Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1238822

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name: Original Comp. Date: Original Total Depth:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
□ Deepening       □ Re-perf.       □ Conv. to ENHR       □ Conv. to SWD         □ Plug Back       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Dual Completion Permit #:	
SWD         Permit #:           ENHR         Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec.         TwpS. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

1238822	

Operator Name:				Lease Na	ame:			Well #:	
Sec Twp	S. R	East	West	County: _					
open and closed, flow	ow important tops of for ing and shut-in pressu to surface test, along w	ires, whethe	er shut-in pre	ssure reache	ed static	level, hydrosta	atic pressures, b		
	g, Final Logs run to ob d in LAS version 2.0 o					gs must be ema	ailed to kcc-well	l-logs@kcc.ks.go	v. Digital electronic lo
Drill Stem Tests Taken (Attach Additional S		Yes	No				on (Top), Depth		Sample
Samples Sent to Geol	logical Survey	Yes	□No		Name	)		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	☐ No ☐ No						
List All E. Logs Run:									
		Report a	CASING		Nev	w Used	tion etc		
Purpose of String	Size Hole	Size C	Casing	Weight	t	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (Ir	n O.D.)	Lbs. / F	t.	Depth	Cement	Used	Additives
			ADDITIONAL	CEMENTING	a / SOUI	EEZE RECORD			1
Purpose:	Depth		Cement	# Sacks U				d Percent Additives	
Perforate	Top Bottom		Guone G	-		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Protect Casing Plug Back TD									
Plug Off Zone									
Oid vou perform a hydrau	ulic fracturing treatment or	n this well?		,	·	Yes	No (If No,	skip questions 2 aı	nd 3)
	otal base fluid of the hydra		g treatment ex	ceed 350,000	gallons?	= ;		skip question 3)	14 0)
Was the hydraulic fractur	ing treatment information	submitted to	the chemical of	disclosure regis	stry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Shots Per Foot	PERFORATIO							ent Squeeze Recor	
	Specify Fo	ootage of Eac	ch Interval Perf	orated		(A	mount and Kind of	Material Used)	Depth
TUDINO DECOSO	0:	0.14:		B. I. 4:		B			
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes	No	
Date of First, Resumed	Production, SWD or ENH	IR. P	Producing Meth	iod:					
			Flowing	Pumping		Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	r E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:			METHOD OF C	OMPLE.	TION:		DDODLICTI	ON INITEDVAL.
Vented Sold		Ope	en Hole	Perf.	Dually		mmingled	LUODOC II	ON INTERVAL:
(If vented, Sub					Submit A		omit ACO-4)		
, 3	,	Oth	er (Specify)				[ -		

Form	ACO1 - Well Completion
Operator	Toto Energy, LLC
Well Name	Parker Over Here 2
Doc ID	1238822

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Conductor	15.5	13.375	46	93	Common		Cacl, Celloflake
Surface	12.25	8.625	24	392	60/40	340	Celloflake
Production	8.785	5.50	15.50	4699	AA2	200	Cacl

\*\*CELLS WITH BLUE BACKGROUND ARE THE ONLY CELLS TO BE EDITED\*\* Chamical Biodosare Registry
(c.g. ATALIXALIXIATIONO)

America's
America's
Natural Gas
Alliance Multive
Water
Sand (Proppan)
Plexelde B7
Plexelde B7
Plexeld Fasher XFA
Plexeld TS0 ME
Plexeld 5071.-EB
Plexeld 9071.-EB
Plexeld 9071.-EB
Plexeld 9071.-EB

Mass (bs)
3,855,390
212,600
217,600
277
3,001
971
586
920
920
920

								,
	0.00000%	0	50.00%	64742-47-8	Distillates hydrotreated Light	Gelling Agent I	Chemplex	Plexgel 907L-EB
	0.00000%	0	0.06%	14808-60-7	Crystalline Silica	Gelling Agent (	Chemplex	Plexgel 907L-EB
	0.00000%	0	1.00%	34398-01-1	Alcohol Ethoxylates	Gelling Agent	Chemplex	Plexgel 907L-EB
	0.00000%	0	50.00%	9000-30-0	Suar Gum	Gelling Agent (	Chemplex	Plexgel 907L-EB
-	0.00226%	92	10.00%	67-56-1	Methyl Alcohol	Product Stabalizer	Chemplex	Plexsurf 580 ME
	0.01354%	552	60.00%	111-76-2	2-Butoxyethanol	Product Stabalizer	Chemplex	Plexsurf 580 ME
	0.00719%	293	50.00%	67-56-1	Viethanol Viethanol	Activator	Chemplex	Plexset 730
	0.00167%	68	7.00%	7722-84-1	Hydrogen Peroxide	Slickwater Breaker	Chemplex	Plexgel Breaker XPA
	0.00000%	0	0.00%	64742-47-8	Petroleum Hdrotreated Light Distillate	Friction Reducer	Chemplex	Plexslick 957
	0.00034%	14	5.00%	1310-73-2	Sodium Hydroxide		Chemplex	Plexcide B7
	5.21761%	212,600	100.00%	14808-60-7	Crystalline Silica in the form of Quartz		Uniman	Sand (Proppant)
1	94.61858%	3,855,390	100.00%	7732-18-5	Water	Carrier/Base Fluid	Operator	Water
	Fluid (% by mass)**	Component (LBS)	Concentration in Additive (% by mass)**	Number (CAS#)	Ingredients	Purpose	Supplier	Frade Name
H dien	Maximum Ingredient Concentration in HF	Mass per	Maximum Ingredient	Chemical Abstract Service		;		
(sq.	4,074,665							Ingredients Section:
							á	
	0	U	1.04	riexgel 90/L-EB		462,000	Total Clean Fluid Volume* (gal): 462,000	Tot
	0	0	1.04	Plexgel 907L-EB	Alliance	(NAUZ)	Long/Lat Projection:	
	0	0	1.04	Plexgel 907L-EB	Natural Gas	37.7698187	Lantude:	
	0	0	1.04	Plexgel 907L-EB	America's	-99.0658461	Longitude:	
	920	116	0.95	Plexsurf 580 ME	21.00	Yes	Federal Well:	
	920	116	0.95	Plexsurf 580 ME	のひつつか	Parker Over Here #2		
	586	78	0.90	Plexset 730				
	971	113	1.03	Plexgel Breaker XPA	(e.g. XX-XXX-XXXXX-0000)	645-0000		
	3,001	324	1.11	Plexslick 957	Chemical Disclosure Registry	Edwards	County:	
	277	25	1.33	Plexcide B7			State:	
	212.000	MW1717	203	- CHRESTON IN CO.		AND THE PERSON NAMED IN COLUMN	The state of the last of the l	



