Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1239074

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

1239074

Operator Name:				Lease	Name: _			Well #:		
Sec Twp	S. R	East	West	County	/:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ures, wheth	er shut-in pre	Detail all co essure reac	res. Rep	ort all final co c level, hydro	pies of drill ste	ms tests giving inter	val tested	
Final Radioactivity Lofiles must be submitted						gs must be e	mailed to kcc-w	vell-logs@kcc.ks.gov	/. Digital	electronic log
Drill Stem Tests Taker (Attach Additional S		Yes	. No			J	ation (Top), Dep			Sample
Samples Sent to Geo	logical Survey	Yes	□ No		Nam	е		Тор		Datum
Cores Taken Electric Log Run		Yes Yes								
List All E. Logs Run:										
			CASING	RECORD	│ Ne	w Used				
		Report	all strings set-o	conductor, su		ermediate, prod	uction, etc.			
Purpose of String	Size Hole Drilled	Size Set (I	Casing In O.D.)	Weight Lbs.		Setting Depth	Type o Cemen			and Percent dditives
			ADDITIONAL	CEMENTI	NG / SQL	LEEZE RECOF	RD	l l		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type o	f Cement	# Sacks				and Percent Additives		
Plug Back TD Plug Off Zone										
Did you perform a hydrau Does the volume of the to Was the hydraulic fractur	otal base fluid of the hydr	aulic fracturii	=		-	Yes Yes Yes	No (If N	No, skip questions 2 an No, skip question 3) No, fill out Page Three o	•)-1)
Shots Per Foot			- Bridge Plug ich Interval Per			Acid, I		ement Squeeze Record	t	Depth
	-,,							,		
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes	No		
Date of First, Resumed	Production, SWD or ENH	HR.	Producing Meth	nod:	na \square	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil E	Bbls.		Mcf	Wate		Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:	Ор	n en Hole	//ETHOD OF		Comp.	Commingled	PRODUCTIC)N INTERV	/AL:
(If vented, Sul	bmit ACO-18.)		her (Specify)		(Subitiff)	100-0) (S	50011111 ACO-4)			

Form	ACO1 - Well Completion						
Operator	Toto Energy, LLC						
Well Name	Edwards Land Investments 30-1						
Doc ID	1239074						

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Conductor	18	13.375	48	57	Common	100	Cacl
Surface	12.25	8.625	24	357	60/40		Cacl, Celloflake
Production	7.875	5.50	15.50	4854	Standard	225	Cacl



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE #	
10/10/2014	26890	

BILL TO

Toto Oil Company P. O. Box 69 Larned, KS 67550-0069

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	We	II Туре	We	ell Category	Job Purpose	Operator
Net 30	#30-1	Edwards Land	Edwards	Val Energy		Oil	D	evelopment	Cement LongStri	Don
PRICE R	REF.		DESCRIPT	TON		QTY	1	UM	UNIT PRICE	AMOUNT
575D 578D-L 221 221 2281 2290 403-5 406-5 407-5 409-5 325 276 2283 2284	Pu Li M D 5 5 5 5 5 St FI Sa	fileage - 1 Way Jump Charge - Long Jump Charge - Long Jud Flush -Air 1/2" Cement Baske 1/2" Latch Down P 1/2" Insert Float Sh 1/2" Turbolizer Jundard Cement Jocele Juntary Sh January Sh J	t lug & Baffle				1 2 500 3 2 1 1 8 175 44 875	Miles Job Gallon(s) Gallon(s) Each Each Each Each Sacks Lb(s) Lb(s) Sack(s)	6.00 1,500.00 25.00 1.25 42.00 300.00 275.00 375.00 90.00 14.50 2.50 0.20 35.00	540.00 1,500.00 50.00T 625.00T 126.00T 600.00T 275.00T 375.00T 720.00T 2,537.50T 110.00T 175.00T 315.00T
286 330 276 581D 583D	Hi Sv Fl Se	alad-1 (Halad 9) wift Multi-Density (locele ervice Charge Cemerayage		OCON II)		1,27	83 100 25	Lb(s) Sacks Lb(s) Sacks	8.50 18.50 2.50 2.00 1.00	705.50T 1,850.00T 62.50T 550.00 1,270.17
		ubtotal ales Tax Edwards C	County						7.15%	12,386.67 609.64
			/	M						
We Ap	prec	iate Your	Busines	s!				Tota	l	\$12,996.3

SWIF	77
Services.	Inc

CHARGE TO:			
Toto de	Energy	****	
CITY STATE ZID CODE		Sec.	

