Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1238285

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389
Name: Noble Petroleum, Inc.
Address 1: 8918 W. 21ST ST. N.
Address 2: SUITE 200 #304
City: WICHITA State: KS Zip: 67205 + 1880
Contact Person: Jay Ablah
Phone: (316) 636-5155
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Frank Mize
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

9/30/2014	10/5/2014	10/5/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-115-21486-00-00
Spot Description:
S2 - SE - NE - SE Sec. 33 Twp. 18 S. R. 2 ☑ East ☐ West
1540 Feet from ☐ North / ☑ South Line of Section
330 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Marion
Lease Name: SCULLY Well #: 1
Field Name: Durham East
Producing Formation: D & A
Elevation: Ground: 1373 Kelly Bushing: 1382
Total Vertical Depth: 2938 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 237 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 900 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☑ **Confidentiality Requested**
Date: 01/09/2015
☑ **Confidential Release Date:** 01/08/2017
☐ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 01/12/2015

[redacted] 1238285

Operator Name: Noble Petroleum, Inc. Lease Name: SCULLY Well #: 1

Sec. 33 Twp. 18 S. R. 2 ☑ East ☐ West County: Marion

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Pawnee	2410	-1028
Mississippian	2532	-1150
Kinderhook	2701	-1319
Viola	2934	-1552

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	237	Class A	140	3% CaCl, 2% gel, .25# Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☑ Plug Back TD ☐ Plug Off Zone	150-275	60/40 Poz	35	4% gel
	0-60	60/40 Poz	25	4% gel

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	SCULLY 1
Doc ID	1238285

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	237	Class A	140	3% CaCl, 2% gel, .25# Flo-seal

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

ELITE CEMENTING & ACID SERVICE, LLC

Cement or Acid Field Report
Ticket No. **1760**
Foreman Kevin McCoy
Camp Eureka

API 15-115-21486

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-30-14	1027	Scully # 1	33	18S	2E	Marion	Ks

Customer: Noble Petroleum, Inc.
Mailing Address: 8918 W. 21st St. N. Ste 200 #304
City: Wichita | State: Ks | Zip Code: 67226
Safety Meeting: KM DG

Unit #	Driver	Unit #	Driver
105	Dave G.		
113	Joey K.		

Job Type Surface
Casing Depth 223' G.L.
Casing Size & Wt. 8 5/8 23#
Displacement 13.7 BBL
Hole Depth 237' KB
Hole Size 12 1/4
Cement Lef: in Casing 15'
Displacement PSI
Slurry Vol. 34 BBL
Slurry Wt. 14.8#
Water Gal/SK 6.5
Bump Plug to
Tubing
Drill Pipe
Other
BPM

Remarks: Safety Meeting: Rig up to 8 5/8 Casing. Break Circulation w/ 10 BBL Fresh water. Mixed 140 sks Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4# Flo-Seal /sk @ 14.8#/gal = 34 BBL Slurry. Displaced w/ 13.7 BBL Fresh water. Shut Casing in. Good Cement Returns to Surface = 4 BBL Slurry to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	840.00	840.00
C 107	60	Mileage	3.95	237.00
C 200	140 sks	Class "A" Cement	15.00	2100.00
C 205	400#	CaCl2 3%	.60	240.00
C 206	260#	Gel 2%	.20	52.00
C 209	35#	Flo-Seal 1/4#/sk	2.25	78.75
C 108 B	6.58 Tons	Ton Mileage 60 miles	1.35	532.98
		THANK You	Sub Total	4080.73
		PA 7.65%	Sales Tax	189.01
			Total	4269.74

Authorization Witnessed By Duke Coulter Title C & G Drlg.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

API # 15-115-21486

ELITE CEMENTING & ACID SERVICE, LLC

Cement or Acid Field Report
Ticket No. 1787
Foreman Shannon Feck
Camp Eureka, KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-5-14	1027	Scully #1	33	18S	2E	Marion	KS

Customer: Noble Petroleum, Inc
Mailing Address: 8918 W. 21st St N. Ste 200 #304
City: Wichita | State: KS | Zip Code: 67226