PAGE	CUST NO	YARD #	INVOICE DATE
2 20 20			
1 of 1	1008764	l 1718 l	11/13/2014
		and a service of the later than the	

Pratt (620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Parker Over Here

2

LOCATION

COUNTY

Edwards

STATE KS

т

JOB DESCRIPTION Cement-New Well Casing/Pi

OTY	UE DATE	TERMS	T		ORDER NO.	PURCHASE	EQUIPMENT #	JOB #
For Service Dates: 11/12/2014 to 11/12/2014  0040786885  171811528A Cement-New Well Casing/Pi 11/12/2014 Cement Surface(top off).  Common Cement Calcium Chloride 423.00 EA 0.78 "Proppant & Bulk Del. Chgs., per ton mil 212.00 EA 1.85 Proppant & Bulk Del. Chgs., per ton mil 212.00 EA 1.86 Depth Charge; 0-500" 1.00 EA 739.83 Blending & Mixing Service Charge 150.00 BAG 1.04 "Service Supervisor, first 8 hrs on loc. 1.00 EA 129.47  PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP	/13/2014	- 30 days	Net -				27463	40786885
171811528A Cement-New Well Casing/Pi 11/12/2014 Cement Surface(top off)  Common Cement Calcium Chloride  "Unit Mileage (hg (PU, cars one way)" 30,00 MI 3.33 Heavy Equipment Mileage Proppant & Bulk Del. Chgs., per ton mil 212.00 EA 1.85 Depth Charge; 0-500' EA 739.83 Blending & Mixing Service Charge 150,00 BAG 1.04 "Service Supervisor, first 8 hrs on loc. 1.00 EA 129.47  PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP	ICE AMOUNT	T PRICE IN	UNIT		QTY		8	
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171811528A Cement-New Well Casing/Pi 11/12/2014 Cement Surface(top off)  Common Cement Calcium Chloride 423.00 EA 0.78 "Unit Mileage Chg (PU, cars one way)" 30.00 MI 3.33 Heavy Equipment Mileage 80.00 MI 5.55 Proppant & Bulk Del. Chgs., per ton mil Depth Charge; 0-500' 1.00 EA 739.83 Blending & Mixing Service Charge 150.00 BAG 1.04 "Service Supervisor, first 8 hrs on loc. 1.00 EA 129.47  PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP  SUB TOTAL		The same of the sa				u		040786885
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Blending & Mixing Service Charge  "Service Supervisor, first 8 hrs on loc.  1.00  EA  1.04  1.29.47  1.00  EA  1.04  1.00  EA  1.01  EA  1.02  1.00  EA  1.04  1.00  EA  1.00  EA  1.01  EA  1.01  EA  1.02  EA  1.02  EA  1.03  EA  1.04  1.00  EA  1.0	739.							
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	3,953.		SUB T					BASIC ENERGY
PO BOX 841903         801 CHERRY ST, STE 2100         TAX           DALLAS,TX 75284-1903         FORT WORTH, TX 76102         INVOICE TOTAL	150. 4,104.				E 2100	CHERRY ST, ST	801	PO BOX 841903



## FIELD SERVICE TICKET

PRESSURE PUMPING & WIRELINE

1	718	115	28	A

		0	9.40	0-16			DATE	TICKET NO	-		
DATE OF 11-12	14	DISTRICT Pratt			NEW WELL W	VELL F	PROD IN	J WDW	CL	JSTOMER RDER NO.:	. Kin
CUSTOMER 7	UTO E	energy LLC			LEASE Pon	15P 1	OUPV	Here		WELL NO.	2
ADDRESS		The state of the same	W		COUNTY E	Dintar	15	STATE	55		
CITY		STATE			SERVICE CR	EW T	unes (v	10 57	10		
AUTHORIZED BY					JOB TYPE:	(11)	W TA	P MCF SI	106	WE	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	IFD 1100	DATE		VIE
27463	450						ARRIVED A	10.	12:1	AM 16	30
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products, and/or supplied	es includes a ontract witho	execute this contract as an ad ill of and only those terms and d ut the written consent of an off	conditions a icer of Basi	ppearing on c Energy Se	the front and back ervices LP.	of this do	cument. No addi	ER, OPERATOR,	CONTE	and/or condition	s shal
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ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE APPLICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# FIELD SERVICE TICKET

