

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239069
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1239069



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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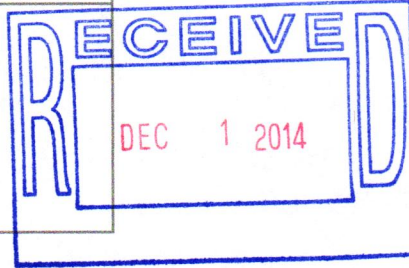
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/26/2014	2017

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



AK
vsu

Job Date	11/10/2014
Lease Information	
Babinger Water Hauling	
County	Lyon
Foreman	RM

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C113	80 Bbl Vac Truck	42	85.00	3,570.00
D101	Discount on Services		-178.50	-178.50

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,391.50
Sales Tax (7.15%)	\$0.00
Total	\$3,391.50
Payments/Credits	\$0.00
Balance Due	\$3,391.50

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2017
 Foreman Russell mclay
 Camp Eureka

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
11-10-14	1,000	Babinger						
Customer				Safety Meeting Rudy Alan	Unit #	Driver	Unit #	Driver
Trimble + MacLiskey					145	Alan G		
Mailing Address					141	Rudy		
R.O. Box 171				144	Russell			
City	State	Zip Code						
Gridley	KS	66852						

Job Type _____ Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: HAUL WATER TO RIG AS NEEDED + TRANSFER MUD
FROM EACH WELL TO THE NEXT WELL FOR SETTING SURFACE PIPE
WELL # 5 BABINGER # 25, 20, 24, 22, 27, 21, 23
WEST BABINGER # 4

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		Pump Charge		
		Mileage		
C-113	42	hrs 80 R31 VAC TRUCK TOTAL FOR 8 wells	85.00	3570.00
		590 @ 118.50		
		3391.50		
		Sales Tax		

Authorization by Mike Stafford Title Rig Pusher Gulick Dng Total 3570.00

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

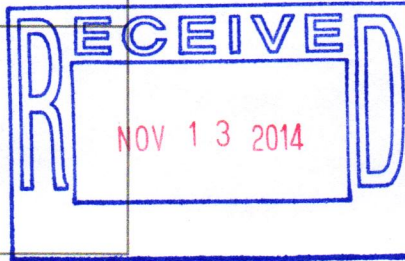
810 E 7th, PO Box 92
Eureka, KS 67045



Handwritten initials 'SW' and a checkmark.

Date	Invoice #
11/11/2014	1918

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/10/2014
Lease Information	
Babinger #25	
County	Lyon
Foreman	ES

Item	Description	Qty	Terms	Net 30
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	35	3.95	138.25
A205	15% HCL Acid	250	1.90	475.00
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A113	80 Bbl Vac Truck	3	85.00	255.00
D103	Discount on Services		-59.66	-59.66
D104	Discount on Materials		-36.83	-36.83

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,833.26
Sales Tax (7.15%)	\$0.00
Total	\$1,833.26
Payments/Credits	\$0.00
Balance Due	\$1,833.26

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1918**
 Foreman FD Strickler
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-10-14	1000	Baldinger # 25				LYON	KS
Customer Trimble & MacLuskley Oil LLC			Safety Meeting FD AB A-G	Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 171				101	AB		
City Gridley			145		A-G		
State KS			perFS		2586-90		
Zip Code 66852							

Job Type Acid break down Hole Depth _____ Slurry Vol. _____ Tubing & packer - Tail Joint
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe 2592'
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 15 1/2 BBLs + 5 over Displacement PSI 900" To 800" Bump Plug to _____ BPM 2 BPM

