



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1238132
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer

- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1238132

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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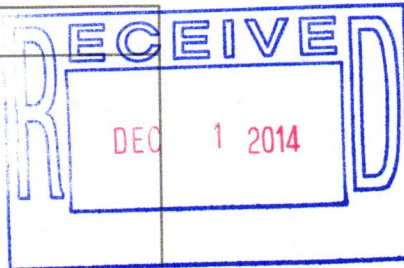
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/26/2014	2005

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/22/2014
Lease Information	
Babinger #19	
County	Lyon
Foreman	AB

Item	Description	Qty	Terms	Net 30
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	35	3.95	138.25
A205	15% HCL Acid	250	1.90	475.00
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A113	80 Bbl Vac Truck	3	85.00	255.00
A224	City Water	2,000	0.01	20.00T
A216	KCL Substitute	2	30.00	60.00
D103	Discount on Services		-59.66	-59.66
D104	Discount on Materials		-39.83	-39.83
D104	Discount on Materials		-1.00	-1.00T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,909.26
Sales Tax (7.15%)	\$1.36
Total	\$1,910.62
Payments/Credits	\$0.00
Balance Due	\$1,910.62

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2005
 Foreman Allen Bungardner
 Camp Eureka, ks.

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-22-14	1000	Babinger #19				Lyon	KS
Customer			Safety Meeting	Unit #	Driver	Unit #	Driver
Trimble & McClaskey oil LLC.			R.M.	103	Rudy M.		
Mailing Address			R.M.	141	Scott W.		
P.O. Box 171			A.B.	perfs.	2574'-2580'		
City			S.W.				
Eridley		State	Zip Code				
KS		66852					

Job Type Acid Break down Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 14.9 bbl. Displacement PSI 250#-900# Bump Plug to _____ BPM 1.3bpm.

Remarks: Safety Meeting - Rig up to 2 7/8 tubing & Packer tail joint at 2576.
Circulate well with 11 bbl. Fresh water/HCL. spot 250 gal 15% mud acid on Perfs. (2574'-2580') Followed by 1 bbl HCL water. Set Packer pressure to 250# staged for 5 mins, staged at 500# for 5 min. staged at 900# and started to feed at .38 bbpm. Increased rate to 1 bbpm at 1500#. Increase to 1.3 bbpm at 1400#. Pumped acid out of tubing displaced 5 bbls over = 26bbl. Shut down = 800# 5 min test = 100#; 10 min test 0# Job complete
Rig down.

Thank You
 Russ, A.B., Rudy, Scott

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-101	35	Mileage	3.95	138.25
A-205	250 gal	mud acid HCL 15%	1.90	475.00
A-213	1/2 gal	Acid IULT	40.00	20.00
A-215	1 gal	Iron Control	36.00	36.00
A-214	1 gal	NON EMUL.	30.00	30.00
A-210	1/2 gal	Surface Tension Reducer	32.00	16.00
A-208	55 lb.	ABF	2.90	159.50
A-209	80 bbl.	City water 80 bbl. 10.00/1000. Tax	85.00	255.00
A-224	2000	Gallon City water	10.00	20.00
A-216	2	Gallon KCL mixed w/city water	30.00	60.00
590 < 100.56 >				
\$1910.62			Subtotal	1910.62
			Sales Tax	1.43
			Total	2011.18

Authorization Brian Title Company Rep.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Graphic Controls LLC

