same		

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## FIELD SERVICE TICKET 1718 11390

FREGULA FUNDING & WINELINE						in two	DATE TICKET NO.			
DATE OF 17	/ i	DISTRICT ////		10 mg	NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:					
CUSTOMER T/ T/	En	ergy ittl			LEASE ACCUSTIC GUITH // WELL NO.					
ADDRESS					COUNTY EDWARD STATE KS					
CITY STATE					SERVICE CREW TISH 6 1/2000 TIT					
AUTHORIZED BY					JOB TYPE: C	1/14/	5% 34 fact			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DAT	E AM TIME		
3 M63 300 = 300 127 + 1	11 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			and the second	Acceptance of		ARRIVED AT JOB	AM J///		
17166 17366	14 14	(					START OPERATION	AM PM		
17							FINISH OPERATION	AM 14/17		
							RELEASED	AM /		
							MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SI	0	N	_	

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TEM/DDICE					1	1 1 1 1 1 1 1	The second		See See
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERVICES	SUSED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	NT.
CP 1137	66/40-1	12			5/65	340		4.080	00
CO 103	Cello.	flah -			110	55.		3/4	50
C 709	Colein	m Cherite			16	579.		922	95
CF 153	Wood	LA CEMPENT PLO	46 875		PH	1	de la companya de la	160	00
E 100	Unit M	ilease charac	Pickups	SMANIT VAN	Chil	mi 30	4,540,516.0	135	100
E ICT	Henry	Elxistement M	ilear !		193 1	177		450	m
E 113	PI PP	int and Bulk	n dinor	b Chara-	TM	440		1.099	75
(E 200	DESTIN	Charle 0.5/0	1 10 1/		When	1	The said	1.000	100
CF 240	Beilio	mix service	hurs P		SK	340		476	00
a 5/4	Plus L	on taunes Uriti	Dation Ch	make the	Til	1		250	00
5-60-	Burchin	- Surer Assol		- Andrews	felt 1	1-1-1		+ 177	100
								100000000000000000000000000000000000000	
10 mg				and the state of the state of					
A Selection	AND A STATE OF							A Properties of the	
			A september 1		4.54				1
							SUB TOTAL	HOUSE	20
CHE	EMICAL / ACID	DATA:			17,44			A Short	July -
	The state of			SERVICE & EQUIPM	MENT		X ON \$		
				MATERIALS		%TA	X ON \$	1 american	
		Supplied the supplied of the s				Proper	TOTAL	1815	64)
		and the second of the second o					1.		14/
		<ul> <li>Property of the control /li></ul>		and the Second Section of the Control of the Contro			KL		

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

Customer	ATO FIA	ergy	116	Lease No.			vir firques pers		Date	entropy of the h			
Lease A	A VILLE OF LAND	- /	5	Well #	6 -	1			10	- 17-	14		
Field Order #	OUSTIL Station	- 12 1 1	7			Casing	85/8 Depth	1	County E	Dward	5	State 55	
Type Job	inw	8 5/8	Surf	gee			Formation			Legal Desc	ription /	5-25-16	
	E DATA	PERI	FORATII	NG DATA		FLUID	USED	TREATMENT RESUME					
Casing Size	Tubing Siz	e Shots/F	t		Ac	cid		F	RATE PRE	SS I	SIP		
Depth 350	Depth	From	1	ō	Pr	e Pad		Max			Min.		
Volume 21	Volume	From	7	ō	Pa	ıd		Min			10 Min.	1 .	
Max Press	Max Press	From	1	ō	Fra	ac		Avg		1	15 Min.		
Well Connection		From	1	ō				HHP Used			Annulus P		
Plug Depth	Packer De	From	T	0		ush		Gas Volum			Total Load		
Customer Rep	presentative 7	erry		Station	Mar	nager KeV	in		Treater J	oe			
Service Units	27463	19960	19860			28443							
Driver Names	J054	Gib3	on			JOE	Table 1	en en en					
Time	Casing Pressure	Tubing Pressure	Bbls. F	Pumped		Rate				ice Log			
0930	100						onloc		ery m				
- 1							Byn 8	JTS 05	85/8 CS	6 @ 24	#P10-	e	
							STATT	Bynn	ing cs	9 2415 p CP			
		1 1 1 1 1 1					659 ON	BOTTO	m /Bro				
And the second					(tray)		HOOK	41 TU	Pumi	DTRK	5741	TJOB	
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	100		7	3		3	MIX 34	105KO	- 60/40				
			1	<u> </u>	0	-	Shul	Down	Releg	St PLG	19		
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1415	300		. 3		. (	2	PLyg	BBL CO		2 /	^		
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-90 fe/th ep 1/5				A CONTRACTOR		in Krist	The second second	A Committee				Carre Contract Service	
			1495-050					Automorphic (ST		n off in Season	STEEL STEEL ST		
PROTEIN PRO						***	- 0	/	· V /		1/2	in de Marcia (Marcia)	
							JOB	Comp-			1.1		
1.00		The same of the same	· ·					Inank	VOU TOT	O .			



Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

PAGE	CUST N	YARD #	INVOICE DATE
1 of 1	1008764	1718	10/28/2014

#### INVOICE NUMBER

91634311

LEASE NAME Acoustic Guitar 16-1

O LOCATION

**COUNTY** Edwards

S STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

"Auto Fill Float Shoe 5 1/2"" (Blue)"  "Turbolizer, 5 1/2"" (Blue)"  "5 1/2"" Basket (Blue)"  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1. 375.		TERMS	DUE DATE		
For Service Dates: 10/25/2014 to 10/25/2014  171811395A Cement-New Well Casing/Pi 10/25/2014  Cement 5 1/2" Longstring  AA2 Cement C-41P Salt Cement Friction Reducer FLA-322 Super Flush "Latch Down Plug & Baffle, 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" "5 1/2"" Basket (Blue)" "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. "Service Supervisor, first 8 hrs on loc. Gilsonite  1,375.		Net - 30 days	11/27/2014		
171811395A Cement-New Well Casing/Pi 10/25/2014 Cement 5 1/2" Longstring  AA2 Cement C-41P Salt Cement Friction Reducer FLA-322 Super Flush "Latch Down Plug & Baffle, 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" "5 1/2"" Basket (Blue)" "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. "Service Supervisor, first 8 hrs on loc. Gilsonite  1,375.	U o	f UNIT PRICE	INVOICE AMOUNT		
171811395A Cement-New Well Casing/Pi 10/25/2014 Cement 5 1/2" Longstring  AA2 Cement C-41P Salt Cement Friction Reducer FLA-322 Super Flush "Latch Down Plug & Baffle, 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" "5 1/2"" Basket (Blue)" "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. "Service Supervisor, first 8 hrs on loc. Gilsonite  171811395A Cement Construction  275. 275. 276. 277. 277. 278. 278. 279. 279. 279. 270. 270. 270. 270. 270. 270. 270. 270					
171811395A Cement-New Well Casing/Pi 10/25/2014 Cement 5 1/2" Longstring  AA2 Cement C-41P Salt 1,382. Cement Friction Reducer FLA-322 Super Flush "Latch Down Plug & Baffle, 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" "5 1/2"" Basket (Blue)" "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. "Service Supervisor, first 8 hrs on loc. Gilsonite  1,375.					
Cement 5 1/2" Longstring         AA2 Cement       275.         C-41P       52.         Salt       1,382.         Cement Friction Reducer       78.         FLA-322       130.         Super Flush       500.         "Latch Down Plug & Baffle, 5 1/2"" (Blue)       1.         "Auto Fill Float Shoe 5 1/2"" (Blue)"       7.         "Turbolizer, 5 1/2"" (Blue)"       7.         "5 1/2"" Basket (Blue)"       2.         "Unit Mileage Chg (PU, cars one way)"       30.         Heavy Equipment Mileage       60.         "Proppant & Bulk Del. Chgs., per ton mil       389.         Depth Charge; 4001'-5000'       1.         Blending & Mixing Service Charge       275.         Plug Container Util. Chg.       1.         "Service Supervisor, first 8 hrs on loc.       1.         Gilsonite       1,375.					