Safety Meeting: SF RM AB

Unit #	Driver	Unit #	Driver
105	Allen B		
113	Russ M		

Job Type: P.T.A. New Well | Hole Depth: 2938 K.B. | Slurry Vol.: — | Tubing: —
Casing Depth: — | Hole Size: 7 7/8" | Slurry Wt.: — | Drill Pipe: 4 1/2"
Casing Size & Wt.: — | Cement Left in Casing: — | Water Gal/SK: — | Other: —
Displacement: — | Displacement PSI: — | Bump Plug to: — | BPM: —

Remarks: Rig up to 4 1/2" drill pipe & set following plugs

#1 @ 275' w/ 35 SKS
#2 @ 60' to surface w/ 25 SKS
#3 @ Rathole w/ 30 SKS
#4 @ mouse hole w/ 20 SKS
110 SKS Total

" Thank You "
Shannon & crew

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1050.00	1050.00
C107	60	Mileage	3.95	237.00
C203	110 SKS	60/40 Pozmix Cement	12.75	1402.50
C206	380 #	Gel @ 4%	.20	76.00
C108B	4.73 Ton	Ton mileage bulk Trk	1.35	383.13
			Sub Total	3148.63
		7.45%	Sales Tax	113.16
			Total	3261.79

Authorization D Coulter Title —

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

DRILL STEM TEST REPORT

Noble Petroleum, Inc.

8918 W. 21st N.
Suite 200 #304
Wichita Ks, 67205-1881
ATTN: Frank Mize

33/18s/2e/Marion

Scully #1

Job Ticket: 60464 **DST#: 1**

Test Start: 2014.10.04 @ 23:25:00

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:12:30
Time Test Ended: 07:55:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Shane Konzem
Unit No: S3/183/Great Bend

Interval: 2912.00 ft (KB) To 2938.00 ft (KB) (TVD)
Total Depth: 2938.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

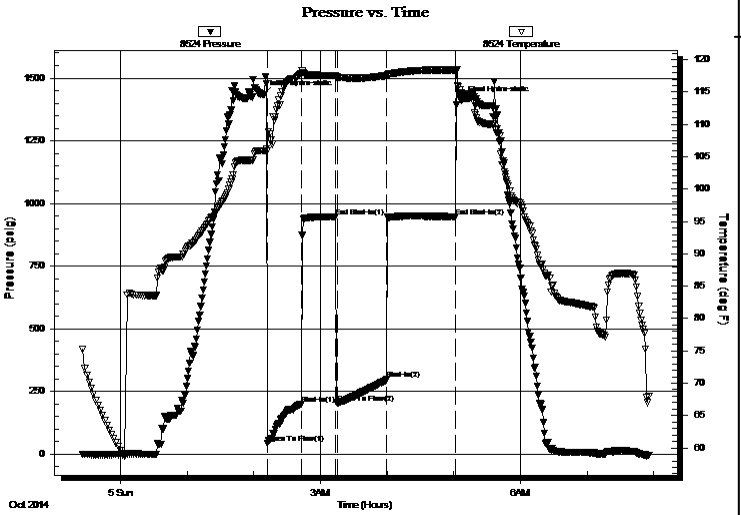
Reference Elevations: 1382.00 ft (KB)
1373.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8524 **Inside**

Press@RunDepth: 297.47 psig @ 2934.00 ft (KB)
Start Date: 2014.10.04 End Date: 2014.10.05
Start Time: 23:26:00 End Time: 07:55:30

Capacity: 8000.00 psig
Last Calib.: 2014.10.05
Time On Btm: 2014.10.05 @ 02:08:30
Time Off Btm: 2014.10.05 @ 05:06:30

TEST COMMENT: 1st Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 13 minutes.
1st Shut In/ 30 Minutes. No blow back.
2nd Open/ 45 Minutes. Good blow built to bottom of 5 gallon bucket in 14 minutes. and 10 seconds.
2nd Shut In/ 60 Minutes. No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1434.88	105.93	Initial Hydro-static
4	42.73	105.97	Open To Flow (1)
34	199.46	117.79	Shut-In(1)
65	947.63	117.52	End Shut-In(1)
67	204.69	117.32	Open To Flow (2)
111	297.47	117.53	Shut-In(2)
174	947.87	118.39	End Shut-In(2)
178	1410.66	114.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
189.00	Muddy w ater	0.93
0.00	25% mud, 75% w ater	0.00
252.00	Muddy w ater	2.53
0.00	20% mud, 80% w ater	0.00
219.00	Muddy w ater	3.07
0.00	5% mud, 95% w ater	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Noble Petroleum, Inc.