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201 1718 11528 A

	i i i Locoti	TE FUIVII	PING & WIRELINE					DATE	TICKET NO			
DATE OF JOB	7.14	1 [	DISTRICT / //			NEW O	VELL   F	PROD IN	J WDW	□ 8	USTOMER RDER NO.:	
CUSTOMER	TOTO	Enc	edy LLC	PERMIT		LEASE	1				WELL NO.	
ADDRESS	And Care Park				His	COUNTY	dua	4 21	STATE	775	46	
CITY			STATE		- Lisan	SERVICE CR	EW TH	mi ZA	H Te		376	
AUTHORIZED BY	Υ				· AA	JOB TYPE:	1 (hall)	V Th	SU SU	12	TRE	
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			The state of the s	a J			La de	MILES FROM	M STATION TO	WELL	30	
products, and/or sup	oplies inc	ludes all	execute this contract as an ag of and only those terms and c t the written consent of an offi	onditions a cer of Basi	appearing on ic Energy Se	the front and back rvices LP.	of this doo	GUMENT. No addi  GNED:  (WELL OWN	tional or substitute ER, OPERATOR, 0	CONT	and/or conditions	S shall GENT)
REF. NO.		N	IATERIAL, EQUIPMENT A	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICI	E	\$ AMOUN	T +
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SERVICE REPRESENTATIV	Έ					RIAL AND SERVI		BY:				

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer					Leas	e No.					A PARTIE	Date					
Lease	OTO E	ne	194	LIC	Well				illin i las				,	1711	11	8-0720 	
Parc	Ker	00	er.t	tere	VVCII	# 6		Cooine	I Do	n t la		County	1-1	21	4	To	Ptoto /
Field Order #	Station		alt	Contra				Casing		pth		County	E	OWYI	121		State/55
Type Job	nw		I'T	OP	055				Formati	ion				Legal	Description	22	-26-16
PIPE	DATA		PERF	FORA	TING D	ATA		FLUID U	JSED			<u>-</u>	ΓRΕΑ	TMEN	Γ RESUM	1E	
Casing Size	Tubing Si	ze	Shots/F	t			Acid					RATE	PRE	SS	ISIP	11	E 100
Depth	Depth		From		То		Pre P	ad			Max				5 Min.		
Volume	Volume	A	From		То		Pad			1	Min				10 Min		
Max Press	Max Pres	s .	From		То		Frac				Avg				15 Min	•	
Well Connection	Annulus \	/ol.	From		То						HHP Use	d			Annulu	s Pres	ssure
Plug Depth	Packer De	onth	From		То		Flush				Gas Volu	me			Total Lo	oad	
Customer Repre	esentative	No.	14		S	Station	Manag	er Ker	7 in			Trea	ter J	00			
Service Units	27463		/	1990	3-2101	0			92911								
Driver Names	JUMFS			COL					JOC							W.	
Time	Casing Pressure		ubing essure	Bbls	s. Pumped	d	Ra	ate					Servi	ice Log			
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1700									Bun	90	1 fro	om t	SB:	05 \$	m 71,		
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States with the Re-	15-		20 15 15	2010							1	-	TO	l			
			in Contract												1		
															fler		



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	11/13/2014

#### 91648705

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

	-			
T.T	ZΩ	Tr.	NΤΔ	ME

Parker Over Here 2

LOCATION

COUNTY

Edwards

STATE KS

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40786876	27463				Net - 30 days	12/13/2014		
			QTY	U of M	UNIT PRICE	INVOICE AMOUN		
or Service Dates	:: 11/12/2014 to 11/	12/2014		-45-				
040786876		Ξ.						
rent volume in		o in a second	0			ettt		
17101100110		10/0014			1378	3017		
Cement Surface	ent-New Well Casing/Pi 11/	-			-M3 CM 32	5,706.		
Cement Surface	100 · 100 ·	o owner cossa	DOMESTA 2			THE RESIDENCE OF THE SECURITY		
60/40 POZ			340.00	EA	8.88	3,018.7		
Celloflake		-	85.00	EA	2.74	232.7		
Calcium Chloride			879.00		0.78	682.8		
"Wooden Cmt Plug,		_	1.00		118.38	118		
"Unit Mileage Chg (F		1	30.00		3.33	99		
Heavy Equipment M		-	60.00	2	5.55	332		
'Proppant & Bulk De Depth Charge; 0-50	el. Chgs., per ton mil		440.00		1.85 739.90	813 739		
Blending & Mixing S			1.00 340.00		1.04	352		
Plug Container Util.			1.00	ACTUAL SECOND	184.97	184		
"Service Supervisor			1.00		129.48	129		
Մepit: Chargo: 0-66.					1 1			
			- R. H. W.	.77	7.20.50			
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anders Calorina		-	ng a Barri	0.00	CA1			
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204 OVIC:			\$10 mm 1 m	X'S	5136	3,018.7		
LEASE REMIT	TO: SENI	O OTHER CORRES	PONDENCE TO	):	SUB TOTAL	6 706		
	SERVICES, LP BAS				TAX	6,706. 281.		
PO BOX 841903		CHERRY ST, ST						



## CE TICKET .831 A

		FIELD SE	ERVIC
BASIC ** 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124	-	L718	11
ENERGY SERVICES Phone 620-672-1201			
PRESSURE PUMPING & WIRELINE	DATE	TICKE	T NO.