AA2 Cement C-41P Salt Cement Friction Reducer FLA-322 Super Flush "Auto Fill Float Shoe 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" "5 1/2"" Basket (Blue)" "5 1/2"" Basket (Blue)" "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. "Service Supervisor, first 8 hrs on loc. Gilsonite  275.		2.77	VVV.		
C-41P Salt  Cement Friction Reducer FLA-322 Super Flush "Latch Down Plug & Baffle, 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" "5 1/2"" Basket (Blue)" "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. "Service Supervisor, first 8 hrs on loc. Gilsonite  5 2.  1,382.  130.  1 2.  1 30.  1 40	14015	SAG BOLYN	32,958.0		
Salt       1,382.         Cement Friction Reducer       78.         FLA-322       130.         Super Flush       500.         "Latch Down Plug & Baffle, 5 1/2"" (Blu       1.         "Auto Fill Float Shoe 5 1/2"" (Blue)"       1.         "Turbolizer, 5 1/2"" (Blue)"       7.         "5 1/2"" Basket (Blue)"       2.         "Unit Mileage Chg (PU, cars one way)"       30.         Heavy Equipment Mileage       60.         "Proppant & Bulk Del. Chgs., per ton mil       389.         Depth Charge; 4001'-5000'       1.         Blending & Mixing Service Charge       275.         Plug Container Util. Chg.       1.         "Service Supervisor, first 8 hrs on loc.       1.         Gilsonite       1,375.	00 EA	12.58	3,459.23		
Cement Friction Reducer       78.         FLA-322       130.         Super Flush       500.         "Latch Down Plug & Baffle, 5 1/2"" (Blu       1.         "Auto Fill Float Shoe 5 1/2"" (Blue)"       1.         "Turbolizer, 5 1/2"" (Blue)"       7.         "5 1/2"" Basket (Blue)"       2.         "Unit Mileage Chg (PU, cars one way)"       30.         Heavy Equipment Mileage       60.         "Proppant & Bulk Del. Chgs., per ton mil       389.         Depth Charge; 4001'-5000'       1.         Blending & Mixing Service Charge       275.         Plug Container Util. Chg.       1.         "Service Supervisor, first 8 hrs on loc.       1.         Gilsonite       1,375.	Account to the second	2.96			
Super Flush  "Latch Down Plug & Baffle, 5 1/2"" (Blu  "Auto Fill Float Shoe 5 1/2"" (Blue)"  "Turbolizer, 5 1/2"" (Blue)"  "5 1/2"" Basket (Blue)"  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1,375.	00 EA	0.37	511.30		
Super Flush  "Latch Down Plug & Baffle, 5 1/2"" (Blu  "Auto Fill Float Shoe 5 1/2"" (Blue)"  "Turbolizer, 5 1/2"" (Blue)"  "5 1/2"" Basket (Blue)"  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  500.  1.  500.  1.  51.  52.  53.  54.  54.  55.  55.  55.  55.  55	00 EA	4.44	346.29		