TICKET 26890

PAGE

Seri	ices, Inc.								1	2	
SERVICE LOCATIONS	WELL/PROJECT N	O. LEASE		COUNTY/PARISH	STATE	CITY		DA	TE C	WNER	-
- Mayo, to	#30-1	Edu	Jands Land	Edwards	KS			10	0-10-14		
2. Ness City;	IIICKELTYPE ICC	UNIRACIOR		RIG NAME/NO.	SHIPPED	DELIVERED TO	17	OR	DER NO.		
3.		Val Dra		6	1ºCT	S/Lewis,	Ks				
	WELL TYPE			PURPOSE		WELL PERMIT NO.		WE	ELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUC		leat Co	ement Longstrii	9						
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF		DESCRIPTION		QTY. U/M	QTY.	U/M	UNIT PRICE	AMOUN	T
575		1	MILEAGE # 1/3			90 M	4	I I	(00	540	200
578		1		e- CMT LONE	estrine	100	4952	PL	15000	THE RESERVE OF THE PARTY OF THE	
221		1	Liquid K			290			250		00
281		1	Med Phe	sh		500 gal			125	625	500
290		1	BID-AiR			3 901			4200	126	200
403		1	Coment Ba			200	51/2		300h	600	opo
406		1	Latch Dou	at Shoe W/A	ffle	1 ea	1	in	27500	275	0
407		1			Juto-Fill	100	5/2		375x	375	700
409			Turbolize	23		8100	51/2	in	90h	720	100
)											
LEGAL TERMS:	Customer hereby acknowledge	ges and agrees to	DEMILO	AVACATE TO	SUR		GREE UN- DECIDED	DIS- AGREE	PAGE TOTAL	4811	00
	ditions on the reverse side here		KEIVIII PA	YMENT TO:	OUR EQUIPMENT WITHOUT BREAK	DOWN?			P.2	7575	167
LIMITED WARR			SWIFT SEI	RVICES, INC.	WE UNDERSTOO MET YOUR NEED OUR SERVICE WA PERFORMED WIT	S?			subtotal	12386	67
MUST BE SIGNED BY CU START OF WORK OR DE	ISTOMER OR CUSTOMER'S AGENT PR	IOR TO		ROY 166	WE OPERATED T				Edwards		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

P.O. BOX 466 NESS CITY, KS 67560

785-798-2300

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES

☐ CUSTOMER DID NOT WISH TO RESPOND

□ NO

SATISFACTORILY?

TIME SIGNED

A.M.

Thank You!

12,996

Edwards TAX 7 7.15%

TOTAL

SWIFT

PO Box 466

TICKET CONTINUATION

No. 26890

CONTINUATION TOTAL

Ness City, KS 67560 CUSTOMER TO to Energy #30-1 Edwards Land 10-10-14 Services. Off: 785-798-2300 ACCOUNTING UNIT PRICE REFERENCE SECONDARY REFERENCE/ TIME DESCRIPTION **AMOUNT** PART NUMBER ACCT Stondard CAIT 2537 50 EA-2 1450 175 5KS 16450 144/sk 44 165 276 Flocele 250 11000 17500 10% 875 1.65 28-3 9 sks Calseal 5% 823 1bs 31500 284 2 Halad-1 83 1bs 705 50 286 850 SMD Coment 100 sts 9926 lbs 730 1850 185000 Flocele 2 25 16s 276 250 6250 SERVICE CHARGE **CUBIC FEET** Coment 275 SKS 55000 LOADED MILES 90 TON MILES MILEAGE TOTAL WEIGHT 28226 2 1270.17 00