				Lon E	(0)	16000						
DATE OF //-	12-	14 D	ISTRICT		NEW WELL W	VELL	PROD INJ	WDW		SUSTOMER ORDER NO.:	17273	
CUSTOMER 7	010	En.	e144 . UC			LEASE Par	Rec	Over	Here		WELL NO.	2
ADDRESS						COUNTY	- lun	acela	STATE	K	5	1000
CITY	eri Prisa	er en	STATE			SERVICE CR	EW <	011	22.61	. 0	01-	10 ch
AUTHORIZED B	BY T	111	Maddes	La Partire La		JOB TYPE:	55/2		face D	1	mi	2
EQUIPMENT	Г#	HRS	EQUIPMENT#	HRS	EQI	UIPMENT#	HRS	TRUCK CAL	LED	DAT	E AM TIM	1E
38970		.75		AL MARKET ME				ARRIVED AT	JOB ///	13/	14 AM 7	110
27463		.75			MILES E	A Chairman Thomas	i ures	START OPE	RATION ///	-111	AM 7:/	7)
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		16 15 16	a repair of the			Maria Caralla		MILES FROM	A STATION TO	WELI	-	2
products, and/or su become a part of the	ipplies inc	orized to e cludes all d	RACT CONDITIONS: (This xecute this contract as an a of and only those terms and the written consent of an o	agent of the cus conditions appe	tomer. A earing on	as such, the unders the front and back	igned agree of this do	ees and acknowl cument. No addit	edges that this co	eterms	for services, mate and/or conditions RACTOR OR AG	s shall
ITEM/PRICE REF. NO.		M.	ATERIAL, EQUIPMENT	AND SERVICE	CES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	Т
CP103	60	140	POZ				5K	340	- Company		4080	00
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CC109	01	1um	Chloride			r, desired by	16	879	Stoke the Affect		555	95
15107	11	1		DI.		- = /1		,			110	11
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										16	6,706	9
		1	the state of the s									22
SERVICE		//		THE ABOVE	MATE	RIAL AND SERV	/ICF	1	7~	2		

REPRESENTATIVE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# FIELD SERVICE TICKET 1718 11031 A

	PRESSU	JRE PUM	PING & WIRELINE	22 -	765	166		DATE	TICKET NO				
DATE OF //-	12-	14	DISTRICT			NEW WELL	OLD	PROD INJ	WDW		USTOMER RDER NO.:		
CUSTOMER 7	11/0	A Second	4199 MC			LEASE -	Ar.	Curr	Here		WELL NO.	2	
ADDRESS						COUNTY	elies	ant 1	STATE	Am	5		
CITY			STATE			SERVICE CF	REW	2.7		1	11		
AUTHORIZED BY	Y		Madda			JOB TYPE:		4	low It		1901		
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	HRS TRUCK CALLED DATE AM					
The second of the second	الديس يداه	2575	and the second	A 583 / A 5	10 m 14	Part Charles	L. 14	ARRIVED AT	JOB ///	<b>新</b> 清	AM PM	John .	
23963 WEST 71	11-	1/3					200	START OPE	RATION ALL	110	AM PM	141	
		* /7						FINISH OPE	RATION 11/1	2/	AM TO	18	
	2.6				- 1 THE -			RELEASED	11/13	11	AM PM	A REGISTRATION OF THE PARTY OF	
			pagagain care a con					MILES FROM	STATION TO	WELI			
products, and/or sup	oplies ind	cludes all act withou	execute this contract as an a of and only those terms and the written consent of an of	conditions app ficer of Basic	pearing on Energy Se	the front and back rvices LP.	k of this do	GUMENT. No addit	ional or substitute	CONT	and/or condition	GENT)	
REF. NO.		_ N	MATERIAL, EQUIPMENT	AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRICE				
YPV3	60	1110	1707				- SA	310			4080	100	
			( )									2/2/2	
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	July 1		Color Commence in	1 377	Sin he	of the same	MATTER	11			450	00	
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					MAT	TERIALS		%TAX	ON\$	- 4 -			
									TO V	TAL IG	6,766	03	
SERVICE				THE ABOV	E MATE	DIAL AND SED	VICE						

REPRESENTATIVE
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



Customer	02				Lease N	0	randon Los Alexandres			Date		His Alexand	
10-10	Enel	44	1	10				terito i divisto		Date	11-1	2.111	
Lease	( our	1	rece		Well #	2					11-10	- 17	<u> </u>
Field Order #	Station	P	all				Casing	5/s Dep	th 395	County	word	5	State KS
Type Job	18 Su	ite	ace	PI	De .			Formation	on		Legal D	Description ZZ -	265-164
PIPI	E DATA		PERF	ORATI	NG DATA	1	FLUID U	JSED	18 287 . 1 238	TRE	EATMENT	RESUME	
Casing Size	Tubing Si	ze s	Shots/F	t		Acid	d			RATE P	RESS	ISIP	
Depth <sub>395</sub>	Depth		From		То		Pad		Max			5 Min.	
Volume 17	Volume	1	From		То	Pad	1		Min			10 Min.	
Max Press	Max Pres	s	From		То	Frac	C		Avg			15 Min.	
Well Connection	on Annulus \	/ol.	From		То				HHP Use	ed		Annulus	Pressure
Plug Depth	Packer De	epth	From		То	Flus	sh .		Gas Volu			Total Loa	d
Customer Rep	presentative	10	10		Stati	on Mana	ager Ray	in G	rocalle	Treater	Scott	610	wrs
Service Units	38970	27	463	7101					/				
Driver Names	50011	n	1, Re	60/									
Time	Casing Pressure		bing ssure	Bbls.	Pumped		Rate			Se	ervice Log		
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		14.2											0 0 1
6:45								Cica	late	on	BO-11	om	
			4.5										
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TATIOT	OT MITTAED	
1 of 1 1008764	1718	11/13/2014
PAGE CUST NO	YARD #	INVOICE DATE