8918 W. 21st N.
Suite 200 #304
Wichita Ks, 67205-1881

ATTN: Frank Mize

33/18s/2e/Marion

Scully #1

Job Ticket: 60464 **DST#: 1**

Test Start: 2014.10.04 @ 23:25:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	24000 ppm
Viscosity:	39.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	12.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	770.00 ppm				
Filter Cake:	4.00 inches				

Recovery Information

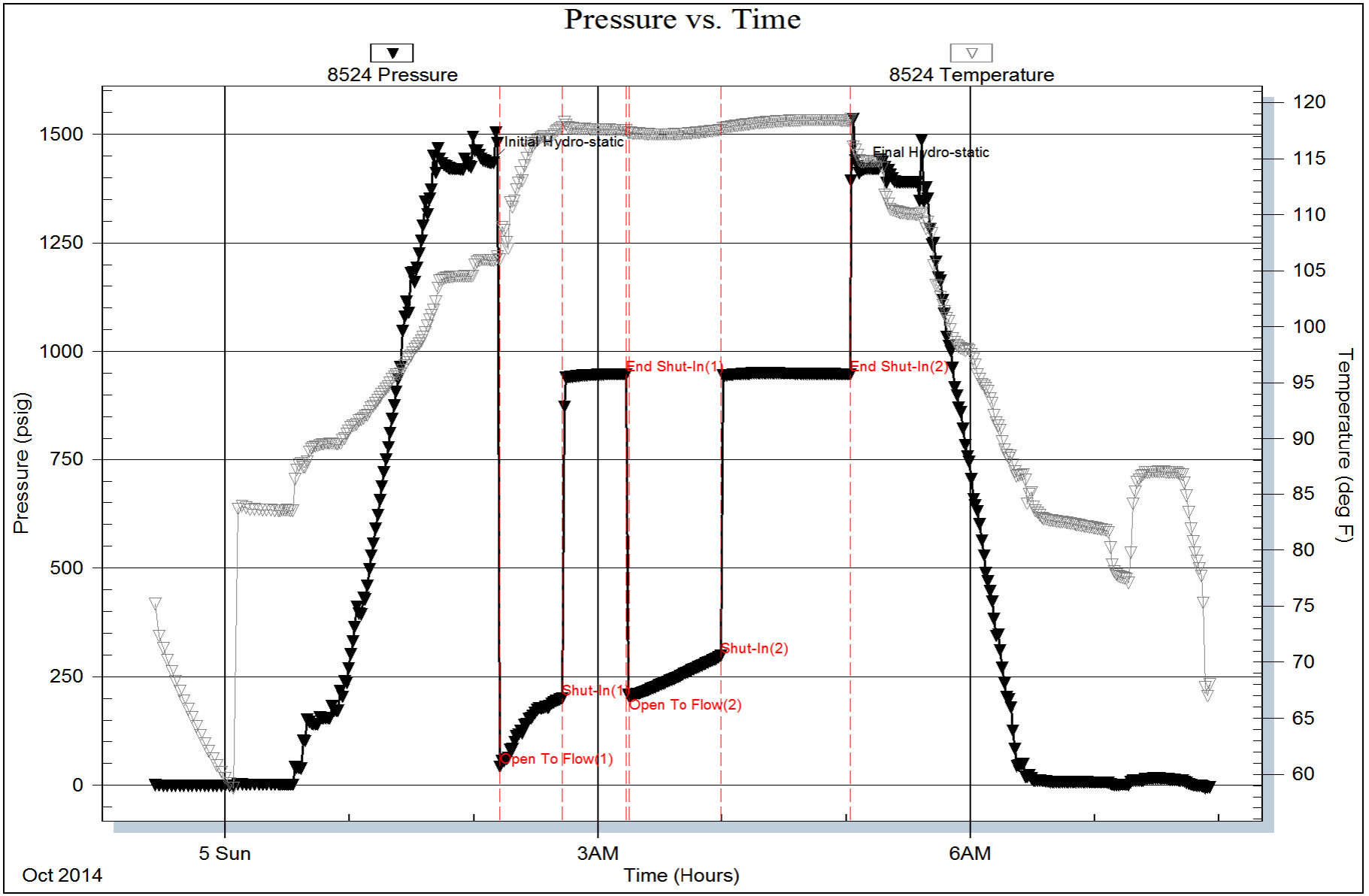
Recovery Table

Length ft	Description	Volume bbl
189.00	Muddy w ater	0.929
0.00	25% mud, 75% w ater	0.000
252.00	Muddy w ater	2.529
0.00	20% mud, 80% w ater	0.000
219.00	Muddy w ater	3.072
0.00	5% mud, 95% w ater	0.000
0.00	resist recov. .21 at 50 degrees.	0.000

Total Length: 660.00 ft Total Volume: 6.530 bbl

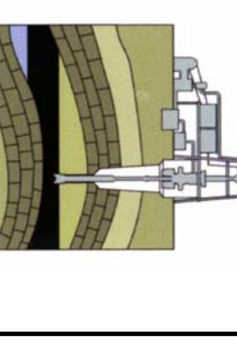
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8524 **Inside** Noble Petroleum, Inc. Scully #1 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 60464 Printed: 2014.10.05 @ 10:37:01

Noble Petroleum, Inc.



GEOLOGICAL REPORT
DRILLING TIME & SAMPLE LOG

API #: 15-115-21846

REPORT PREPARED BY FRANK S. MIZE/GEOLOGIST

COMPANY Noble Petroleum, Inc.
LEASE Scully #1
FIELD Durham East
LOCATION 1,540' FSL & 330' FEL
SEC 33 TWSP 18S RGE 2E
COUNTY Marion STATE Kansas

ELEVATION
K.B. 1382
D.F.
G.L. 1373

DEPTH MEASURED FROM KB
Log Drilling ✓

CONTRACTOR C & G Drilling
SPUD 9-30-14 COMP 10-05-14
SAMPLES SAVED FROM 2500' TO RTD

REPORT PREPARED BY FRANK S. MIZE/GEOLOGIST

CASING
Surface 8 5/8" @ 237' w/140sx
Production NONE

Electric Logs
NONE

FORMATION	SAMPLE	E LOG	DATUM	A.	B.	C.
Pawnee	2410		-1028	-1002		