TOMER			WELL NO.			LEASE		JOB TYPE	TICKET NO.
	ENE	194	3	0-1		Edwar		Cement Longstrup	26890
NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUI	APS C	PRESSUR TUBING	CASING	754954 DESCRIPTION OF OPERATION AND	MATERIALS
	1530					15.5 HA	51/2	DN location - Rig L.D.	D.P. (Floot la
	1830							Fin L.D Chance over	
	1930					and the same		Start 5/2" casing to 495	-2'
								Insert Float Stoe W/Au	to fil
Weller compression of the						N. O. S. A.		L.D. Beffe-SJ-42 @ 49	
								Cent-Turbas - 3-6-8-16	
								Crit Backets Pin end #2	
								Drop fall-up ball 5 Ito.	out
	2130			ļ				Fin running casing	
	2135							Start cip easing	
	235		-					Fincie	
			06			~		Plug RH-30 SKS SMD	MH-205KS SWI
			101		^	1		D - 11 . 0:	_
		5	12)	32	Pers	A.	300	Pump 5th gal Mand Fly	sh
-		6	20/				300	Pump 20 BBI KCL FL	e8L
		4	25				700	Start 50 SKS SMD Court	@ 13 F/cal
		4	45	70	Per	H	200	Start 175 SKS STA-2 CU	
			1	10			Vac	Fix cuit	
								Wash pamp tlines	
								Drop L. D. Phig	
		9					300	Start Displ	
		9	75				400	Caught lift press	
		8	80				750	Slow rate	
		71/2	90					Slow rate	
		6	110					Slow rate	
		le	115				1050	Lusteir prass	
	2331	0	(117)				1500	Plus Down - Hold - K	clease & theled
	2335						0		7
								Job Complete	
								1 sash up & Rock	cop?
								cat off loc.	
		VOIS						Marks	
								March	
								Mon, Jon, s	Steve
								+ John	



CUST NO	YARD #	INVOICE DATE
1008764	1718	10/03/2014

INVOICE NUMBER

91613079

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Edwards Land Investments 30-

LOCATION

В COUNTY

Edwards

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

M O40772288 171811206A Cement-New Well Casing/Pi 10/02/2014 Cement 8 5/8 Surface 60/40 POZ Celloflake 78.00 EA 2.70 210.6 Calcium Chloride 879.00 EA 0.77 673.6 "Wooden Cmt Plug, 8 5/8"" 1.00 EA 116.79 116 "Unit Mileage Chg (PU, cars one way)" 1.00 EA 1.61 306 Proppant & Bulk Del. Chgs., per ton mil 440.00 EA 1.61 706 Depth Charge; 0-500' 1.00 EA 729.91 Depth Charge; 0-500' Slending & Mixing Service Charge 340.00 BAG 1.02 347 Plug Container Util. Chg. "Service Supervisor, first 8 hrs on loc.	JOB # EQUIPMENT #		PURCHASE	ORDER NO.		TERMS	DUE DATE		
M M M M M M M M M M	40772288	19905				Net - 30 days	11/02/2014		
040772288 171811206A Cement-New Well Casing/Pi 10/02/2014 Cement 8 5/8 Surface 180/40 POZ Celloffake 78.00 EA 2.70 210.6 Calclum Chloride 879.00 EA 0.77 673.6 "Wooden Cmt Plug, 8 5/8"" 1.00 EA 116.79 116 "Unit Mileage Chg (PU, cars one way)" 30.00 MI 3.10 93 Heavy Equipment Mileage 60.00 MI 5.11 306 EA 729.91 729 Ellending & Mixing Service Charge 340.00 EA 729.91 729 Ellending & Mixing Service Charge 340.00 EA 182.48 182 "Service Supervisor, first 8 hrs on loc. 1.00 EA 127.73 127 PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC EMERGY SERVICES, LP BASIC EMERGY SERVICES, LP BASIC EMERGY SERVICES, LP BASIC EMERGY ST. STE 2100 TAX 276.	. Ka		. S	QTY		UNIT PRICE	INVOICE AMOUNT		
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#Proppant & Bulk Del. Chgs., per ton mil			1 1 1 2						
Depth Charge; 0-500' Blending & Mixing Service Charge 340.00 Plug Container Util. Chg. "Service Supervisor, first 8 hrs on loc. 1.00 EA 1.00 EA 1.02 347 EA 182.48 182.773 127 EA 127.73 127 EA 127									
Blending & Mixing Service Charge 340.00 BAG 1.02 347						valle (tubel in the	729.		
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PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 TAX 276.				1.00	EA	182.48	182.		
PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 TAX 276.	"Service Supervisor,	, first 8 hrs on loc.		1.00	EA	127.73	127.		
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PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 TAX 276.			1	5.35		1 00			
PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 TAX 276.			1.0	100		337107			
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PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 TAX 276.	goods of the factor		- 8 - 8	10 €		7.4.			
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BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 801 CHERRY ST, STE 2100 TAX 276.	PLEASE REMIT		OTHER CORRESI	PONDENCE TO	0:	GIID MOMAT	6 470		
	BASIC ENERGY	SERVICES, LP BASI							



