

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1238892  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1238892

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Toto Energy, LLC.

**36-32s-5e Cowley Co., Ks.**

25815 oak Ridge Dr.  
Spring, Tx. 77380

**Call Me Maybe #2**

Job Ticket: 57787

**DST#: 1**

ATTN: Sean Denihaan/ Rusty

Test Start: 2014.10.17 @ 15:44:35

## GENERAL INFORMATION:

Formation: **Cowley**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:15:13

Time Test Ended: 01:48:58

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 53

**Interval: 3315.00 ft (KB) To 3375.00 ft (KB) (TVD)**

Reference Elevations: 1283.00 ft (KB)

Total Depth: 3375.00 ft (KB) (TVD)

1273.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 6773 Inside**

Press @ RunDepth: 33.16 psig @ 3316.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.10.17 End Date: 2014.10.18

Last Calib.: 2014.10.18

Start Time: 15:44:40 End Time: 01:48:58

Time On Btm: 2014.10.17 @ 21:11:58

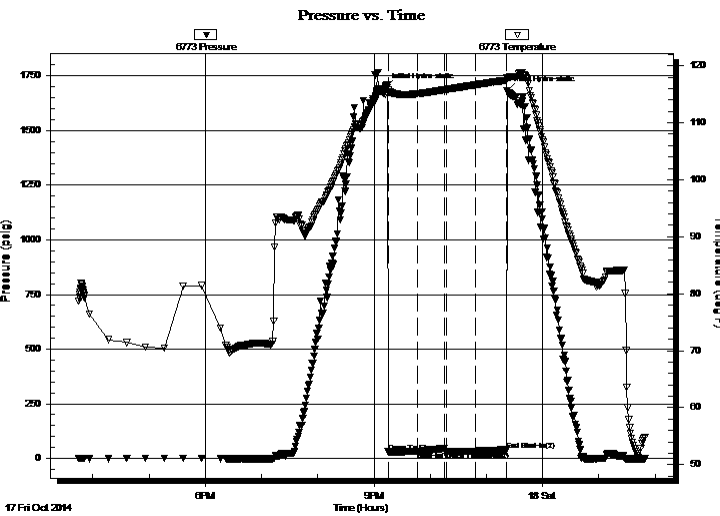
Time Off Btm: 2014.10.17 @ 23:21:58

**TEST COMMENT:** IF: Weak blow . Surf., - 1/2". Dying back to surface.

IS!: No blow .

FF: No blow .

FS!: No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1697.99	115.00	Initial Hydro-static
4	30.34	115.70	Open To Flow (1)
35	31.36	115.08	Shut-In(1)
64	46.33	115.78	End Shut-In(1)
66	31.87	115.83	Open To Flow (2)
97	33.16	116.66	Shut-In(2)
129	39.65	117.44	End Shut-In(2)
130	1682.80	117.86	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
2.00	SOGCM 1%g 99%m (slt oil)	0.03

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Toto Energy, LLC.

**36-32s-5e Cowley Co., Ks.**

25815 oak Ridge Dr.  
Spring, Tx. 77380

**Call Me Maybe #2**

ATTN: Sean Denihaan/ Rusty

Job Ticket: 57787

**DST#: 1**

Test Start: 2014.10.17 @ 15:44:35

**GENERAL INFORMATION:**

Formation: **Cowley**

Deviated: No Whipstock: ft (KB)

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Time Test Ended: 01:48:58

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 53

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Reference Elevations: 1283.00 ft (KB)

Total Depth: 3375.00 ft (KB) (TVD)

1273.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 6719**

**Outside**

Press @ Run Depth: psig @ 3316.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.10.17

End Date: 2014.10.18

Last Calib.: 2014.10.18

Start Time: 15:44:06

End Time: 01:48:04

Time On Btm:

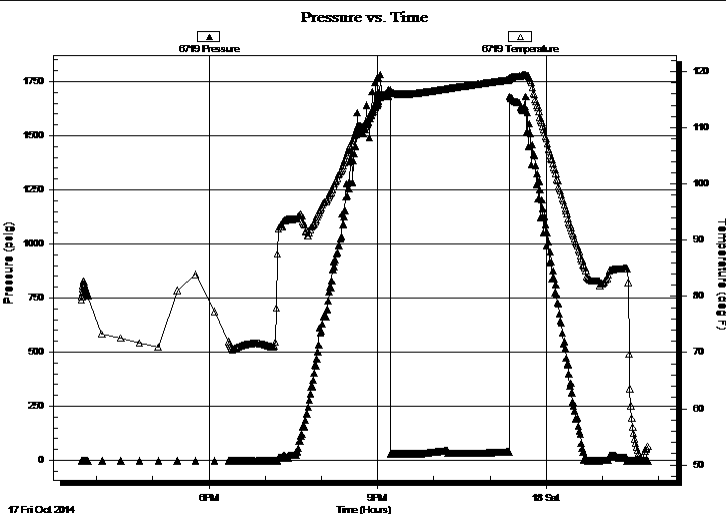
Time Off Btm:

**TEST COMMENT:** IF: Weak blow . Surf., - 1/2". Dying back to surface.

IS!: No blow .

FF: No blow .

FS!: No blow .