Mississippian	2532		-1150	-1137		
Gilmore City	2642		-1260	-1247		
Kinderhook	2701		-1319	-1305		
Hunton	MSG		MSG	MSG		
Viola	2934.5		-1552.5	-1546		
Simpson SS				-1630		
Arbuckle						
RTD/LTD	2938		-1556	-1664		

REFERENCE WELLS

A. C S/2 SW NW 34-18S-2E: Wildcat Resources, Skully 34-1
B.
C.

SHALE
SANDSTONE
LIMESTONE
DOLOMITE
HALITE
ANHYDRITE/GYPSUM

Shale: vari-colored

Pawnee 2410 -1002

Limestone: mottled gray, fine to medium crystalline, poor intercrystalline porosity, no show, much vari-colored shale

Limestone: gray to lighst brown, fine to medium crystalline, dense, no visible porosity, no show much vari-colored shale

Limestone: gray to lighst brown, fine to medium crystalline, dense, trace off white oolitic, oolicastic, no visible porosity, no show, much vari-colored shale

Shale: vari-colored

Limestone: brown, fine to medium crystalline, dense, no visible porosity, much gray shale

Shale: vari-colored

Shale: red to gray

Limestone: beige to light gray, medium to coarsely crystalline, dense, no visible porosity, no show, much gray to red shale

Cherokee 2489 -1107

Shale: red to dark gray

Shale: red to gray to dark gray

Shale: red to gray to dark gray

Shale: red to gray to olive yellow
Conglomerate: mostly shale, w/cherty sandstone, some fresh mottled off white chert

Mississippian 2532 -1150

Chert: mottled off white, fresh, sharp, trace arrenaceous, trace very poor intergranular porosity, no show

Chert: white to off white, 50% tripolitic, fair to good tripolitic porosity, very slight show free oil, faint odor, & trace gas bubbles in 15" sample, 20% bright yellow fluorescence