FIELD SERVICE TICKET 1718 11206 A

		MPING & WIRELINE	ne 020-072-	1201			DATE	TICKET NO					
DATE OF 10	-2-14	DISTRICT PIGTT			NEW D C	VELL F	PROD INJ	□ WDW	□ CL OF	STOMER RDER NO.	- 17		
CUSTOMER		10194 110			LEASE EDNAIDS 1A10 igvestmens WELL NO. 30								
ADDRESS					COUNTY E DWAIDS STATE KS								
CITY		STATE			SERVICE CR	EW M	attul, A	4cgraw,	whit	Fre10			
AUTHORIZED B	Υ				JOB TYPE:	COV	U 54						
EQUIPMENT			HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED / U-	DATE	AM PM	TIME		
37586	, <						ARRIVED AT	JOB		AM	0:07		
77686/199	05 .5				***		START OPE	RATION		AMP //	:32		
to-Market Market		Particular and the same					FINISH OPE	RATION		AM PM	1:54		
19959/1986	2 5						RELEASED	ented to the his		AM PM	1:15		
	esidei ta i					i de H	MILES FROM	M STATION TO	WELL	30			
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ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERVICE	ES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMO	UNT		
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ce 101	CHICA	m chlorion				112	879	A		922	1)		
						- 58							
cf 153	Wooner	1 F/49				PA	1	14		160) 00		
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E 113		Bulk 0-1.			preservation	+M	440			966			
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CC 240	Blend	+ Mix Charge				SK	340			471	00		
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1-1					RVICE & EQUIP	MENT		X ON \$	N				
				MA	TERIALS		%TA	X ON \$					
								ТО	TAL				

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: 1

FIELD SERVICE ORDER NO.

REPRESENTATIVE Mike Marral

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11206 A

DATE TICKET NO._____

DATE OF 10	-2	15 .	DISTRICT /		French (No. of	NEW	WELL	PROD INJ	WDW [CUSTOMER ORDER NO.:			
CUSTOMER 7	Nu	1	11/4 116			LEASE 4		4 2 2		WELL NO).		
ADDRESS						COUNTY	1760	$\delta \rho_{a}$	STATE V				
CITY			STATE			SERVICE CREW / 1 4 7 3 4 1 2 4 4 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4							
AUTHORIZED B	Y				- Out	JOB TYPE:	8112	19	e Francisco				
EQUIPMENT	-#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED DA	TE AM T	TIME		
To the standard of the			A STATE OF THE STA					ARRIVED AT	JOB	AM /	r, Herman		
Story Tree								START OPE	RATION	AM //	32		
								FINISH OPE	RATION	AM PM	456		
1434/113		2 1						RELEASED		AM PM	* 1. 7		
								MILES FROM	A STATION TO WE	LL 34			
products, and/or sup become a part of th	pplies inc	cludes all ct without	execute this contract as an of and only those terms and the written consent of an o	d conditions ap officer of Basic	pearing on Energy Se	the front and bac ervices LP.	k of this do	cument. No addit	edges that this contractional or substitute term ER, OPERATOR, CON	s and/or conditi	ons shal		
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT	F AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	JNT		
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	1400	**************************************					1 1/4 1 1	160		420	-		
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CHE	EMICAL/	ACID DA	ATA:						True	647			
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	A BANKE O	ASSESSED ASS							IOTA				
SERVICE				THE ABOV	/E MATE	RIAL AND SER	VICE		-11				