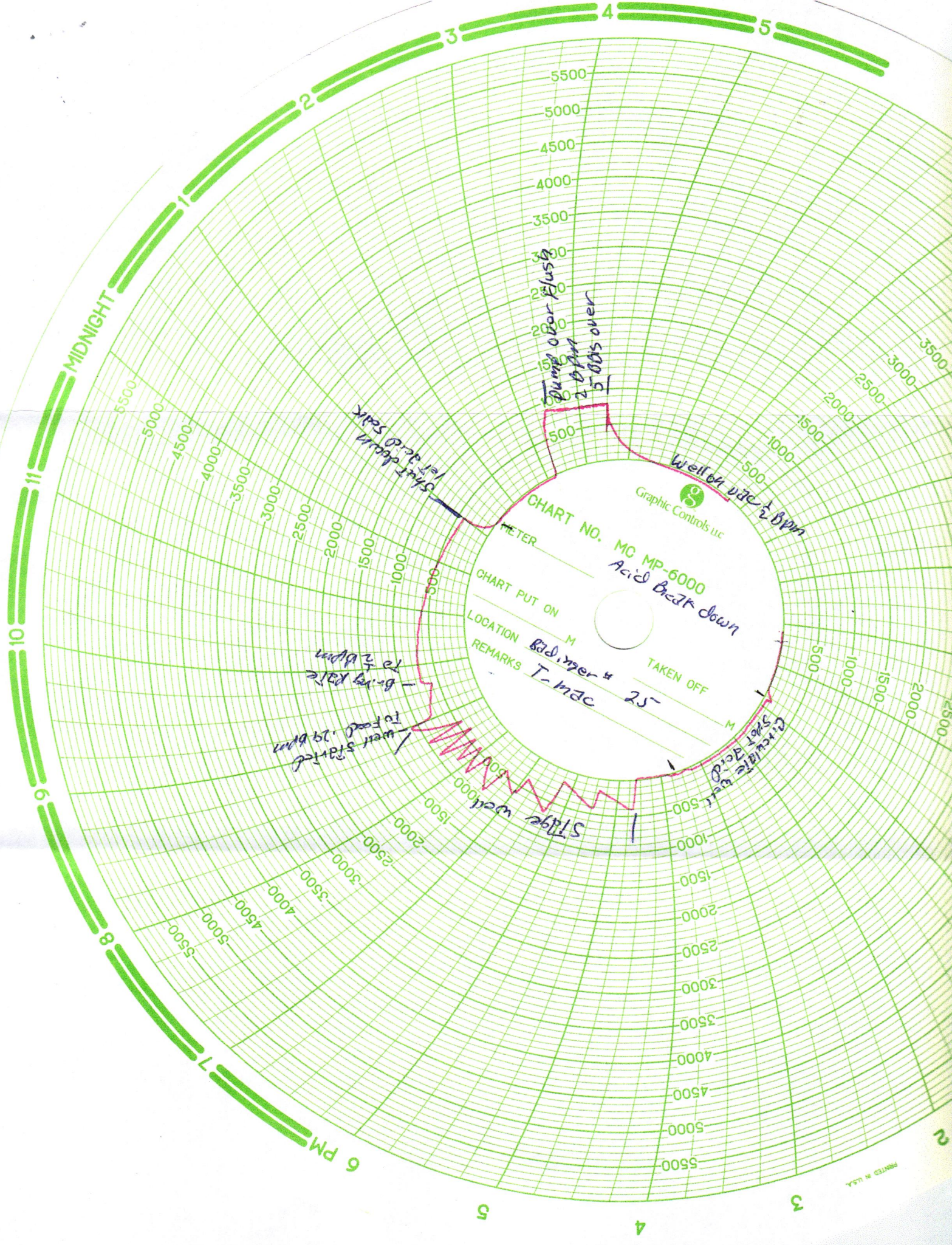
Remarks: Safety meeting - safety meeting - Rig up to 2 3/8 tubing & packer with Tail Joint 2592' - Load tubing with one BBL - Circulate 2 1/2 BBLs - Switch to 250 gallons 15% mud acid - SPOT on perFS - Shut down - Set packer - Stage to 500" Twice - Stage to 700" Twice - Stage to 900" Twice - Stage to 1000" Twice Stage to 1140" well started to feed .29 BPM - at 17 BBLs bring rate to 1/2 BPM at 20.5 BBLs shut down psi 90" let well soak few mins - pump 5 BBLs over Flush at 2 BPM - 900" to 800" shut down psi 500"
1-min - 150" 4-mins - 0 psi
2-min - 100" 5-mins - 1/2 BPM vac. Job complete Rig down
3-mins - 50"

THANK YOU
 FD-AB-AG

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	35	Mileage	3.95	138.25
A-205	250 GAL	15% mud acid (HCL)	1.90	475.00
A-213	1/2 GAL	Acid Inhibitor	40.00	20.00
A-215	1 GAL	IRON CONTROL	36.00	36.00
A-214	1 GAL	NON Emulsifier	30.00	30.00
A-210	1/2 GAL	Surface Tension Reducer	32.00	16.00
A-208	55"	ABE water belong to T-MAC	2.90	159.50
A-113	3 ^{hr}	80 BBL vac Truck	85.00	255.00
590 < 96.197				
\$1833.26				
			Subtotal	1929.75
			Sales Tax	0