CHART NO. MC MP-6000

Elite Acid

METER _____

CHART PUT ON _____ M

TAKEN OFF _____ M

LOCATION

Babinger # 19

REMARKS

T/mc

11-24-2014

Safety meeting

Lead Hole w/ 11 1/2" Bore

Spot Acid

String Acid

Formation

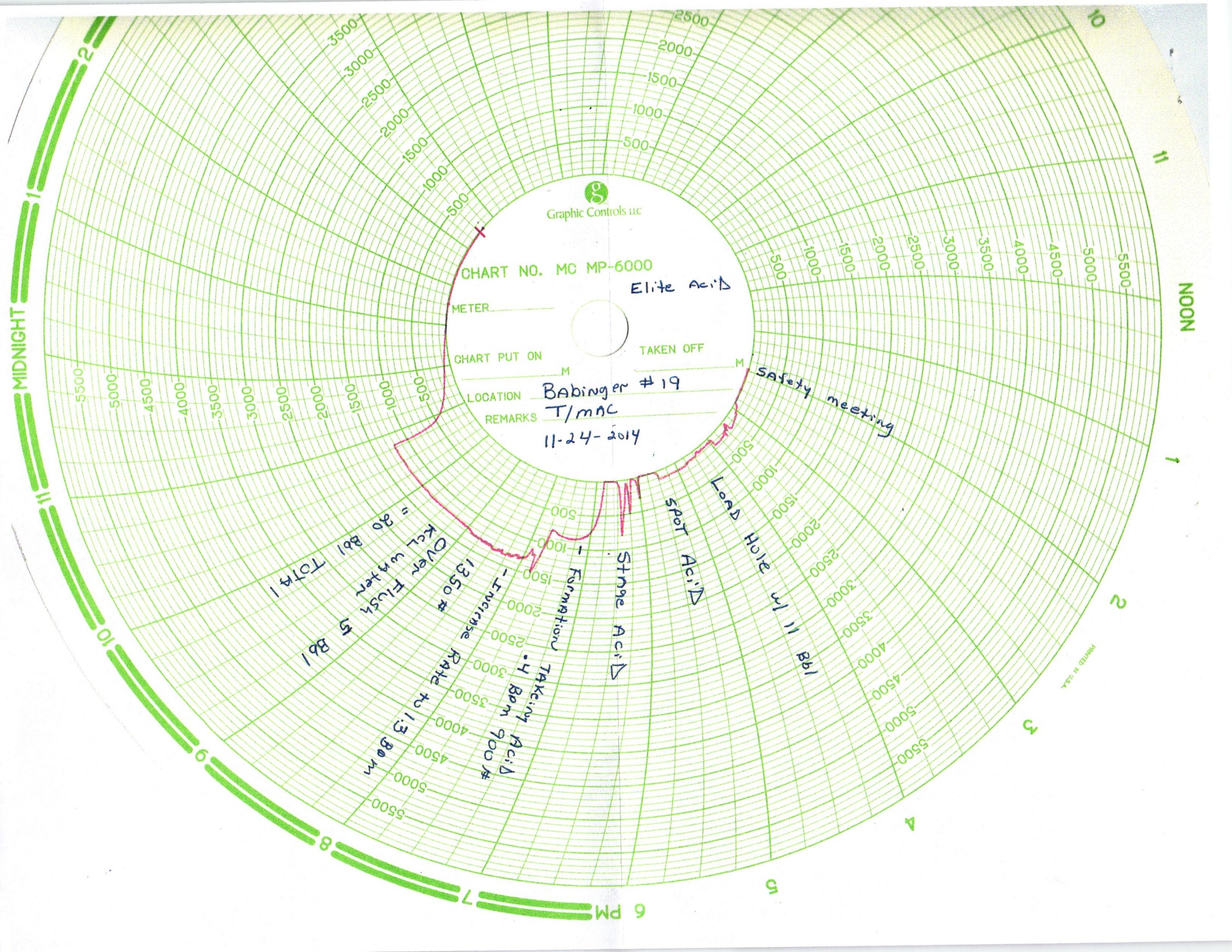
Takeing Acid
4 Bore 900#

Increase
Rate to 1.3 Bore

1350#
Over Flush
Kcl w/ water

5# Bore
TOTAL

PRINTED IN U.S.A.