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	o En	0,51	11 (Lea	se No.	n patricul					Date	1	7	-14			
Lease Ellevins				Wel	l #	30	- (0		- 1 -			
Field Order #	Station	Pia	TT				Casing	/ D	epth	56.84	County	L	DWA	105	St	tate VS	
Type Job	nh s	Suit	vac.				0	Forma	ation		Legal Description						
	DATA		ERFORAT	ING D	ATA		FLUID (JSED TRI					EATMENT RESUME				
Casing Size	Tubing Siz	ze Sh	ots/Ft			Acid	1 34	340 SM, GO/4 RATE PRESS, ISIP, 4								(1	
Depth 56.50	Depth	Fro	om	То		Pre I	Pad	Max 5 Min.									
Volume 2.7	Volume	Fro	om	То		Pad				Min				10 Min.			
Max Press	Max Press	s Fro	om	То	4	Frac				Avg				15 Min.			
Well Connection	n Annulus V	/ol. Fro	om	То						HHP Use	d			Annulus	Pres	sure	
Plug Depth	Packer De	epth Fro	om	То		Flusi	h 2	2		Gas Volur	me			Total Loa	ad		
Customer Rep	resentative	terry	Madbe	d	Station	Mana	ger Kev	nin Go	110	ley	Treate	r m	ir mi	attui			
Service Units	37586		776	86 1	9969	,	\	19959	7	19867							
Driver Names	4 a TTDI		ALEXANDER DE PROPERTY	911	N			Wh.	+ 1	EC111			u francis				
Time	Casing Pressure	Tubir Pressi		. Pumpe	ed	F	Rate			Thomas	9-4-75-3	Servic	e Log	a New York			
10:05		1		\		(01	10	JeAtron	1500	1.7	Mee	7179			
- Management	1			/				run	10	ns s	85/8	< 9.5	1115				
11:05						1		casi	ng	On.	bottor	7					
11:15	1)		1		Hook to casing Birds are W. King.									
11:32	200	1		3	73,216,	5		Pani	1	3 1313	1 hu	ANO	10 mg				
11.33	250		7	3		6		Mix		340 5	su,	60/	40 1	200			
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100.00		e ita															
													1				



PAGE	CUST	YARD #	INVOICE DATE
1 of 1	1008764	1718	10/02/2014

INVOICE NUMBER 91612409

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN: ACCOUNTS PAYABLE

Edwards Land Investments 30-LEASE NAME

LOCATION

Edwards COUNTY

STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40772017	19905			Net - 30 days	11/01/2014
Marchael Barrer	1 1 % A 1 1	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	:: 10/01/2014 to 10/0	1/2014			
0040772017					
			CO D		
171811205A Ceme	ent-New Well Casing/Pi 10/0	01/2014			
Cement 13 3/8 Con	ductor	OTHER CORRESPONDENCE TO	i i	Marie La Calabra	
Common Cement	The Contract of the contract o	100.00	EA .	11.68	1,167.99
Celloflake		25.00		2.70	
Calcium Chloride		282.00	EA	0.77	216.15
"Unit Mileage Chg (I		30.00	7	3.10	
Heavy Equipment M		60.00		5.11 1.61	
Depth Charge; 0-50	el. Chgs., per ton mil	141.00	Land Control	730.00	
Blending & Mixing S		100.00		1.02	
"Service Supervisor	, first 8 hrs on loc.	1.00) EA	127.75	127.
Displaing & Mindro (100'0	F SW/D		figs
Elending & White &			9		
Heevy Equipment			J -on -		0.3
"Unit Wileega Chg	PU, dam equatively		5 59	0.77	216.3
Cololism Calorate			e Est	5.7	i care
Common Coment Collofiske		100.0	i EV	11.5	1,167.0
PLEASE REMIT	TO: SEND	OTHER CORRESPONDENCE T	·O:		
BASIC ENERGY PO BOX 841903	SERVICES, LP BASI	C ENERGY SERVICES, LP CHERRY ST, STE 2100		SUB TOTAL TAX	3,037.
DALLAS, TX 752	284-1903 FORT	WORTH, TX 76102	T NT37	OICE TOTAL	3,141.