"Latch Down Plug & Baffle, 5 1/2"" (Blu 1. "Auto Fill Float Shoe 5 1/2"" (Blue)" 7. "Turbolizer, 5 1/2"" (Blue)" 7. "5 1/2"" Basket (Blue)" 2. "Unit Mileage Chg (PU, cars one way)" 30. Heavy Equipment Mileage 60. "Proppant & Bulk Del. Chgs., per ton mil 389. Depth Charge; 4001'-5000' 1. Blending & Mixing Service Charge 275. Plug Container Util. Chg. 1. "Service Supervisor, first 8 hrs on loc. 1. Gilsonite 11,375.	00 EA	5.55			
"Auto Fill Float Shoe 5 1/2"" (Blue)"  "Turbolizer, 5 1/2"" (Blue)"  "5 1/2" Basket (Blue)"  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1. 375.	00 EA	1.81			
"Turbolizer, 5 1/2"" (Blue)"  "5 1/2"" Basket (Blue)"  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1,375.	00 EA	295.98			
"5 1/2"" Basket (Blue)"  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1,375.	00 EA	266.38	266.		
"Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000'  Blending & Mixing Service Charge Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1,375.	00 EA	81.39	569.		
Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 4001'-5000'  Blending & Mixing Service Charge Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1,375.	00 EA	214.59	429.		
"Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1,375.	00 MI	3.33	99.		
Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  Gilsonite  1,375.	00 МІ	5.55	332.		
Blending & Mixing Service Charge 275. Plug Container Util. Chg. 1. "Service Supervisor, first 8 hrs on loc. 1. Gilsonite 1,375.	00 EA	1.85	719.		
Plug Container Util. Chg.  "Service Supervisor, first 8 hrs on loc.  1.  Gilsonite  1,375.	00 EA	1,864.66	1,864.		
"Service Supervisor, first 8 hrs on loc. 1.  Gilsonite 1,375.  White the Mode spine plans and the same spine plans and th	OO BAG	1.04	284.		
Gilsonite  1,375.  Ly the surpless pass plants of the surpless pass plants of the surpless pass pass pass pass pass pass pass p	00 EA	184.99	184.		
And Connent  Contro  Contro  Contro  Contro  Connect Medical Indiana  1 and 1 2 and  3	00 EA	129.49	129.		
As 2 Centent	00 EA	0.50	681.67		
An 2 Content Curity Salt Common Melinian address The Table The Tab	14 Tu F	0.1 35	E 4901		
279. Consent 22. Consent 279. C		216.76			
275.7 AA.2 Cerbert CACYP SAL		AT THE REAL PROPERTY.	- CC+		
275.7 A-2.2 Gerbent C-4.10 S-3.4 S-3.4	100				
An 2 Germans 2755. Cutarp 5.34 Suit	20 TV	27 1.4	i in the		
A 2.2 Ceinens		4.44	38.8.10		
A 2.2 Ceinens	AL IN-	0.37	00-16		
	M EW	5.02	10.01		
	E DY	12.38	0,460,23		
PLEASE REMIT TO: SEND OTHER CORRESPONDENCE	TO:	CIID TOTAL	11,958.0		
BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP		SUB TOTAL			
PO BOX 841903 801 CHERRY ST, STE 2100 DALLAS, TX 75284-1903 FORT WORTH, TX 76102		TAX	484.7 12,442.8		