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

**Recovery**

Length (ft)	Description	Volume (bbl)
2.00	SOGCM 1%g 99% m (slt oil)	0.03

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 6773

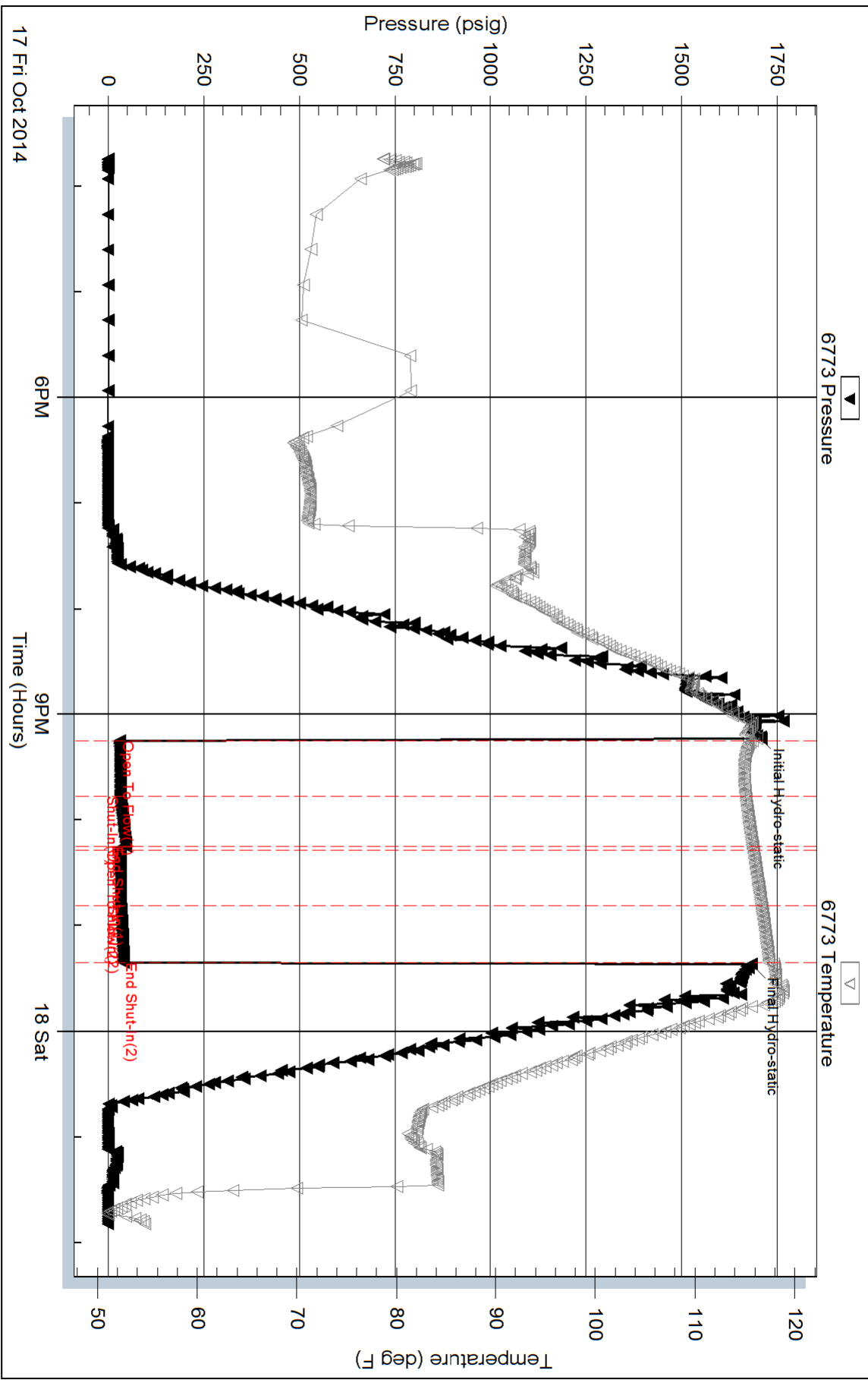
Inside

Toto Energy, LLC.

