

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1238968
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1238968



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

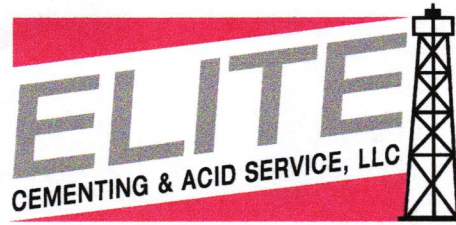
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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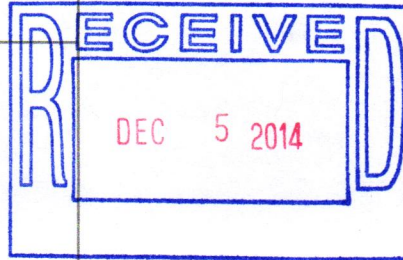
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Elite Cementing & Acid Service, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
12/3/2014	1996

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	12/1/2014
Lease Information	
Babinger #20	
County	Lyon
Foreman	ES

Item	Description	Qty	Terms	Net 30
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	35	3.95	138.25
A205	15% HCL Acid	250	1.90	475.00
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A224	City Water	1,100	0.01	11.00T
A113	80 Bbl Vac Truck	3	85.00	255.00
D103	Discount on Services		-59.66	-59.66
D104	Discount on Materials		-36.83	-36.83
D104	Discount on Materials		-0.55	-0.55T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,843.71
Sales Tax (7.15%)	\$0.75
Total	\$1,844.46
Payments/Credits	\$0.00
Balance Due	\$1,844.46

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1996**
 Foreman Ed Strickler
 Camp _____

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-01-14	1000	Badinger # 20				Shannon Lyon	KS	
Customer	Mailing Address	City	State	Zip Code	Unit #	Driver	Unit #	Driver
Trimble & MacLaskley Oil LLC	P.O. Box 171	Gridley	KS	66852	101	AB		
					141	RUSS		
					Per FS	2592-96	17 shots	

Job Type Acid Break down Hole Depth 2661' Slurry Vol. _____ Tubing 2598' - 3 Tail Joints
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 15.2 + 5 over Displacement PSI 1000 to 950 Bump Plug to _____ BPM TWO

Remarks: SAFETY meeting - Rig up to 2 1/2" Tubing & packer + 3 Tail Joints (2598)
Load Tubing with two BBLs - well circulate at 5.2 BBLs - Spot acid on PerFS (280 Gal
mud acid 15%) let soak - set packer - stage to 1200' - well started to feed at
1250' - pump rest flush at 2 bpm - Total 20.2 BBLs vol - Shut down 500'
 1- min - 50"
 2- min - 25"
 3- min - 20"
 4- min - well on 1/2 bpm v/c - Job complete Rig down

Thank you
 Ed - AB - RUSS

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	35	Mileage	3.95	138.25
A-205	250 GAL	15% mud Acid	1.90	475.00
A-213	1/2 GAL	Acid Inhibitor	40.00	20.00
A-215	1 GAL	IRON CONTROL	36.00	36.00
A-214	1 GAL	NON Emulsifier	30.00	30.00
A-210	1/2 GAL	Surface Tension Reducer	32.00	16.00
A-208	55"	ABF	2.90	159.50
A-224	1100 GAL	City water 10.00/1000 (TAX)	10.00	11.00
A-113	3 1/2	80 BBL v/c Truck	85.00	255.00
		590 291.087		
		\$1844.46		
		Subtotal		1940.75
		Sales Tax		.79

Authorization WIT by Joey Title Rig operator Total 1941.54

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

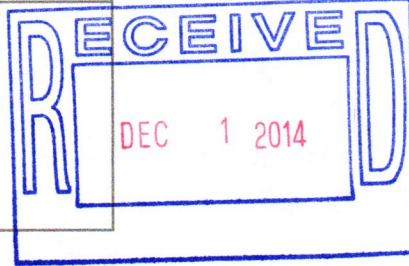
810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/26/2014	2017

AK
vsu

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/10/2014
Lease Information	
Babinger Water Hauling	
County	Lyon
Foreman	RM

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C113	80 Bbl Vac Truck	42	85.00	3,570.00
D101	Discount on Services		-178.50	-178.50

