

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1238822
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1238822

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 11/13/2014
INVOICE NUMBER 91648707			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over Here 2
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40786885	27463		Net - 30 days	12/13/2014

For Service Dates: 11/12/2014 to 11/12/2014

0040786885

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
171811528A Cement-New Well Casing/Pi 11/12/2014				
Cement Surface(top off)				
Common Cement	150.00	EA	11.84	1,775.59 T
Calcium Chloride	423.00	EA	0.78	328.59 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.33	99.88
Heavy Equipment Mileage	60.00	MI	5.55	332.92
"Proppant & Bulk Del. Chgs., per ton mil	212.00	EA	1.85	392.11
Depth Charge; 0-500'	1.00	EA	739.83	739.83
Blending & Mixing Service Charge	150.00	BAG	1.04	155.36
"Service Supervisor, first 8 hrs on loc.	1.00	EA	129.47	129.47

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,953.75
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	150.45
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,104.20
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>TOTO Energy LLC</i>	Lease No.	Date <i>11-12-14</i>	
Lease <i>Parser over Here</i>	Well # <i>2</i>		
Field Order # <i>11528</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>CDW 1' TOP OFF</i>	Formation	County <i>Edwards</i>	State <i>KS</i>
		Legal Description <i>22-26-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *Terry* Station Manager *Kevin* Treater *Joe*

Service Units	<i>27463</i>	<i>14903-21010</i>	<i>92911</i>				
Driver Names	<i>JUMFS</i>	<i>COLE</i>	<i>JOE</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0430</i>					<i>on call / safety meeting</i>
<i>1700</i>					<i>Run 94' from KB of 7"</i>
<i>1715</i>	<i>200</i>		<i>2</i>	<i>-8</i>	<i>PUMP H2O TO make sure every thing is clear</i>
			<i>32</i>		<i>MIX 150 SK OF CEMENT @ 15.6#</i>
<i>1745</i>					<i>Shut Down</i>
					<i>wash up PUMP and wait to see if cement falls</i>
					<i>waited 20 min cement did NOT fall</i>
					<i>JOB Complete</i>
					<i>Thank you</i>
					<i>JOE</i>



PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 11/13/2014
INVOICE NUMBER 91648705			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over Here 2
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40786876	27463		Net - 30 days	12/13/2014

For Service Dates: 11/12/2014 to 11/12/2014

0040786876

171811831A Cement-New Well Casing/Pi 11/12/2014
 Cement Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	340.00	EA	8.88	3,018.79 T
Celloflake	85.00	EA	2.74	232.70 T
Calcium Chloride	879.00	EA	0.78	682.89 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	118.38	118.38
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.33	99.89
Heavy Equipment Mileage	60.00	MI	5.55	332.95
"Proppant & Bulk Del. Chgs., per ton mil	440.00	EA	1.85	813.89
Depth Charge; 0-500'	1.00	EA	739.90	739.90
Blending & Mixing Service Charge	340.00	BAG	1.04	352.19
Plug Container Util. Chg.	1.00	EA	184.97	184.97
"Service Supervisor, first 8 hrs on loc.	1.00	EA	129.48	129.48

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,706.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	281.31
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,987.34
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11831 A

22-265-16W

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-12-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>Toto Energy, LLC</u>		LEASE <u>Parker Over Here</u> WELL NO. <u>2</u>								
ADDRESS _____		COUNTY <u>Edwards</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW <u>Scott, M.P., Cole</u>								
AUTHORIZED BY <u>Terry Madden</u>		JOB TYPE: <u>8 5/8 Surface Pipe Crawl</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>38970</u>	<u>.75</u>					ARRIVED AT JOB	<u>11/12/14</u>			<u>2:45</u>
<u>27463</u>	<u>.75</u>					START OPERATION	<u>11/12/14</u>			<u>7:14</u>
<u>19903 2100</u>	<u>.75</u>					FINISH OPERATION	<u>11/12/14</u>			<u>7:43</u>
						RELEASED	<u>11/12/14</u>			<u>8:15</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	340		4080 00
CC102	Cellulose	lb	85		314 50
CC109	Calcium Chloride	lb	879		922 95
CF153	Wooden Cement Plug 8 5/8	EA	1		160 00
E100	Unit Mileage Charge Pumps,	MI	30		135 00
E101	Heavy Equipment Mileage	MI	60		450 00
E113	Prop + Bulk Delivery Charge (per mile)	TM	440		1098 75
CE200	Depth Charge 0-500'	4hrs	1		1000 00
CE240	Blending & Mixing Service Charge	SK	340		476 00
CF504	Plug Container Utilization Charge	Job	1		250 00
5003	Service Supervisor 1st 8hrs on loc	EA	1		175 00