# FIELD SERVICE TICKET 1718 11395 A

16-259-16W

DATE	TICKET NO	

				THE RESERVE TO SERVE THE PARTY OF THE PARTY								
DATE OF JOB	10-25-	14	DISTRICT Pruit			NEW WELL	OLD   F	PROD INJ	□ WDW	□ CL OF	JSTOMER RDER NO.:	18 VA
CUSTOME	RTOTO	En	ergyille			LEASE AC	OUST	ic 641741		16-1	WELL NO.	
ADDRESS	THE REAL PROPERTY.	And real		author of a	n ay 1, may	COUNTY E		ds	STATE	5		(See
CITY	NS SA COL	was to fin	STATE	Legion ver	and any	SERVICE CF	REW M	lani) C	ole Ju	- 1		
AUTHORIZ	ED BY	D, thr j		in anima		JOB TYPE:	cnh	5/21	Longstri	10	re conservation	
EQUIPI	and the same of th	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALI		DATE		VIE 30
37777686	-14905	1114						ARRIVED AT	10	4-1	4 AM 70	20
0.0.	31010	114				A VIII A		START OPE	RATION 10	251	AM /2-	10
88447		a series o		20 Pro 192	1	Marianette at	1	FINISH OPE	RATION	4	AM IO	00
484340 DO 1819	1047 1752	F Ny Espi	Unicated and the		Marine Marine		97.815	RELEASED	en ern tri-en 19 Redecementer	)	AM ZE	0
Att Colored	gysd ayn	14-6-3	Especial Grant - F	e juli sa čuje	Date in	to gody die		MILES FROM	A STATION TO	WELL	30	
products, and become a pa	d/or supplies i	ncludes al	execute this contract as a l of and only those terms a ut the written consent of an	nd conditions a	ppearing on	the front and bac	k of this do	cument. No addit	ER, OPERATOR, C	erms a	and/or conditions	s shal
ITEM/PRICE REF.	NO.		MATERIAL, EQUIPMEN	NT AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	IT
CP 10	05 Ax		ment		TEXT TO SEE	Carporated Party	5/5	225		1	3,825	ot
CP 11	05 AA	12 66	ement	an officially	THE LABOR.		5/5	50			850	Ol
66 1	05 6-	411					10	50			601	00
(( )	11 39	41 2 2 4	To altion	Pal	annesoutet Auerene		16	1382		2.84	691	00
(1)	129 [	A -2	Fricition 1	Ged ucei			16	130			9 68	00
(1 2	01 6	Isoni	TP			THE LIPS THE	1b	1375			921	20
CF bi	07 607	ch n	own Plus 9 B.	0 f f l p		A SALES	Pa	1			400	00
CF 12	151 Au	TO fil	L FLOUT shot	9			104	1			360	00
CF 16	51 T	urbol	izers				eg	7	Company of the second		770	00
CF 19	01 5/2	Bas	ISET .		Sa say		29	2	SE IN THE SE		580	Ot
	54 54	pper	flysh	or beliefe vis		Breder Const	gal	500	Gate and magning	No.	1,225	00
E	00 Pi	ckyP	mileage			W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mi	30	ommosissi to pr		135	00
E 10	DI HE	avy !	milegge	organis de la	1		mi	60			450	00
(E 2	15 00	11/5/	)elivery		3000	tale authorities dat	TM	389	re War out on	-	2 520	25
CE 2	7 7 7 7 7	JIN C	nurge		est Secure	em un brita	4hr 515	275	102 11		2,520	00
(F 5	1	AING	on Tainer				TOR	275			250	00
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	CHEMICA	L / ACID D	ATA:			The State of the Control			00010	IAL	16,958	
of great and	and the	- 2.7	The Part of State of		.5	RVICE & EQUIP	PMENT		X ON \$		evine and a	
	t 36 0 0			and participation	MA	TERIALS			X ON \$	- 4 /		1 2 2
								6	15counted	IAL	11,958	03
									PRICE	10		
SERVICE REPRESEN	TATIVE A	01. 1	2.4	and the second s		RIAL AND SER		11/1				
HEPHESEN	TATIVE	THOR		ORDERE	D BY CUS	TOMER AND F	RECEIVE	DBY: MA				



## FIELD SERVICE TICKET 1718 11395 A

PRESSL	JRE PUMI	PING & WIRELINE	14:	290 T	1144		DATE TICKET NO	
DATE OF // - 25	/ H c	DISTRICT ////	art ex-		NEW C	VELL	PROD INJ WDW C	USTOMER RDER NO.:
CUSTOMER TOTAL	En	ay, lic			LEASE AC	3157	ic Confus H	WELL NO.
ADDRESS		J1			COUNTY E	$\theta_{wai}$	As STATE KS	
CITY		STATE			SERVICE CR	EW M	Char City Til	
AUTHORIZED BY					JOB TYPE:	cnu	5/2 Longstring	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DAT	E AM TIME
344 1 1 1 5 5 T	144	Frankling Com.				av syrigerica	ARRIVED AT JOB	AM TAKE
<b>利州 注 图 村</b>	114	<i>3</i>		4	1		START OPERATION	AM PM
- 44 /							FINISH OPERATION	AM PM
							RELEASED	AM ZOO
	-						MILES FROM STATION TO WELL	- 30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