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,391.50
Sales Tax (7.15%)	\$0.00
Total	\$3,391.50
Payments/Credits	\$0.00
Balance Due	\$3,391.50

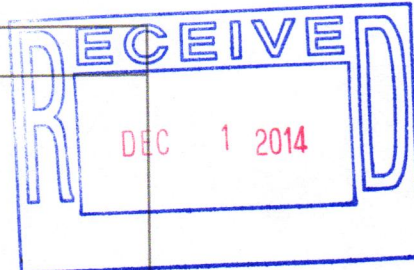
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/26/2014	1748

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/25/2014
Lease Information	
Babinger #20	
County	Lyon
Foreman	SM

Item	Description	Qty	Rate	Amount
			Terms	Net 30
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	160	12.75	2,040.00T
C206	Gel Bentonite	550	0.20	110.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,000	0.01	30.00T
D101	Discount on Services		-88.43	-88.43
D102	Discount on Materials		-109.00	-109.00T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,751.07
Sales Tax (7.15%)	\$148.08
Total	\$3,899.15
Payments/Credits	\$0.00
Balance Due	\$3,899.15

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **1748**

Foreman Steve Mead

Camp Eureka, KS.

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
11-25-12	1000	Babinger #30					Lyon	Ks
Customer				Safety Meeting	Unit #	Driver	Unit #	Driver
Trimble + McClaskay Oil LLC				5m	104	Alan M		
Mailing Address				Am	113	Joey		
P.O. Box 171				JK	144	John		
City				JS				
State		Zip Code						
Gardley		Ks 66853						

Job Type Top outside Hole Depth _____ Slurry Vol. _____ Tubing 1" 1240'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting. Rig up to 1" tubing w/ wash head. Wash 1" tubing down to 1240'. Mix 160SKs 60/40 Pozmix Cement w/ 4% Gel. 1240' to surface. Pull out 1" tubing. Hole stay full. Wash out 1" tubing. Job complete Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C203	160SKs	60/40 Pozmix Cement	12.75	2040.00
C206	550'	Gel 4%	.20	110.00
C105A	6.88 Ton	Ton Mileage Bulk Truck	mic	345.00
C113	3 hrs	80661 Use Truck	85.00	255.00
C224	3000 gallon	CITY WATER	10.00/1000	30.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 690 <205.00> \$ 3899.15 </div>				
			SubTotal	3948.50
			7.15% Sales Tax	155.87
Authorization _____ Title _____			Total	4104.37

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

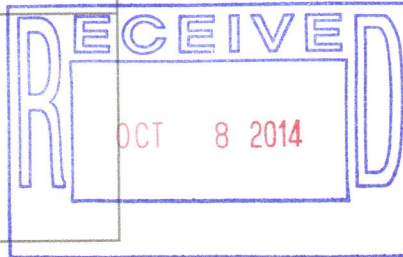
810 E 7th, PO Box 92
Eureka, KS 67045



vw
BP 12

Date	Invoice #
10/6/2014	1739

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	10/1/2014
Lease Information	
Babinger #20	
County	Lyon
Foreman	RL

Item	Description	Qty	Rate	Amount
			Terms	Net 30
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	4	85.00	340.00
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
D101	Discount on Services		-92.68	-92.68
D101	Discount on Services		-5.00	-5.00T
D102	Discount on Materials		-232.35	-232.35T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$6,270.47
Sales Tax (7.15%)	\$322.44
Total	\$6,592.91
Payments/Credits	\$0.00
Balance Due	\$6,592.91

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **1739**
 Foreman Rick Ledford
 Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
10-1-14	1000	Babinger # 20	25	213	10E	Lyon	Ks	
Customer <u>Trimble + Macloskey</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>P.O. Box 171</u>			104		Alan M.			
City <u>Gardley</u> State <u>Ks</u> Zip Code <u>66852</u>			111		Alan G.			
			145		Alan G.			