Call Me Maybe #2

DST Test Number: 1

### Pressure vs. Time

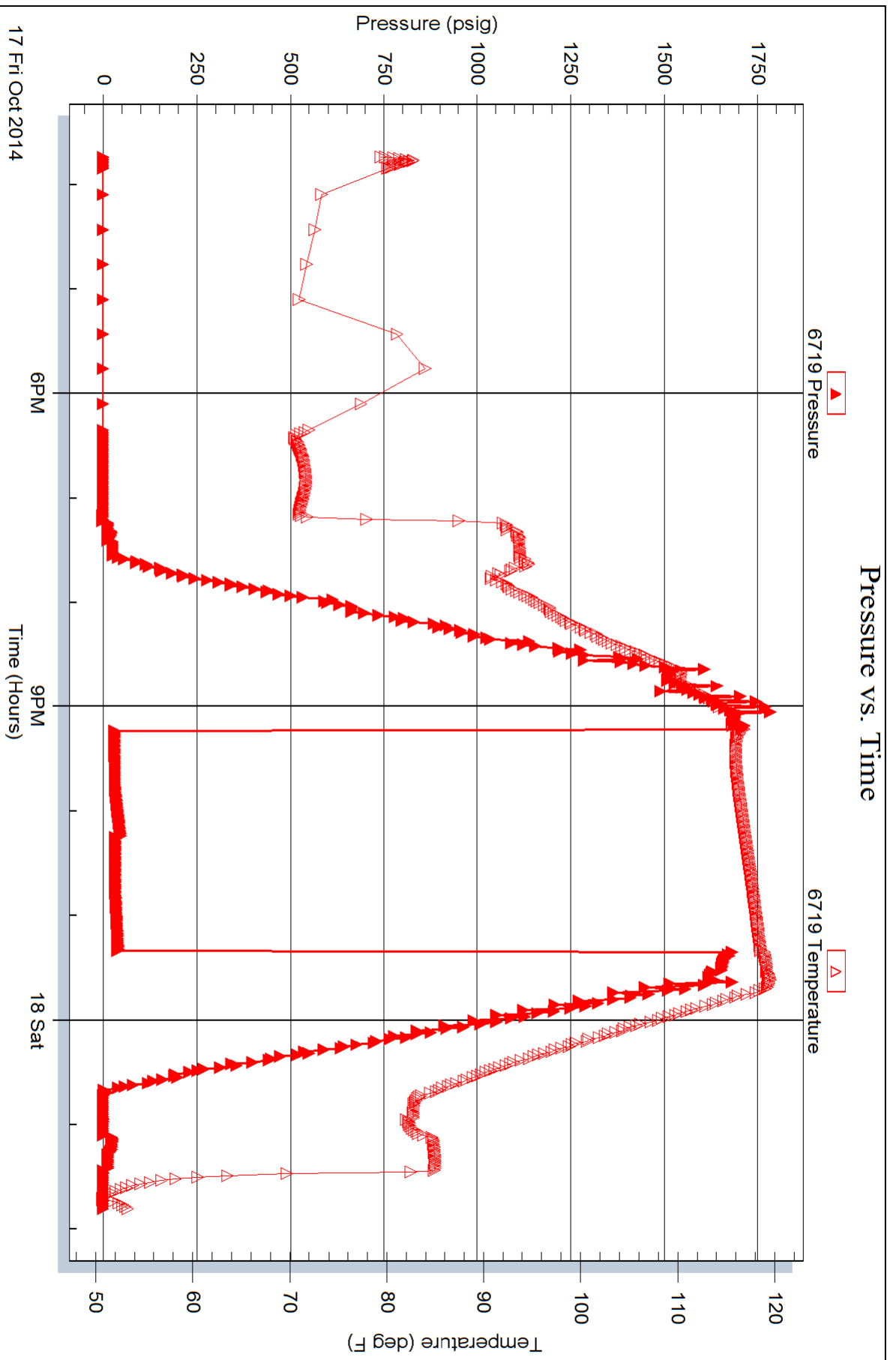


Serial #: 6719

Outside Tolo Energy, LLC.

Call Me Maybe #2

DST Test Number: 1





**REMIT TO**  
**FINV**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

INVOICE

Invoice # 271935

=====  
 Invoice Date: 10/23/2014      Terms: 0/30/10,n/30      Page 1

TOTO ENERGY, LLC  
 25815 OAK RIDGE DRIVE  
 SPRING TX 77380  
 (713) 623-2183

CALL ME MAYBE #2  
 46529  
 36/32S/5E  
 10/14/2014  
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	15.7000	2747.50
1102	CALCIUM CHLORIDE (50#)	750.00	.7800	585.00
1118B	PREMIUM GEL / BENTONITE	350.00	.2200	77.00
1107	FLO-SEAL (25#)	175.00	2.4700	432.25
4432	8 5/8" WOODEN PLUG	1.00	84.0000	84.00
4310	MISC. EQUIPMENT	50.00	1.4000	70.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1152.53

Description	Hours	Unit Price	Total
491 TON MILEAGE DELIVERY	410.00	1.41	578.10
603 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
603 EQUIPMENT MILEAGE (ONE WAY)	50.00	.00	.00

Amount Due 5699.58 if paid after 11/02/2014

Parts:	3995.75	Freight:	.00	Tax:	181.97	AR	4473.29
Labor:	.00	Misc:	.00	Total:	4473.29		
Sublt:	-1152.53	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

271935

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 46529  
LOCATION EL Dorado  
FOREMAN Fuzz4

125

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-14-14	8056	Call me maybe #2	36	32S	5E	Cowley
CUSTOMER Toto Energy LLC			cowley 1 +160			
MAILING ADDRESS 25815 Oak Ridge Drive			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Spring			603	Tracy		
STATE TX			491	Steven		
ZIP CODE 77380						

JOB TYPE surface HOLE SIZE 17 1/4 HOLE DEPTH 260' CASING SIZE & WEIGHT 8 5/8  
CASING DEPTH 255' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
DISPLACEMENT 14.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on well #5. Rig up and circulate. mix  
175 sks class 'A' 4 1/2 g/cc 2 g/cc w/ 1% poly flake per/sk.  
Drop plug and displace 15 BBL and shut in.  
Cement did circulate approx 3 BBL to pit