Chert: white to off white, nearly all tripolitic, fair to good tripolitic porosity, no show

Chert: white to off white, nearly all tripolitic, fair to good tripolitic porosity, no show

Chert: white to off white, most tripolitic, about 20% fresh, fair to good tripolitic porosity, no show

Chert: white to off white, most tripolitic, about 25% fresh, fair to good tripolitic porosity, no show

Chert: white to off white, most tripolitic, fair to good tripolitic porosity, no show, about 50% banded gray to white, fresh, with no porosity, no show

Chert: white to off white to gray, most fresh, trace tripolitic, poor tripolitic porosity, no show

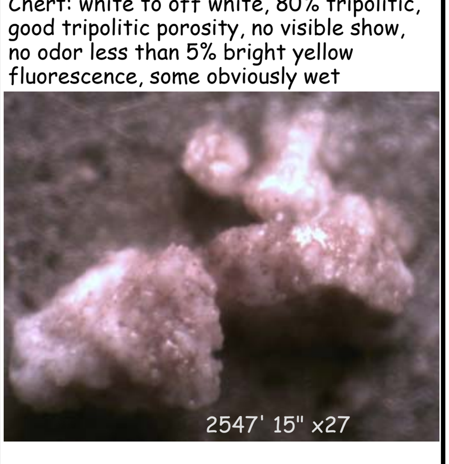
Chert: white to off white to gray, most fresh, trace tripolitic, poor tripolitic porosity; trace gray, fine to medium crystalline dolomitic limestone, no show

Chert: white to off white to gray, most fresh, trace tripolitic, poor tripolitic porosity; trace white, fine to medium crystalline dolomite, no show

Chert: white to off white to gray, most fresh, trace tripolitic, poor tripolitic porosity; trace white, fine to medium crystalline dolomite, no show

Shale: red to gray to mustard yellow

2547' 30"
Chert: white to off white, 80% tripolitic, good tripolitic porosity, no visible show, no odor less than 5% bright yellow fluorescence, some obviously wet



Gilmore City 2642 -1260

Limestone: gray, medium crystalline, slightly dolomitic, dense, no porosity, no show

Limestone: gray, medium crystalline, slightly dolomitic, dense, no porosity, no show

Limestone: dirty gray to light brown, medium crystalline, no visible porosity, no show

Shale: greenish gray

Limestone: dirty gray to light brown, medium crystalline, no visible porosity, no show

Limestone: dirty gray to light brown, medium crystalline, no visible porosity, no show, trace pyrite

Limestone: dirty gray to light brown, coarsely crystalline, no visible porosity, no show, trace pyrite

Kinderhook 2701 -1319

Shale: dark gray

Shale: dark gray to red

Shale: dark gray to red

Shale: light gray to gray

Shale: light gray to gray

Shale: light gray to gray

Shale: light gray to gray

Shale: light gray to gray

Shale: light to dark gray, trace red

Shale: light gray to gray

Shale: dark to light gray

Shale: dark to light gray

Shale: dark to light gray

Shale: dark to light gray, trace reddish brown

Shale: dark to light gray, trace red

Shale: gray to greenish gray to mustard yellow

Shale: gray to greenish gray to mustard yellow

Shale: gray to greenish gray to mustard yellow

Shale: brownish gray to gray

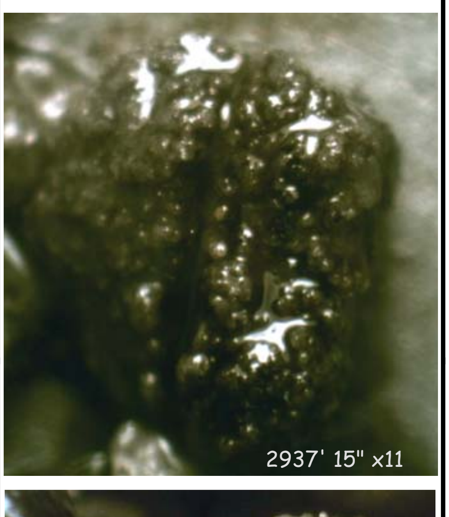
Shale: brownish gray to gray, trace mustard yellow