SUB TOTAL 9062.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>6,706 03</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11831 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-12-14		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Tulsa Energy LLC				LEASE: Baker Co. 116				WELL NO.:								
ADDRESS:				COUNTY: Edwards				STATE: KS								
CITY:				STATE:				SERVICE CREW: Scott, Mark, John								
AUTHORIZED BY: [Signature]				JOB TYPE: 536 Surface Pump												
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME					
	0.75															
	0.75							ARRIVED AT JOB	11/12/14		7:41					
	0.75							START OPERATION	11/12/14		7:14					
								FINISH OPERATION	11/12/14		7:43					
								RELEASED	11/12/14		5:15					
						MILES FROM STATION TO WELL										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
1111	40000 PWT	SL	310		40800.00	
1112	40000 PWT	SL	85		314.50	
1113	40000 PWT	SL	579		977.95	
1114	40000 PWT	SL	1		166.00	
1115	40000 PWT	SL	30		135.00	
1116	40000 PWT	SL	16		456.00	
1117	40000 PWT	SL	450		1095.75	
1118	40000 PWT	SL	1		1000.00	
1119	40000 PWT	SL	340		476.00	
1120	40000 PWT	SL	1		250.00	
1121	40000 PWT	SL	1		175.00	
					SUB TOTAL	9062.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		9062.20

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>7010 Energy LLC</i>		Lease No.		Date <i>11-12-14</i>	
Lease <i>Packer over here</i>		Well # <i>2</i>			
Field Order # <i>11831A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>395</i>	County <i>Edwards</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface Pipe</i>			Formation	Legal Description <i>22-265-166</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>395</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>25.12</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Craig</i>			Station Manager <i>Kevin Goodley</i>			Treater <i>Scott Graves</i>		
Service Units	<i>38970</i>	<i>27463</i>	<i>19903</i>	<i>21010</i>				
Driver Names	<i>Scott</i>	<i>M. R.</i>	<i>Colt</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>2:45</i>					<i>On Location Safety Meeting Rig up</i>
<i>6:45</i>					<i>Circulate on Bottom</i>
<i>7:14</i>	<i>Ø</i>		<i>5</i>	<i>4.5</i>	<i>Pump H2O Spacer</i>
<i>7:15</i>	<i>250</i>			<i>5</i>	<i>Mix 340 SKS 60/40 POZ</i>
<i>7:32</i>	<i>Ø</i>		<i>73.5</i>		<i>Shut down</i>
<i>7:33</i>					<i>Redress Plug</i>
<i>7:35</i>	<i>200</i>			<i>5.7</i>	<i>Start Displacement</i>
<i>7:43</i>	<i>150</i>		<i>24.5</i>		<i>Displacement Complete</i>
<i>7:43</i>					<i>Shut down</i>
					<i>Circulated about 12 bbbs of cement to Pit</i>
					<i>Job Complete</i>



PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 11/13/2014
INVOICE NUMBER 91648686			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parker Over Here 2
 O
 B LOCATION
 COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40786739	20920		Net - 30 days	12/13/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/11/2014 to 11/11/2014				
0040786739				
171811526A Cement-New Well Casing/Pi 11/11/2014				
Cement 13 3/8 Conductor				
Common Cement	200.00	EA	11.84	2,368.00 T
Celloflake	50.00	EA	2.74	136.90 T
Calcium Chloride	564.00	EA	0.78	438.23 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.33	99.90
Heavy Equipment Mileage	60.00	MI	5.55	333.00
"Proppant & Bulk Del. Chgs., per ton mil	282.00	EA	1.85	521.70
Depth Charge; 0-500'	1.00	EA	740.00	740.00
Blending & Mixing Service Charge	200.00	BAG	1.04	207.20
"Service Supervisor, first 8 hrs on loc.	1.00	EA	129.50	129.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,974.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	210.43
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,184.86
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>TOTO Energy LLC</i>	Lease No.	Date <i>11-11-14</i>
Lease <i>Parker over Here</i>	Well # <i>2</i>	
Field Order # <i>11526</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>
Type Job <i>cnw conductor</i>	Formation	Legal Description <i>22-265-16W</i>
		County <i>EO Wards</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>92</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>11</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>70</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Terry</i>	Station Manager <i>Kevin</i>	Treater <i>JOE</i>
Service Units <i>33709 20920</i>	<i>19959 73768</i>	<i>92911</i>
Driver Names <i>Pat egging</i>	<i>Pate</i>	<i>JOE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530</i>					<i>on loc / safety meeting</i>
<i>0600</i>					<i>Run 2 JTS 13 3/8 conductor</i>
<i>0700</i>					<i>START Running csg</i>
					<i>csg on bottom Breaks circ with Rig</i>
					<i>HOOKS UP TO PUMP TO START JOB</i>
<i>9:26</i>			<i>5</i>	<i>5</i>	<i>H2O spacer</i>
			<i>43</i>	<i>5</i>	<i>MIX 95 SKS OF COMMON CEMENT @ 15 CF</i>
			<i>0</i>	<i>0</i>	<i>START H2O DISP.</i>
			<i>0</i>	<i>3</i>	<i>CEMENT TO SURFACE</i>
<i>1000</i>			<i>11</i>	<i>0</i>	<i>PLUG DOWN</i>
					<i>11 BBL cement TO PIT</i>
					<i>THE TIRE ON RIG IS FREEZE UP NO H2O</i>
					<i>in water tank waiting on water TRIS</i>
					<i>736. AT 0800. Rig got mud line up freeze</i>
					<i>STARTED circ. WITH RIG TELL H2O GETS HERE</i>
					<i>water TRIS never showed so I Hook Back</i>
					<i>UP TO RIG water and did JOB</i>
					<i>circ with Rig 1 1/2 hrs</i>
					<i>JOB COMPLETE</i>
					<i>Thank you JOE</i>



PAGE 1 of 1	CUST # 1008764	YARD # 1718	INVOICE DATE 11/19/2014
INVOICE NUMBER 91653465			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over Here 2
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40788803	19905		Net - 30 days	12/19/2014
For Service Dates: 11/18/2014 to 11/18/2014				
0040788803				
171811685A Cement-New Well Casing/Pi 11/18/2014 Cement 5 1/2" Longstring				
			QTY	U of M
			UNIT PRICE	INVOICE AMOUNT
AA2 Cement			250.00	EA 12.41 3,102.24 T
C-41P			47.00	EA 2.92 137.23 T
Salt			1,254.00	EA 0.36 457.67 T
Cement Friction Reducer			71.00	EA 4.38 310.95 T
FLA-322			118.00	EA 5.47 646.00 T
Super Flush			500.00	EA 1.79 894.18 T
Gilsonite			1,250.00	EA 0.49 611.33 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)			1.00	EA 291.98 291.98
"Auto Fill Float Shoe 5 1/2" (Blue)"			1.00	EA 262.78 262.78
"Turbolizer, 5 1/2" (Blue)"			7.00	EA 80.29 562.05
"5 1/2" Basket (Blue)"			2.00	EA 211.69 423.37
"Unit Mileage Chg (PU, cars one way)"			30.00	MI 3.28 98.54
Heavy Equipment Mileage			60.00	MI 5.47 328.47
"Proppant & Bulk Del. Chgs., per ton mil			353.00	EA 1.82 644.17
Depth Charge; 4001'-5000'			1.00	EA 1,839.45 1,839.45
Blending & Mixing Service Charge			250.00	BAG 1.02 255.48
Plug Container Util. Chg.			1.00	EA 182.49 182.49
"Service Supervisor, first 8 hrs on loc.			1.00	EA 127.74 127.74
PLEASE REMIT TO:			SEND OTHER CORRESPONDENCE TO:	
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903			BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	
			SUB TOTAL	11,176.12
			TAX	440.41
			INVOICE TOTAL	11,616.53