#### 91648686

Pratt

(620) 672-1201

B TOTO ENERGY LLC

I 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Parker Over Here

LOCATION

COUNTY

Edwards

KS

STATE

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40786739	20920				Net - 30 days	12/13/2014		
0040786739	ent-New Well Casing/Pi 11/1		QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
Common Cement Celloflake Calcium Chloride "Unit Mileage Chg (I Heavy Equipment M "Proppant & Bulk Do Depth Charge; 0-50 Blending & Mixing S "Service Supervisor	lileage el. Chgs., per ton mil 0' Service Charge		200.00 50.00 564.00 30.00 60.00 282.00 1.00 200.00	EA EA MI MI EA EA BAG	11.84 2.74 0.78 3.33 5.55 1.85 740.00 1.04 129.50	2,368.00 136.90 438.23 99.9 333.0 521.7 740.0 207.2 129.5		
Common Cercent College ks College ks College Cercent Start VELAGO Chg College Start VELAGO Chg College Start Start College College Start Cercent Start Cercent Start Cercent Start Cercent Start Cercent Start Cercent	Dy Thi Charles has year ear paint		Monto of the control	74 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	2.74 3.37 7.97 7.97 7.97 74.04 1.54 1.54	138.80 T 438.30 99.00 033.00 129.00 128.8		
PLEASE REMIT BASIC ENERGY PO BOX 841900 DALLAS, TX 752	SERVICES,LP BASI	OTHER CORREST C ENERGY SERVI CHERRY ST, STE WORTH, TX 761	ICES,LP E 2100		SUB TOTAL TAX OICE TOTAL	4,974.4 210.4 5,184.8		



## FIELD SERVICE TICKET

1718 11526 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	PRESSU	RE PUM	IPING &	WIRELINE		22-	265	-16 W		DATE	TICKET				
DATE OF JOB	11-10	1 1	DISTRIC	OT Pra	1#			NEW WELL	WELL	PROD IN	J MD	N □ C	SUSTOME ORDER NO	R D.:	
CUSTOMER T	OT	E	ner	y Ll	11			LEASE Pa	rher	over H	lere		WELL	NO. 2	(17)X
ADDRESS				//				COUNTY E	Dwg	irds	STA	TE 155			
CITY				STATE		a to park	n de la	SERVICE CF	REW E	66ing	Date	JOE	2	10000	
AUTHORIZED BY	Y		115000	us. 16th			Les array	JOB TYPE:	CNW	000	nduc	tor		ALTER !	
EQUIPMENT	#	HRS	E	QUIPMENT	T#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED /	1-11-DAT	E AM	TIME	20
20920 - 53	108	30 m	in							ARRIVED A	Т ЈОВ	. (	AM	40	0
9791	768	30 m	17		1445					START OPE	RATION	5	AM	9:3	0
70711		No. of	Normal Services	en disse positi	Taria		VIA SO			FINISH OPE	RATION	1	AM	100	6
Service to the case of the	1 11 10	ing south	Pro the	CS-178,108	NIE -					RELEASED		1	AM	103	0
Girls and the	Legal	in the	a distrib	una gran	27,1			V ( 3004 21 )		MILES FRO	M STATION	TO WELL		2	
The undersigned products, and/or sup become a part of thi	oplies inc	ct withou	of and o	only those tern	ns and of an of	conditions ap ficer of Basic	pearing on Energy Se	the front and bac rvices LP.	k of this do	GIGNED:(WELL OWN	ER, OPERAT	TOR, CONT	RACTOR C	OR AGE	shall
REF. NO.		N		AL, EQUIPN		AND SERV	/ICES US	ED	UNIT	QUANTITY	UNIT	PRICE	\$ AM	TNUOI	2
CP 100C	601	mme	onc	emen	T				515	200 45			3,201	0	01
CC 102	(81	10 f	Laki	eland	0				16	5024			18	1	16
E 100	Dick	quiri	im'l	0101/40	C	-			15	56470			59		20
E 101	HOA	141	W:11	caye	The state of				mi	60			135	7 6	131
E 113	Rul	15	Dol	1 HOUN					m1	135	282		70	5 1	20
CE 200	DOP	74	Cha	rap					444	1	0.000		1.00	00 1	20
CE 240	Mil	Xing	ch	rarge	Tand		A Property	- Walter I	5/5	45	200		28	,0 6	0
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CHE	MICAL /	ACID DA	ATA:		1						50	B TOTAL	6.720	7 :	L
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				TRUE !			MA	TERIALS		%TA	X ON \$				
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	7											KG	4974	4	3
SERVICE REPRESENTATIVI	E April	med	m			THE ABOV	/E MATE	RIAL AND SER TOMER AND F	VICE RECEIVE	BY: X	m still	MR.			