10244 NE Hwy. 61

FIELD SERVICE TICKET 18 11205 A

BASIC	Tratt, Ixansas 07124	1/.
IERGY SERVICES	Phone 620-672-1201	
URE PUMPING & WIRELINE	30-255-17W	DATE

P	PRESSUR	E PUMF	PING & WIRELINE	0-50	55-			DATE	TICKET NO					
DATE OF JOB	-1-	140	ISTRICT Plant			NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:								
CUSTOMER 7	TOTO) 1	Energy 11	1		LEASE E	inall	IS IAM	V investi	nou	WELL NO.	30-1		
ADDRESS	These is	andle (C)				COUNTY ED NAIDS STATE MS								
CITY			STATE		SERVICE CF	REW M	ATTAI, 1	megimu,	10	RB				
AUTHORIZED BY	Y	, Lemio,		N FILE	JOB TYPE:	(1)	w (s	A DULTON						
EQUIPMENT#		HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED /0-	DAT	E AM TI	ME		
77586		. 5						ARRIVED AT	JOB		AM 7	40		
77686/199	107	5						START OPE	RATION		AM 8	37		
The same of the					They			FINISH OPE	RATION	Te o	AM 8:	45		
19959/198	62	, 5					2	RELEASED			The state of	:15		
Book of the Ass.	n wyte w							MILES FROM	A STATION TO V	VELL				
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)														
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT A	AND SERVI	ICES US	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOU	NT		
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REPRESENTATIVE

MINE MATTAI

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11205 A

, The state of the	PRESSURE PUM	PING & WIRELINE			114		DATE	TICKET NO					
DATE OF JOB	- 1-14-1	DISTRICT		\$100 Best	NEW (OLD F	PROD [NJ	□ WDW	□ CI	JSTOMER RDER NO.:			
CUSTOMER	file teach		1		LEASE (1 1 1		WELL NO.			
ADDRESS					COUNTY	4)		STATE	A				
CITY		STATE			SERVICE CREW Place and property for the second second								
AUTHORIZED B	Υ				JOB TYPE:	627	w Kij	a Digital					
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED /s	DAT	E AM TII	ME		
45 27 340	Hara Harada I	4 - 4-4					ARRIVED AT	JOB	PW-screen	AM PM	17 M. 14 W		
areas tich							START OPE	RATION		AM PM			
							FINISH OPE	RATION	i in i	AM PM	W.		
B459/113	41 ,4						RELEASED			AM PM			
							MILES FROM	M STATION TO	WELL				
become a part of th	is contract withou	of and only those terms and t the written consent of an of	ficer of Basic	Energy Se	rvices LP.		SIGNED:(WELL OWN	ER, OPERATOR,	CONTI	RACTOR OR A	GENT)		
ITEM/PRICE REF. NO.	٨	MATERIAL, EQUIPMENT	AND SERV	/ICES US	ED	UNIT	QUANTITY	UNIT PRIC	Е	\$ AMOUN	VT .		
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es en Disconsider			The second	1 2g A.			Salar Avenue		3825				
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			J					TC	TAL				

REPRESENTATIVE A COMPATIA

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Customer	TO En.	·19 V	11(Lease No.				Date	1 1	()
Lease DWAID	olans i	VIVETT	9.47	Well #	30-1			10)-1-/	7
Field Order #					Casing	13 % Depth	56.85	County E	WAID)	
Type Job	on co	on our	101		The same of the same	Formation		/ - (en	Legal Description	5-17W
PIPE	DATA	PERF	ORATIN	IG DATA	FLUID	USED		TREAT	TMENT RESU	
Casing Size	Tubing Size	Shots/F	t		Acide	1005	16 65	RATE PRES	SS 20 ISIP	H C F
Depth 85	Depth	From	Т	0	Pre Pad	100	Max		5 Min.	
Volume	Volume	From	Т		Pad		10 Mir) Min.		
Max Press	Max Press	From	Т	0	Frac	The second second	Avg		15 Mir	1.
Well Connection	Annulus Vol		Т	0			HHP Used	***	Annul	us Pressure
Plug Depth	Packer Dep		To	0	Flush 6	1001	Gas Volum	е	Total L	oad
Customer Repr	esentative //		dbon	Station	Manager /	ovin Go	intery	Treater /	niko Ma	+191
Service Units	37586		7768	6 1990	7 2	19959	19862			
Driver Names	Matral.		Me	9142		COB	313			
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	Rate	701 (Market)		Servi	ce Log	
7.:00 PM)	(1		1		and the second second second		rcy Mirel	(4)
7:52			15.25)		1 un	1345	(Shy		
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8:30	1))					en, right
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8:415	7.50)	6						in wet	(
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			12.00					14,1	Vu i ro	11+
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	reconsiderations.									
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