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11685 A

22-26-16

DATE _____ TICKET NO. _____

DATE OF JOB 11-18-14 DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER TOTO Energy LLC		LEASE Parker over Hole WELL NO. 2								
ADDRESS _____		COUNTY EDWARDS STATE Ks								
CITY _____ STATE _____		SERVICE CREW MATTAI, Megrow, CUBS								
AUTHORIZED BY _____		JOB TYPE: CNW 5 1/2 Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37584	1						11-17-14			2:00
						ARRIVED AT JOB				8:30
77686/19905	1					START OPERATION				3:45
						FINISH OPERATION				5:00
19959/73768	1					RELEASED				6:00
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2. CMT	SK	200		3,400 00
CP 105	AA-2 cmt	SK	50		850 00
CC 105	C-41P	LB	47		188 00
CC 111	Salt	LB	1254		627 00
CC 112	CMT FRICTION REDUCER	LB	71		426 00
CC 129	F1A-322	LB	118		885 00
CC 201	Gilsonite	LB	1250		837 50
CF 607	LATCH DOWN PLUG + BARRI 5 1/2	EA	1		400 00
CF 1251	AUTOFILL FLOAT SHAP 5 1/2	EA	1		360 00
CF 1651	Turbolizer 5 1/2	EA	7		770 00
CF 1901	BASK 5 1/2	EA	2		580 00
CC 154	SUPER FLUSH	GA1	500		1,275 00
E 100	P.U. MISC	Mi	30		135 00
E 101	HEAVY EQ MISC	Mi	60		450 00
E 113	PROP + BULK PER	TM	353		881 25
CC 205	DEPTH CHARGE 400'-500'	4hr	1		2,520 00
CC 240	Blend + MIV	SK	250		350 00
CC 504	PLUG CONTAINER	JOB	1		250 00
5003	SUPERVISOR	EA	1		175 00

SUB TOTAL **15,309 75**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL **16 11,176 12**

SERVICE REPRESENTATIVE Mike Mattai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____



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PRESSURE PUMPING & WIRELINE

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P.O. Box 8613
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Phone 620-672-1201

FIELD SERVICE TICKET
1718 11685 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-18-19		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: T-101 Energy 115				LEASE: THREE OVER H				WELL NO.:		
ADDRESS:				COUNTY: Edwards			STATE: ✓			
CITY:		STATE:		SERVICE CREW: [unclear]						
AUTHORIZED BY:				JOB TYPE: COW 5% LUBRICATION						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							11-17			
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				6:00
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CMT	54			3,400.00
ET 101	AA 2 CMT	30			850.00
CC 102	C 411	11	47		188.00
CC 111	SALT	102	12.25		627.00
CC 112	CMT FUEL OIL 15W40	102	71		426.00
CC 129	610 322	10	113		885.00
CC 201	SALT	110	12.00		537.50
CF 607	100% 0000 4000 0000 5%	80	1		400.00
CF 101	AA 2 CMT	80	1		360.00
CF 102	AA 2 CMT	77	26		770.00
CF 110	AA 2 CMT	77	26		580.00
CC 155	SALT	77			1,275.00
E 101	AA 2 CMT	77	30		1350.00
E 102	AA 2 CMT	77	60		450.00
E 113	AA 2 CMT	77	70		881.25
CC 202	SALT	40			2,520.00
CC 140	SALT	30			350.00
CC 150	SALT	25			250.00
CC 160	SALT	10			175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		15,309.75
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		16,176.14

SERVICE REPRESENTATIVE: [unclear]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer TOTO ENERGY LLC	Lease No.	Date 11-18-14
Lease PAKED OVER HERE	Well # 2	
Field Order # 11685	Station PRATT	Casing 5 1/2
		Depth 4699.38
Type Job COW 5 1/2 LONG STRING	Formation	County EDWARDS
		State KS
		Legal Description 22-26-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 250 AA-2	RATE	PRESS	ISIP	
Depth 4699.38	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 111.8	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4656.57	Packer Depth	From	To	Flush 110.8	Gas Volume		Total Load	

Customer Representative KERRY MADDOX	Station Manager KEVIN GARDNER	Treater MIKE MATTAL
---	----------------------------------	------------------------

Service Units	37586	77686	19905	19959	73768			
Driver Names	BATTAL	McGraw		CORB				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					ON LOCATION / SARNAY MEETING
11:55					RUN 5 1/2 # casing / Baskets on 1+10
					Turbolizers on 2, 7, 15, 20, 25, 30, 35
2:30					CSAG ON BOTTOM
2:50					HOOK TO CSAG / BREAK CIRC W. R14
3:45	200		5	5	PUMP 5 BBL WATER
3:47	200		12	5	PUMP 12 BBL SUDS ATUS4
3:50	200		3	5	PUMP 3 BBL WATER
3:51	200		51	5	MIX 200 SUDS AA-2 CMT
4:02			4	3	WASH PUMP + LINES, RELEASE PLUG
4:07	150			6	START DISPLACEMENT
4:22	300		85		LIFT PRESSURE
4:24	450		100	3	SLOW RATE
4:27	1500		110.8		PUSH DOWN, RELEASE PLUG
4:30	500				PRESSURE TO 500 SHUT IT OFF
					PLUG REMOVED
					CIRCULATION THIS JOB
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					MIKE + COLE