CLOUD LITHO - Abilene, TX



## FIELD SERVICE TICKET 1718 11526 A

	SURE PUIV	IPING & WIRELINE	。当" <b>从</b> "	- 11 W		DATE	TICKET NO	16.						
DATE OF JOB	14	DISTRICT PART		NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:										
CUSTOMER 74	T t	ABALLE			LEASE Pa	HAR	eri H	ere :		WELL NO.	2			
ADDRESS	na transiti da participazione po				COUNTY & Dugras STATE /5									
CITY		STATE			SERVICE CF	SERVICE CREW £66pm Pate IIC								
AUTHORIZED BY					JOB TYPE:	Chu	160	advicto						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED 11-11	DAT	E AM TII	VIE			
1 727	3-26-4					1	ARRIVED AT	[JOB		AM H	61.4			
(9241)	* *( . #f)						START OPE	RATION	1	AM A	30			
							FINISH OPE	RATION		AM 10	16			
							RELEASED			AM 10	20			
							MILES FROM	M STATION TO	WELI	30				
ITEM/PRICE REF. NO.		at the written consent of an o				UNIT	(WELL OWN	ER, OPERATOR, O	jak e ejil Kalendari	RACTOR OR A				
	A STATE OF THE STA	en Cement	7.1.12 02.11110	20 00	<u></u>	SK	Spill Salation	ONT TIO	4 2 2 2	3 700	00			
	1106					Th	5124			185	100			
		chloude .		7 S. A.		10	400-			597	20			
E = 100  H	Chyp	mil eagl				mi	30			135	00			
	avy	milenie	The second section is			Mi	60			450	00			
F 112 18	ul n	Delivery				TM	445	48d		705	00			
4E 240 m	1 3 1 1 3 1	charas				441	4	200		1,000	100			
3 713 51	Port	114 1				ea	#			175	100			
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								0	<b>T.</b>					
CHEMICA	AL / ACID DA	ATA:						SUB TO	IAL	6.772	20			
				200	RVICE & EQUIF	PMENT		X ON \$						
				MA	TERIALS		%TAX	X ON \$						
							1750	TO	TAL	Exhibered	*)			
									14	4974	13			
SERVICE			RIAL AND SER	VICE										

ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE



Customer	5.5 SC.		5, 2.11	Lease No.				des march	Date	Control of the Control				
Lease ()	1010 ENE	9/	-LL	Well #						-11	-14			
Field Order #	Ker OVE	Hert	2	Casing 122/ Depth					County C State					
Type Job	6 Station P	ratt	1			Caomig	Formation Legal Description 2					State K5		
Type 30b	cnw	COA	d yci	or			Tomation			Logar	Description	22-265-16		
PIPE	PIPE DATA PERFORATING DATA FLUI						JSED	,	TREA	TMEN	T RESUM	E		
Casing Size	Tubing Size	Shots/Ft			Acid				RATE PRE	SS	ISIP			
Depth 92	Depth	From	To	)	Pre	Pad	1 1	Max		4	5 Min.			
Volume //	Volume	From	То	)	Pad			Min		-	10 Min.			
Max Press	Max Press	From	То	)	Frac			Avg			15 Min.			
Well Connection	n Annulus Vol.	From	То	)				HHP Used	d		Annulus	Pressure		
Plug Depth	Packer Depth	From	То	)	Flus	h		Gas Volur	ne		Total Lo	ad		
Customer Rep	resentative Te	erry		Station	Mana	ager Kev	in		Treater J	00				
Service Units	33708 20	920		19959		73768		92911						
Driver Names	Pat equin	9		1	296	e		JOP						
Time		Tubing ressure	Bbls. Pt	umped		Rate		All States	Serv	ice Log				
0530						1	ontol	15496	ery me	ering	erceck and	resistant second		
1 %							Byn	2 +15	133/5	con	duct	or		
0600							STart	Run	ring (so					
0700					,		C59 1	on Be	1 //	Break	s circ	W174 Rig		
	****			the state of	y a		HOUR	UP TO	O Pump		STANT	JOB 0		
9.26				5		5	Hao S	Pacer						
			4	3	11	5	mix	95 5/5	Of CD	COM MON COMENT Q 150				
			0	)	, , , )	>	STart	H20 1	Disp.					
Maria Wali	and the second		0;	are are services	r eggs	3	(eme	TTO	Surfac	2	entro	7.		
1000			11		7	7	PLya	Pow						
					4									
				/	1	4	///	BBL C	PMPN	TT	O Pij	The state of the s		
	en som et ett				.,	- ,						10 H20		
er 27							736	1T 080	D. Bin an	PMI	A I line	49 From 2 +		
							STUTTE	doire	·With	Bia T	OH H202	elts Here		
							Water	TB/S /	PELIPL S	huuse	1 50 5	HOPE Buck		
							WATER TRIS DEVEL Showed SO I HOOK BUCK							
							Cirl 1	J.Th 1	3/6/1/2	has	11/1/	and the second second		
							C1/ V	1/1//	10 1/2	511 /	3.4			
							JOB	Com	PLETT					
									TUNU	TOY	2			