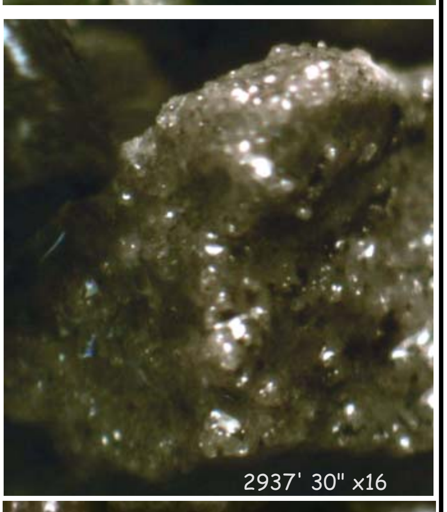
Shale: brownish to dark gray

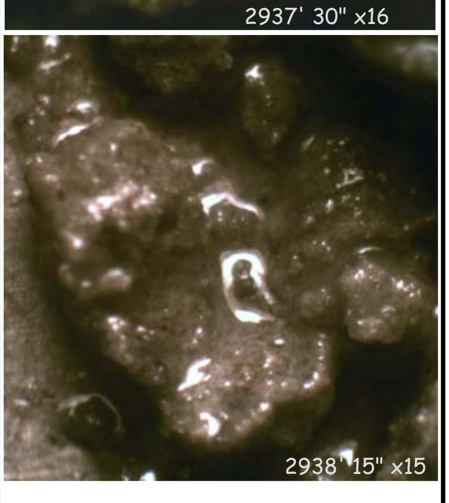
Shale: brownish to dark gray

Shale: brownish to dark gray

Shale: brownish to dark gray







Viola 2934.5 -1552.5

Dolomite: light brownish gray w/oil stain, fine crystalline very poor intercrystalline porosity, good show free oil, much gray chert. Sandstone: brown w/oil stain, fine rounded grains, poor to fair odor, very good show free oil, good odor on break poor to fair silica cement, trace pale gold fluorescence: 15" sample is 50%shale, 25% dolomite, & 25% fresh gray chert w/trace of sandstone.

2937' 30" sample
Dolomite: light brown w/oil stain to gray, fine crystalline, extremely poor inter-crystalline porosity, fair show free oil, good odor on break, much gray chert
2937' 45" sample
Dolomite: beige to gray, fine crystalline, very little visible porosity, very slight show free oil, extremely faint odor
2938' 15"
Dolomite: light brown to gray, fine crystalline, trace good intercrystalline porosity, and very good show free oil, most w/very poor intercrystalline porosity and slight show oil
30" sample w/no change

DST information provided by:

Noble Petroleum, Inc.
Skully #1
1,540' FSL & 330' FEL
33-18S-2E
Marion Co., KS

1382 KB

TRILOBITE TESTING, INC

Comments:

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:12:30
Time Test Ended: 07:55:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Shane Konzem
Unit No: S3/183/Great Bend

Interval: 2912.00 ft (KB) To 2938.00 ft (KB) (TVD)
Total Depth: 2938.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1382.00 ft (KB)
1373.00 ft (CF)
KB to GR/CF: 9.00 ft

TEST COMMENT:
1st Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 13 minutes.
1st Shut In/ 30 Minutes. No blow back.
2nd Open/ 45 Minutes. Good blow built to bottom of 5 gallon bucket in 14 minutes. and 10 seconds.
2nd Shut In/ 60 Minutes. No blow back.

Recovery

Length (ft)	Description	Volume (bbl)
189.00	Muddy water	0.93
0.00	25% mud, 75% water	0.00
252.00	Muddy water	2.53
0.00	20% mud, 80% water	0.00
219.00	Muddy water	3.07
0.00	5% mud, 95% water	0.00

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1434.88	105.93	Initial Hydro-static
4	42.73	105.97	Open To Flow (1)
34	199.46	117.79	Shut-In(1)
65	947.63	117.52	End Shut-In(1)
67	204.69	117.32	Open To Flow (2)
111	297.47	117.53	Shut-In(2)
174	947.87	118.39	End Shut-In(2)
178	1410.66	114.83	Final Hydro-static

Serial #: 8524 Inside Noble Petroleum, Inc. Scully #1 DST Test Number: 1