Thanks Fuzz4 + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870 <sup>00</sup>	870 <sup>00</sup>
5406	50 miles	MILEAGE	420	NIC
5407a	8.2 ton	Ton mileage Delivery	141	578 <sup>10</sup>
11045	175 sks	Class A	1520	2747 <sup>50</sup>
1102	750 #	Calcium chloride	.78	585 <sup>00</sup>
1118B	350 #	Gel	.22	77 <sup>00</sup>
1107c	175 #	Poly Flake	2.42	433 <sup>25</sup>
9432	1	8 5/8 wood cup plug	84 <sup>00</sup>	84 <sup>00</sup>
4310	50 #	SUGAR	140	70 <sup>00</sup>
		sub total		5443 <sup>80</sup>
		disc		1152 <sup>53</sup>
		sub total		4291 <sup>32</sup>
		SALES TAX		181.97
		ESTIMATED TOTAL		4473.29

Ravin 3737

AUTHORIZATION Stephen Ball for Toto TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

0 JS

**TERMS**

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions:

Terms: Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS prices are subject to change without notice.

**SERVICE CONDITIONS**

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping, cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

**WARRANTIES - LIMITATION OF LIABILITY**

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS'S liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any (COWS) products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any (COWS) products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.



**REMIT TO**  
**PLINV**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

INVOICE

Invoice # 271934

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 Invoice Date: 10/23/2014      Terms: 0/30/10,n/30      Page 1

TOTO ENERGY, LLC  
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 SPRING TX 77380  
 (713) 623-2183

CALL ME MAYBE #2  
 46528  
 36/32/5E  
 10/13/2014  
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	100.00	15.7000	1570.00
1102	CALCIUM CHLORIDE (50#)	450.00	.7800	351.00
1118B	PREMIUM GEL / BENTONITE	200.00	.2200	44.00
1107	FLO-SEAL (25#)	100.00	2.4700	247.00
4310	MISC. EQUIPMENT	45.00	1.0000	45.00
4111	CEMENT BASKET 13 3/8"	1.00	690.0000	690.00
4122	13 3/8" LOCK RING	2.00	58.9500	117.90

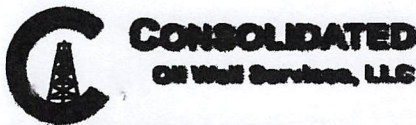
Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-663.60

Description	Hours	Unit Price	Total
491 MIN. BULK DELIVERY	1.00	368.00	368.00
603 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
603 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.00

Amount Due 4709.06 if paid after 11/02/2014

Parts:	3064.90	Freight:	.00	Tax:	153.69	AR	4002.99
Labor:	.00	Misc:	.00	Total:	4002.99		
Sublt:	-663.60	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 46528  
LOCATION EL Dorado  
FOREMAN Fuzzu

271934

125

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-14	8056	Call me maybe #2	36	32c	BE	Cowley
CUSTOMER Toto Energy LLC			Cowley +160 2E-171 1-S-172 EIN			
MAILING ADDRESS 25815 Oak Ridge Drive			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Spring			603	Tracey		
STATE TX			491	Steven		
ZIP CODE 77380						

JOB TYPE Conductor HOLE SIZE 17 1/2 HOLE DEPTH 62' CASING SIZE & WEIGHT 1 3/8 x 8.5 lb  
CASING DEPTH 100' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 43 1/4 16'  
SLURRY WEIGHT 15.2 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on 10/15. Rig up and circulate. Mix 100SFS Class A 4 1/2 sack, 2 1/2 sack w/ 1/4 poly flake per sack. Displace 5 BBLs cement did circulate approx 5 BBLs to pit.