PAGE	CUST 1	YARD #	INVOICE DATE
1 of 1	1008764	1718	11/19/2014

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

TEN	CE	MAME	

Parker Over Here

LOCATION

COUNTY Edwards

KS STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40788803	19905				Net - 30 days	12/19/2014		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates	: 11/18/2014 to 11/1	8/2014						
040788803			* # / * *					
			3445	1	1			
LE STATE			2.77					
	nt-New Well Casing/Pi 11/1	8/2014			ing Laure	11,176.		
Cement 5 1/2" Long	string SEND	OTHER C	BONDERS A		on a financial action to the second terms of t			
AA2 Cement			250.00	EA	12.41			
C-41P			47.00		2.92	137.2		
Salt			1,254.00	EA	0.36			
Cement Friction Red	ucer		71.00	EA	4.38			
FLA-322		1.	118.00	EA	5.47	646.0		
Super Flush			500.00	EA	1.79	894.1		
Gilsonite			1,250.00	EA	0.49	611.3		
"Latch Down Plug &	k Baffle, 5 1/2"" (Blu		1.00	EA	291.98			
"Auto Fill Float Shoe			1.00	EA	262.78	262		
"Turbolizer, 5 1/2""	(Blue)"		7.00	EA	80.29	562		
"5 1/2"" Basket (Blu		**	2.00	EA	211.69	423		
"Unit Mileage Chg (P	PU, cars one way)"	*	30.00	MI	3.28	98		
Heavy Equipment Mi	leage		60.00	MI	5.47	328		
	i. Chgs., per ton mil	The state of the s	353.00	EA	1.82	644		
Depth Charge; 4001			1.00	EA	1,839.45			
Blending & Mixing Se			250.00		1.02	255		
Plug Container Util. (			1.00	EA	182.49			
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	127.74	127		
			1		\$5,1438			
			177		×,			
			1 3 3 7		2 1 A 10 20 10 A			
			the state		2.45			
Constitution Mac			21.0		7.70			
			Carc.		0.52			
CAIL			7.75		2.92			
AA2 Jemeni			580.00		12.43	3,102.2		
PLEASE REMIT	TO: SEND	OTHER CORRES	PONDENCE TO	):	ALC:			
RASTC ENERGY	SERVICES, LP BASI	C ENERGY SERV	TCES I.P		SUB TOTAL	11,176.		
PO BOX 841903		CHERRY ST, SI			TAX	440.		
DALLAS, TX 752		WORTH, TX 76		TNV	OICE TOTAL	11,616.		



### FIELD SERVICE TICKET 1718 11685 A

THEOOC	JIL POIVI	PINO & WITHELINE	7-6	0-1	6		DATE TICKET NO				
DATE OF /1 - 18 -	DATE OF 11-18-14 DISTRICT						NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:				
CUSTOMER TOTO Energy 110					LEASE PAIKER OVER HELE WELL NO. 2						
ADDRESS		ginta.	COUNTY EDWALD) STATE K)								
CITY		STATE		SERVICE CREW MATTAL, MCG10W; (JBB)							
AUTHORIZED BY					JOB TYPE: CNW 5/2 LUNGSTring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED				
37586	1				7.00		ARRIVED AT JOB				
17686/19905	1			Martine.			START OPERATION AM 3:45				
7,000/1/10	1		in the same of	Y S M COTTE			FINISH OPERATION AM 5.00				
19959/73768		William to have to the con-					RELEASED AM 6:00				
Tapakuntus esa suad angel	W B B	a redupled of the first					MILES FROM STATION TO WELL 36				
	de la companya de la					P -					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUNT	Т
CP 105	AA-2. CMT	SK	200			3,400	00
CP 105	A4-2 cm1	SK	50		-	850	OU
CC 105	C-41P	13	47			188	00
CC [11]	Salt	18	1522			627	00
((112	CMT FILTION ( ROGER	10	71			426	00
((129	F1A-322	16	118			885	00
10500	Gilsonite	113	1550	The second of the second		837	50
CF 607	latch Down Plug + BARRE 5/2	PA					00
CF 1251	AUTURIN FLUAT SHUR 5/2	en				360	00
CF 1651	THEBULIE 51/2	P4	7			770	00
CF 1901	Banki 5/2	EN	2			580	00
CC 154	54Pol Flush	901	500	store of the star	tr i	1,275	00
E100	1. U. miles	Mi	30				00
E 101	Heavy eq Mila	mi	60	11 Act (14 14 14 14 14 14 14 14 14 14 14 14 14 1	it will	450	01
E 113	Prof + Build Pel	7.77	353			881	55
C6 502	DePTH CHAISE 4001-5000	441	1			2,520	00
Ce 240	Blend + MiV	5V	250			350	00
CC504	Ping contains	プログ	1	teni er ville	38.	250	00
5003	Supervisus	20	1			175	00
CH	EMICAL / ACID DATA:			SUB TO	TAL	15,309	75

			Allera Control	DATE OF THE STATE	THE SHAPE SHAPE STATE OF STATE	SI
	CHEMICAL	/ ACID	DATA:			
Children es	44-755		5 C		SERVICE & EQUIPMENT	%TAX ON \$
			# Destail	- Participation of the second	MATERIALS	%TAX ON \$
		1 (12.4)				

TOTAL

SERVICE Tille Martai REPRESENTATIVE /

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## FIELD SERVICE TICKET 1718 11685 A