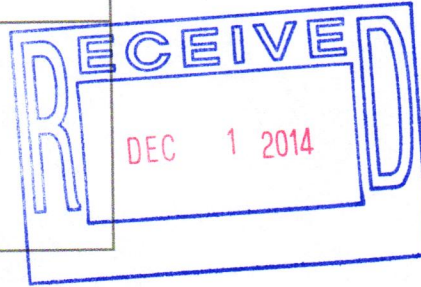
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/26/2014	1745

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/20/2014
Lease Information	
Babinger #19	
County	Lyon
Foreman	SM

Item	Description	Qty	Rate	Amount
			Terms	Net 30
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	115	12.75	1,466.25T
C206	Gel Bentonite	395	0.20	79.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,000	0.01	30.00T
D101	Discount on Services		-88.43	-88.43
D102	Discount on Materials		-78.76	-78.76T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,176.56
Sales Tax (7.15%)	\$107.00
Total	\$3,283.56
Payments/Credits	\$0.00
Balance Due	\$3,283.56

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1745
 Foreman Steve Mead
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
11-20-14	1000	Babinger #19	25	215	10E	Lyon	KS	
Customer <u>Trumble + MacLasker</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
					104	Alan M		
					113	Johns		
					111	Alko G		
Mailing Address <u>P.O. Box 171</u>								
City <u>Gardley</u>		State <u>KS</u>	Zip Code <u>66852</u>					

Job Type Top Side Hole Depth _____ Slurry Vol. _____ Tubing 1" 1000'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 1" Tubing. w/ wash head. Wash Tubing down to 1000'. Mix 115 sks 60/40 permix cement w/ 4% Gel. Pull out 1" Tubing. Well stay full. Job complete. Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C07	30	Mileage	3.95	118.50
C203	115 sks	60/40 Permox Cement	12.75	1466.25
C206	395"	4% Gel	.20	79.00
C108A	4.95	Ten mileage Bulk Truck	m/c	345.00
C113	3 hrs	80 bbl Vac Truck	85.00	255.00
C224	3000 gals	City water	10.00/1000	30.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 172.82 > \$ 3293.56 </div>				
			SubTotal	3343.75
			7.15% Sales Tax	118.63
Authorization _____ Title _____			Total	3456.38

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

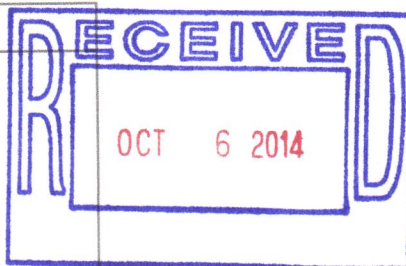
810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
9/30/2014	1742

Job Date	9/27/2014
Lease Information	
Babinger #19	
County	Lyon
Foreman	SM

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



SW BP

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C217	Caustic Soda	100	1.60	160.00T
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
D101	Discount on Services		-92.67	-92.67
D101	Discount on Services		-5.00	-5.00T
D102	Discount on Materials		-234.00	-234.00T

Terms	Net 30
-------	--------

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$6,301.83
Sales Tax (7.15%)	\$324.68
Total	\$6,626.51
Payments/Credits	\$0.00
Balance Due	\$6,626.51

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1742**
 Foreman Steve Mead
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
9-27-14	1000	Babinger #19	25	215	10E	Lyon	Ks	
Customer <u>Trimble & MacClaskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
					1041	Alan M		
Mailing Address <u>P.O. Box 171</u>					111	Rudy M		
City <u>Gardley</u>		State <u>Ks</u>	Zip Code <u>66852</u>					

Job Type 4/5 Hole Depth 2621 Slurry Vol. _____ Tubing _____
 Casing Depth 2611' 6L Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt 5 1/2 14 # Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 65 3/4 bbls Displacement PSI 700 # Bump Plug to 1200 # BPM _____