Job Type L/S Hole Depth 2661' Slurry Vol. 49 Bbl Tubing _____
 Casing Depth 2660' Hole Size 7 7/8" Slurry Wt. 13.2# Drill Pipe _____
 Casing Size & Wt. 5 1/2" 14# new Cement Left in Casing 0' Water Gal/SK 9.0 Other _____
 Displacement 65 Bbl Displacement PSI 500 Bump Plug to 1000 BPM _____

Remarks: Safety meeting. Rig up to 5 1/2" casing w/ rotating head Break circulation w/ 5 Bbl water pump 100# caustic soda pre-flush, 10 Bbl water spacer. Mixed 150 sus thickset cement w/ 5# Kal-seal/sk + 1# pheno-seal/sk @ 13.2#/gal. Washout pump + lines, release latch down plug. Displace w/ 65 Bbl water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. Release pressure, float + plug held. Good circulation @ all times while cementing. Job complete rig down.

cont - 1, 2, 3, 5, 10, 15
 bond - 8

Thank You

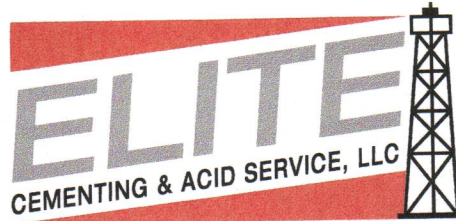
Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	150 sus	thickset cement	19.50	2925.00
C207	750#	5# Kal-seal/sk	.45	337.50
C208	150#	1# pheno-seal/sk	1.25	187.50
C217	100#	caustic soda pre-flush	1.60	160.00
C108A	8.25	ton mileage bulk trk	m/c	345.00
C113	4 hrs	80 Bbl vac. trk	85.00	340.00
C421	1	5 1/2" latch down plug	230.00	230.00
C504	6	5 1/2" x 7 7/8" centralizers	48.00	288.00
C604	1	5 1/2" basket	225.00	225.00
C661	1	5 1/2" AFU float shoe	294.00	294.00
C112	1	Rental on 5 1/2" rotating head	100.00	100.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 341.00 > 6592.91 </div>				
			Subtotal	6600.50
			Sales Tax	339.41
			Total	6939.91

Authorization Witnessed by Mike Stafford Title Toolpusher Guler Dalg Total 6939.91

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
9/30/2014	1743

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	9/28/2014
Lease Information	
Babinger #20	
County	Lyon
Foreman	SM

Handwritten: Bw
28 x 2

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-59.25	-59.25
D102	Discount on Materials		-68.25	-68.25T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,422.50
Sales Tax (7.15%)	\$92.72
Total	\$2,515.22
Payments/Credits	\$0.00
Balance Due	\$2,515.22

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **1743**
 Foreman Steve Mead
 Camp Eureka

API 15-111-20516

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
9-28-14	1000	Babinger # 20	25	215	10E	Lyco	KS	
Customer <u>Trimble & Mackleskey</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					<u>104</u>	<u>Alan M.</u>		
City <u>Gridley</u>					<u>111</u>	<u>Rudy M.</u>		
State <u>Ks</u>		Zip Code <u>66562</u>						

Job Type Surface Hole Depth 119' Slurry Vol. _____ Tubing _____
 Casing Depth 105 Gt Hole Size 12"4 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 8 5/8 24" Cement Left in Casing 5' Water Gal/SK _____ Other _____
 Displacement 7661 Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting! Rig up to 8 5/8 casing. Break circulation w/ Fresh water. Pump 5661 water ahead. Mix 80 sacks Class A Cement w/ 3% Coalz, 2% Gel. Displace w/ 7661 Freshwater. Shut well in. Good cement Returns to surface. 5661 top. Job Complete Rig down

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107		Mileage <u>N/C on location</u>	-	-
C200	<u>80 sks</u>	Class A Cement	<u>15.00</u>	<u>1200.00</u>
C205	<u>225 #</u>	Coalz 3%	<u>.60</u>	<u>135.00</u>
C206	<u>150 #</u>	Gel 2%	<u>.20</u>	<u>30.00</u>
C1081	<u>3.76 ton</u>	Ten mileage bulk truck	<u>N/C</u>	<u>345.00</u>
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;"> <u>590 < 132.38 ></u> <u>\$ 2516.00</u> </div>				
			Sub Total	2550.00
			Sales Tax <u>7.15%</u>	97.60
Authorization <u>M Mead</u> Title <u>TP</u>			Total	2647.60

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.