			S	IGNED:	ER, OPERATOR, CONT	RACTOR OR AG	ENT)
ITEM/PRICE	MATERIAL, EQUIPMENT AND SERVICE	SUSED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Total Section
REF. NO.	AAACEMENT	0 0025	5/5	225	0.007 (1.002	3, 875	ests.
20 105	AAR CEMENT		315	50		350	M
11 105	C-41P		1/2	52		708	00
66 111	SOLT		16	1352		691	00
cc 10	Coment Fruitzen B. Lucer		110	75		468	00
CC 129	F44-397		10	130		975	00
CL 2(1	Citsinite		10	1375		921	25
CF (1)	Lateh Down Aluga Caffle		Pq	1		400	00
CF 1291	Auto full River Ishall		24	1		360	00
Coperation Harris	Turkely Extress 1 2 mg	recommendation of the second second	24	7		market top say	10
77 154	5/ Pasket			1 A		550	6 m
76 DY	Suprem styste		Gul.	3.00		1,225	DU
	Hand milear		mi	10		450	Pin
E 113	Park Day 18 18 18		-T01	304	Annual Control of the Control	971	NE
78 20K	Derry Charles		Whi			2,520	INF.
E 240	Miximi Chilliat 1		SK	776	Andrew Park	355	100
CE 5/4	Rue Kin Yames		TVA		A CONTRACTOR OF THE	250	00
4- 013	Suffrence		64	- 1		- 175	00
CH	EMICAL / ACID DATA:				SUB TOTAL	16,958	50
200	Ellio/El/Acto Brita.	SERVICE & EQUIPM	/ENT	%ΤΔ	(ON\$	10,111	7 2 22
		MATERIALS	MEINT.		CON\$		
					TOTAL	11 000	/ 2
					PRICE 16	AN 1-2 / 2	
SERVICE REPRESENTATI		MATERIAL AND SERVI CUSTOMER AND RE					

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	OTO E	nergy.	LLL	ease No.				Date	75	71.1	STORY BY COMME	
Lease AC	AUSTIC I	GUITAI		Vell #	6-1		and have the	10		-74		
Field Order #	Station	0 0 1 1 91				ing 5 1/2 Dept	h4820	County E	) war	15	State/55	
	cnw		ong ST	ring		Formation			Legal	Description 16	-25.16	
	E DATA	the second secon	PERFORATING DATA			FLUID USED		TREATMENT RESUME				
Casing Size	Tubing Siz	e Shots/F	-t			Acid		RATE PRES		ISIP		
Depth 4/820	oth 4820 Depth		То		Pre Pad		Max			5 Min.		
Volume // 3	Volume	From	То		Pad		Min			_10 Min.		
Max Press	Max Press	From	То		Frac		Avg			15 Min.		
Nell Connecti	on Annulus V	ol. From	То				HHP Used			Annulus Pressure		
Plug Depth	Packer De	epth From	То		Flush		Gas Volum	Gas Volume		Total Load		
Customer Rep	presentative	Terry	St		on Manager Kevin		Treater JOY					
Service Units	17.7686	19903	19903	21010	CONTRACTOR OF THE PARTY OF THE	28443						
Driver Names	MIBT W	ne braw	Co	el.		Jod						
Time	Casing Pressure			nped	Rate		Service Log					
1900						onloc	on LOU / SUSETY MEETING					
						Bun 11	Bun 113 JTS of CSG @ 15.5#					
						Cenoliz	Cenolizers on 2-10-15-20-25			15.30.35	5 1	
						Buste	Busker on 1-7					
2145	est The special const	and the state of t				STAIT	STAIT BUNNAMI 639			11		
2345						C59.0	esg on BOTTOM Circ with Rig				1	
	4"					Hook		UP TO PUMP TBK TO STAIT JOB				
h10	0			5	B	H20 S	Hao spacer					
		re en ampe	1:	2	5 mix s		Supper flysh					
			5		5 H20 S		spacer					
	100		56		5 mix à		2255/5 AA2 Cement @ 15#					
			t	7			Down Cleyr Pump & Lines					
			8	_	6	Beley	Belegst Plun			STAIT HOO DISP		
	A 10 50		90		6	L157	L157 P57					
			109		4	SLOW	SLOW BATE					
6100			113		0	PLye	Plyn Down					
and all ser												
	esi per estreta	esat e com	error for programme to the second			PLYS	PLYS BHIMH			5 12351 104		
										adequate of the d	- *20 (2)	
								De la companya dela companya dela companya dela companya de la com	1		*	
						JOB	Compl	ere	. 10			
							Thankl	ou tot				