Remarks: SAFTY Meeting: Rig up to 5' casing by rotating head. Break circulation w/ 5 bbls fresh water. Pump 10 bbls caustic soda pre flush + 5 bbl water spacer. Mix 150 SKS thick set cement w/ 5 # Kal-Seal, 1 # Pheno seal per sk. Wash out pump & lines. Release latchdown plug. Displace w/ 65 3/4 bbls fresh water. Final pumping pressure 700 # Bump Plug 1200 # Release pressure Plug held. Good circulation during job. Job complete Rig down

Thank you

Section 12, 3, 5, 10, 15 Basket on top #8

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	150 SKS	Thickset Cement	19.50	2925.00
C207	750 #	Kal-Seal 5" per sk	.45	337.50
C208	150 #	Pheno Seal 1" per sk	1.25	187.50
C108A	8.25 Ton	Tan mileage Bulk Truck	MISC	345.00
C217	100 #	Caustic Soda Pre Flush	1.60	160.00
C113	4 hrs	80 bbl loc truck truck	85.00	340.00
C224	3700 gals	CITY water	1.00/1000	37.00
C661	1	5 1/2 AFU Float Shoe	294.00	294.00
C504	6	5 1/2 Centralizers	48.00	288.00
C604	1	5 1/2 Cement Basket	225.00	225.00
C421	1	5 1/2 Latchdown Plug	230.00	230.00
C112	1	Rotating head Rental	100.00	100.00
			Subtotal	6633.50
			Sales Tax	341.77

5906 348767 \$6626.51
215%

Authorization MJM Title Tool Pusher Total 6975.27

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Elite Cementing & Acid Service, LLC

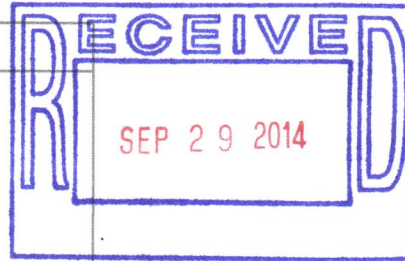
810 E 7th, PO Box 92
Eureka, KS 67045



RSW
BPx2

Date	Invoice #
9/25/2014	1731

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	9/24/2014
Lease Information	
Babinger #19	
County	Lyon
Foreman	RL

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-65.18	-65.18
D102	Discount on Materials		-68.25	-68.25T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,535.07
Sales Tax (7.15%)	\$92.72
Total	\$2,627.79
Payments/Credits	\$0.00
Balance Due	\$2,627.79

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1731
 Foreman Rick Ledford
 Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-24-14	1000	Babinger #19	25	21S	10E	Lyon	Ks
Customer			Unit #	Driver	Unit #	Driver	
Trimble + Macloskey			102	Chris B.			
Mailing Address			110	Scott W.			
P.O. Box 171							
City	State	Zip Code					
Girdley	Ks	66852					

Job Type S/P Hole Depth 118' Slurry Vol. 20 Bbl Tubing _____
 Casing Depth 105.74 G.L. Hole Size 12 1/4" Slurry Wt. 14.8" Drill Pipe _____
 Casing Size & Wt. 8 3/8" Cement Left in Casing 15' Water Gal/SK 6.5 Other _____
 Displacement 6 3/4 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Rig up to 8 3/8" casing. Break circulation w/ fresh water. Mixed 80
sks class A cement w/ 3% cac12 + 2% gel @ 14.8" / gal. Displace w/ 6 3/4 Bbl water. Shut
casing in w/ good cement returns to surface = 6 Bbl slurry to pit. Job complete Rig down.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	30	Mileage	3.95	118.50
C200	80 sks	class A cement	15.00	1200.00
C205	225"	3% cac12	.60	135.00
C206	150"	2% gel	.20	30.00
C107A	3.7	tan mileage bull truck	m/c	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 138.31 \$2621.19 </div>				
			Subtotal	2668.50
			Sales Tax	97.60
			7.1596	

Authorization Witnessed by Mike Stafford Title Toolpusher Gullien Orig Total 2766.10

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.