Authorization WIT by Brian Title Rig Smp Total 1929.75

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



11 MIDNIGHT

10

9

8

7

6 PM

5

4

3

2

5500
5000
4500
4000
3500
3000
2500
2000
1500
1000
500

Graphic Controls Inc
CHART NO. MC MP-6000
Acid Break down
METER
CHART PUT ON
LOCATION M
REMARKS Bad meter & T-mac
TAKEN OFF
M

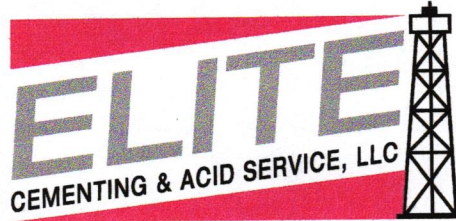
Well started to feed 29 bpm
Bring rate to 2 bpm
Shift down 5000 psi

Pump over flush 2 bpm 5-obs over

Well OK rate 2 bpm

Stinger well 1000

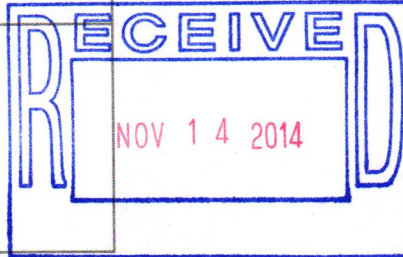
Elite Cementing & Acid Service, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Handwritten signature

Date	Invoice #
11/10/2014	1908

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/6/2014
Lease Information	
Babinger #25	
County	Lyon
Foreman	SF

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C104	Cement Pump-1" Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	170	12.75	2,167.50T
C206	Gel Bentonite	585	0.20	117.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-75.67	-75.67
D102	Discount on Materials		-114.23	-114.23T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,608.10
Sales Tax (7.15%)	\$155.17
Total	\$3,763.27
Payments/Credits	\$0.00
Balance Due	\$3,763.27

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1908
 Foreman Shannon Feck
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-6-14	1000	Babinger # 25				Lyon	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trimble + Maclasky	P.O. Box 171	Gridley	KS	66852	SF DB JS	105 112	Dave G John S

Job Type 1" Top Outside Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 3/8" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting, Rig up to 1" hydriill w/ washhead. Washdown to 1280' mixed 170 SKS 60/40 portmit cement w/ 4% gel. Pull 1" out, job complete rig down

" Thank you "
Shannon + crew

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C203	170 SKS	60/40 portmit cement	12.75	2167.50
C206	585 #	gel @ 4%	.20	117.00
C108A	7.31 Ton	Ton mileage bulk Trx	m/c	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 198.01 > \$3163.21 </div>				
			Sub Total	3798.00
			7.15% Sales Tax	163.34
			Total	3961.34

Authorization _____ Title _____ Total _____

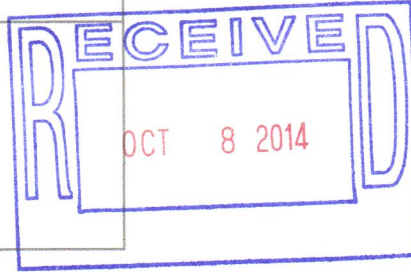
I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
10/6/2014	1786

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	10/5/2014
Lease Information	
Babinger #25	
County	Lyon
Foreman	SF

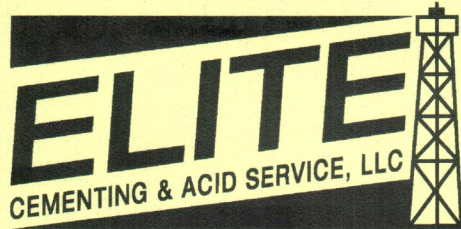
Item	Description	Qty	Rate	Amount
			Terms	Net 30
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	2	85.00	170.00
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
D101	Discount on Services		-84.18	-84.18
D101	Discount on Services		-5.00	-5.00T
D102	Discount on Materials		-232.35	-232.35T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$6,108.97
Sales Tax (7.15%)	\$322.44
Total	\$6,431.41
Payments/Credits	\$0.00
Balance Due	\$6,431.41

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1786**
 Foreman Shannon Feck
 Camp Eureka, KS

APJ 15-111-20523

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
10-5-14	1000	Babinger #25	25	21S	10E	Lyon	KS	
Customer Trimble + MacLasky			Unit #		Driver		Unit #	Driver
Mailing Address P.O. Box 171			105		Allen B			
City Gridley			113		Joey K			
State KS			144		ON Location			
Zip Code 66852								