Pheodu	THE PUIVI	PING & WIRELINE	a c	Establishment	V /		DATE TICKET NO.			
DATE OF 11-18	, i	DISTRICT		<b>4</b>	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:					
CUSTOMER 7	army II		LEASE THIS END VITTE WELL NO. 2							
ADDRESS				COUNTY E COMPLIANT STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY					JOB TYPE: CITW 3 / LUIS SIZE OF					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE	AM TIME		
75 X Contract	i kaj	and produce produce a series			1000 100 100 100 100 100 100 100 100 10		ARRIVED AT JOB	AM Laboration		
77630/1990	Andrews	Contractly accessors to the	s, die A	Destriction of the	A and the second		START OPERATION	AM PM		
1.6.30/1.1.1				and the second			FINISH OPERATION	AM PM		
17907/73768	-						RELEASED	AM G.O.		
							MILES FROM STATION TO WELL	75		
	E THE PARTY OF THE									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED L	JNIT	QUANTITY	UNIT PRICE		\$ AMOUN	T .
EP 105	MARK COTTON		54	- 3144		7	3,400	0.0
£ ( 10 )	All School		SV	7-1			. 850.	00
CETV	(41)		The second secon	hap The			188	00
66 11	Salt		为美		79.00		627	00
6×3111	real posts dead		16	71		14 19 C	426	00
10154	+10 322		1 11	115			889	บน
COTOL	Gillianters	1		17 6			837	.50
K + 60-7	Mitch Dans Play + Good -	1 6 %	(4 x 3	1			400	00
CF 1215	Acception between the contraction	52		See and the second			360	0)
Charlesta		and the second	1	17 7 Tel	Salating of the Salating	Ep. 9 5	770	CD
CETTA			<b>以</b> 。				580	00
100 100	Comment of the second		173	1000			1,275	0)
E Park			11				1350	9.1
t tata	the down of the		74,15	teu t			490	011
ENL	from the second second second second second second			144,7		eri'm	881	5)
A A COLOR	Million that it would be a second	A STATE OF THE PARTY OF THE PAR	ta i da	1.7			2,570	00
40	15 Call + 1914		F 1	1.50			350	0)
CARE	Control of the contro						240	00
· Karamanan	Contract Con						. 175	00
CHE	EMICAL / ACID DATA:				SUB TO	TAL	15,309	75
		SERVICE & EQUIPME	NT	%TA	X ON \$			632 154
		MATERIALS		%TA	X ON \$	1		
		ware the tree districts			TO //d	TAL	11.17	12

SERVICE	THE ADOVE MATERIAL AND SERVICE
	THE ABOVE MATERIAL AND SERVICE
REPRESENTATIVE	ORDERED BY CUSTOMER AND RECEIVED BY:



Customer	Flei	94 11	Lease N	0.		Date	11 10	, 11.	Property and the second	
Lease	over He	178	Well #	7		/	11-18	-/(/		
Field Order #	-	PIATT		Casing	5//2 Depth	699.38 County	EDWAID	15	State US	
Type Job	nw	51/2	long Stri	19						
4	DATA		ORATING DATA		USED	Т	REATMENT	RESUME		
Casing Size	Tubing Siz	e Shots/F		Acid 2	250 AT-2 RATE PRESS ISIP					
Depth 1699.	Depth	From	То	Pre Pad		Max		5 Min.		
Volume	Volume	From	To	Pad		Min		10 Min.		
Max Press	Max Press		То	Frac		Avg		15 Min.	alla sanno	
Well Connection	Annulus Vo		То			HHP Used		Annulus Pre	essure	
Plug Depth	Packer De		То	Flush )/(	1.8	Gas Volume		Total Load		
Customer Repr			Adle Stati	on Manager	VIA GO	Treate	er M.K.	MATTIN		
Service Units	37586		77686 199	05	19959	73768-				
-	BATTAL		Magraw	a managa Barta bara a managa bara a managa bara a managa bara bara a managa bara bara a managa bara bara bara a	601	3 3				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate		1000	Service Log			
8:30		/-			on 1	OCATION	SALLOY	MERTI	14	
11:55					run d	5/2 #	esuig/ B	1, Kil > 0	1+10	
SERVICE CONT.					Turboli	7000 01 2	, 7,15,	20, 25,	34,35	
2:34					csng	on botto	n-1			
2:44		-/		)	1-100M	10 csng/	Break	circ u	V. R.4	
3:45	200	/	5	5		5 BB1 W			1	
3:47	200	* Company of the Comp	12	5	Puru	12 381	,	454		
3:50	200		3	5	Hum?	3 601				
yint !	200		51	5		500 2KS				
4:07			4	3		Pump +	1	release	Plyly	
4:07	150		SHADO	6		DiStivery	PHI	P		
4:22	300		85		LIFT	11=55 ur 1		-1/A		
4:24	460	/	100	3		IATS			× 16	
4:27	1500		110,8	*suproces**	Plus	Loun, 6	clydren"	DIVNI	1011	
4:30	500	and the same of			P1155	W- TU 500	5401 i	1-4011		
			10 10 10 10 10 10 10 10 10 10 10 10 10 1		Plus	TAT + MUN	se hote			
10000	***		edicate terms		CILL	WIATI'NA THE				
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		1						ing m.		
							MIK	+ 60	10	
· Andrewski series										