Thanks  
Fuzzu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	4.20	210.00
5407	4.7 ton	Ton mileage delivery (min)	1.41	368.00
11045	100 SFS	CLASS A	15.70	1570.00
1102	450#	Calcium Chloride	.78	351.00
1118B	200#	Bentonite	.22	44.00
1107	100#	Poly flake	2.47	247.00
4310	45#	Sugar	1.00	45.00
4111	1	1 3/8 Basket	690.00	690.00
4122	2	1 3/8 Loc rings	58.95	117.90
				4512.90
		disc		663.00
				3849.30
			SALES TAX	153.69
			ESTIMATED TOTAL	4002.99

Ravin 3737

AUTHORIZATION Stephen Ball Toto

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

**TERMS**

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(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

**WARRANTIES - LIMITATION OF LIABILITY**

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Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best judgment in interpreting such information and their best judgment in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.



**REMIT TO**  
**Pay To**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

**INVOICE**

Invoice # 271955

=====  
 Invoice Date: 10/23/2014      Terms: 0/30/10,n/30      Page 1

TOTO ENERGY, LLC  
 25815 OAK RIDGE DRIVE  
 SPRING TX 77380  
 (713) 623-2183

CALL ME MAYBE #2  
 46532  
 36/32S/5E  
 10/18/2014  
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	15.7000	3925.00
1118B	PREMIUM GEL / BENTONITE	750.00	.2200	165.00
1102	CALCIUM CHLORIDE (50#)	500.00	.7800	390.00
1110A	KOL SEAL (50# BAG)	1250.00	.5600	700.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	433.7500	433.75
4454	5 1/2" LATCH DOWN PLUG	1.00	459.5000	459.50
4104	CEMENT BASKET 5 1/2"	2.00	290.0000	580.00
4136S	TURBOLIZER S BAND 5 1/2"	6.00	132.5000	795.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1554.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	1085.00	1085.00
446 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.00
713 TON MILEAGE DELIVERY	590.00	1.41	831.90
713 CASING FOOTAGE	1800.00	.23	414.00

Amount Due 10465.84 if paid after 11/02/2014

Parts:	7448.25	Freight:	.00	Tax:	377.23	AR	8812.38
Labor:	.00	Misc:	.00	Total:	8812.38		
Sublt:	-1554.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

271955  
**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 46532  
LOCATION El Dorado  
FOREMAN Fuzzz

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-18-14	8056	Camp me maubo #2	36	32S	5E	Cowley
CUSTOMER Toto Energy LLC			Cowley #			
MAILING ADDRESS 25815 Oak Ridge Drive			+160			
CITY Spring			S. #172			
STATE TX			S.E. #			
ZIP CODE 77380			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Jay G		
			713	Stevens		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 3450' CASING SIZE & WEIGHT 5 1/2 15.5  
CASING DEPTH 3442' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.7 SLURRY VOI 1.48 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 42.20  
DISPLACEMENT 80.9 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on unit #5. Run float equip Turbos #2-8-16-20  
25-30 - Baskets #14.28. Ris up and circulate. Pump 5054 water  
mix 25gals RM. mix 225gals Class 'A' 390gals, 290cc, w/5# Kolsol  
per gal. Wash pump and lines drop plug and displace 8 1/2 BBL.  
1400# lift Land plug @ 1900#. float hold.

Thanks  
Fuzzz + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
5407A	11.8 tow	Tow mileage Delivery	1.41	831.90
5402	1800'	CASING Footage	.23	414.00
11045	2505gals	CLASS 'A'	15.70	3925.00
1118B	750#	Gel	1.22	165.00
1102	500#	Calcium chloride	.78	390.00
1104	1250#	Kolsol	.56	700.00
4159	1	5 1/2 ASG float shoe (w)	433.25	433.25
4454	1	5 1/2 hand down Assy (w)	459.50	459.50
4104	2	5 1/2 Baskets (w)	290.00	580.00
41365	6	5 1/2 - S Band Turbolizers (w)	132.50	795.00
				9989.15
		disc		1554.00
				8435.15
		SALES TAX		377.23
		ESTIMATED TOTAL		8812.38

Revin 3737  
AUTHORIZATION Stephen Ball for TOTO TITLE \_\_\_\_\_ DATE 10-19-2014

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