Job Type 4S Hole Depth 2655' K.B. Slurry Vol. 52 Bbl Tubing —
 Casing Depth 2653' K.B. Hole Size 7 7/8" Slurry Wt. 138 # Drill Pipe —
 Casing Size & Wt. 5 1/2" Cement Left in Casing 0 Water Gal/SK 90 Other —
 Displacement 67 Bbl Displacement PSI 500 Bump Plug to 900 BPM Displace @ 5BPM

Remarks: Safety meeting, rig up to 5 1/2" casing w/rotating head, Break circulation w/ 5 Bbl H2O, mixed 100# caustic soda, pre flush w/ 12 Bbl, 10 Bbl H2O spacer, mixed 150 SKS Thickset cement w/ 5# kot-seal/sk & 1# phenoseal/sk @ 138 #/gal, Shut down, wash out pump & lines, Displace w/ 67 Bbl H2O, Final pumping pressure of 500 psi, bumped plug to 900 psi. Plug & float held. Good circulation @ all times while cementing, rig down Job complete.

" Thank you "
 Shannon & crew

cont- 1,2,3,9,10,15
 Basket - 8

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	150 SKS	Thickset Cement	19.50	2925.00
C207	750 #	Kot-seal @ 5#/sk	.45	337.50
C208	150 #	Phenoseal @ 1#/sk	1.25	187.50
C217	100 #	caustic soda pre flush	1.60	160.00
C108A	8.25 Ton	Ton mileage bulk Trk	M/C	345.00
C113	2 Hrs	80 Bbl Vac Trk -(on Location)	85.00	170.00
C421	1	5 1/2 Latch down Plug	230.00	230.00
C504	6	5 1/2 centralizers	48.00	288.00
C604	1	5 1/2 Basket	225.00	225.00
C661	1	5 1/2 AFU float shoe	294.00	294.00
C112	1	Rental on 5 1/2 rotating head	100.00	100.00
59% < 338.50 > \$6431.41			Subtotal	6430.50
			7.15% Sales Tax	339.41
Authorization <u>M JH</u> Title <u>TP</u>			Total	6769.91

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Elite Cementing & Acid Service, LLC

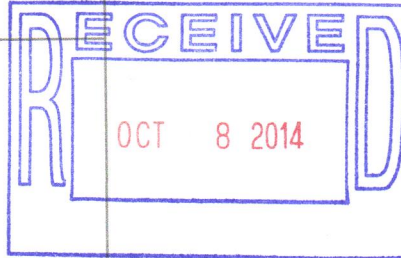
810 E 7th, PO Box 92
Eureka, KS 67045



RFW
BP X2

Date	Invoice #
10/6/2014	1740

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	10/1/2014
Lease Information	
Babinger #25	
County	Lyon
Foreman	RL

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-59.25	-59.25
D102	Discount on Materials		-68.25	-68.25T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,422.50
Sales Tax (7.15%)	\$92.72
Total	\$2,515.22
Payments/Credits	\$0.00
Balance Due	\$2,515.22

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1740**
 Foreman Rick Lodford
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
10-1-14	1000	Babinger # 25	25	21S	10E	Lyon	KS	
Customer	Mailing Address	City	State	Zip Code	Unit #	Driver	Unit #	Driver
Trumble + Marloskey	P.O. Box 171	Oridley	KS	66852	104	Alan M.		
					110	John S.		

Job Type surface Hole Depth 117 Slurry Vol. 20 Bbl Tubing _____
 Casing Depth 105 G.L. Hole Size 12 1/4" Slurry Wt. 14.84 Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' Water Gal/SK 6.5 Other _____
 Displacement 6 3/4" Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meetings. Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 80 SKS class A cement w/ 3% cacl2 + 2% gel @ 14.84/gal. Displace w/ 6 3/4 Bbl water. Shut casing in w/ good cement returns to surface = 6 Bbl slurry to pit. Job complete Rig down.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C102	0	Mileage left truck on location	n/c	n/c
C200	80 sks	class A cement	15.00	1200.00
C205	225 #	3% cacl2	.60	135.00
C206	150 #	2% gel	.20	30.00
C167A	3.76	tax mileage bulk truck	n/c	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 132.38 > \$2615.22 </div>				
			Subtotal	2550.00
			Sales Tax	97.60
			Total	2647.60

Authorization Called by Mike Stafford Title Trupite Order Delv

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.