

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1239074  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1239074

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	--	---

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
10/10/2014	26890

BILL TO
Toto Oil Company P. O. Box 69 Larned, KS 67550-0069

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#30-1	Edwards Land	Edwards	Val Energy	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				90	Miles	6.00	540.00
578D-L	Pump Charge - Long String - 4952 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
409-5	5 1/2" Turbolizer				8	Each	90.00	720.00T
325	Standard Cement				175	Sacks	14.50	2,537.50T
276	Flocele				44	Lb(s)	2.50	110.00T
283	Salt				875	Lb(s)	0.20	175.00T
284	Calseal				9	Sack(s)	35.00	315.00T
286	Halad-1 (Halad 9)				83	Lb(s)	8.50	705.50T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	18.50	1,850.00T
276	Flocele				25	Lb(s)	2.50	62.50T
581D	Service Charge Cement				275	Sacks	2.00	550.00
583D	Drayage				1,270.17	Ton Miles	1.00	1,270.17
Subtotal								12,386.67
Sales Tax Edwards County							7.15%	609.64

**We Appreciate Your Business!**

**Total**

\$12,996.31



CHARGE TO: Toto Energy  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET 26890

PAGE 1 OF 2

1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>#30-1</u>	LEASE <u>Edwards Land</u>	COUNTY/PARISH <u>Edwards</u>	STATE <u>KS</u>	CITY _____	DATE <u>10-10-14</u>	OWNER _____
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Val Drig</u>	RIG NAME/NO. <u>#6</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Lewis, KS</u>	ORDER NO. _____	
3. _____	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO. _____	WELL LOCATION _____		
4. _____	REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	90	Mi			600	54000
578		1			Pump Charge - CMT Longstring	1 ea		4952	PL	150000	150000
221		1			Liquid KCL	2	gal			2500	5000
281		1			Mud Flush	500	gal			125	62500
290		1			BD-Air	3	gal			4200	12600
403		1			Cement Baskets	2	ea	5 1/2	IN	30000	60000
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	IN	27500	27500
407		1			Insert Float Shoe w/Auto-Fill	1	ea	5 1/2	IN	37500	37500
409		1			Turbolizers	8	ea	5 1/2	IN	9000	72000

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 10-10-14 TIME SIGNED 1600  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P1 PAGE TOTAL	4811 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P2	7575 67
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	12386 67
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Edwards TAX 7.15%	609 64
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	12,996 31
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Ken Lemmon

APPROVAL \_\_\_\_\_ Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26890

CUSTOMER To to Energy WELL #30-1 Edwards Land DATE 10-10-14 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	U/M	QTY	U/M			
325		2				Standard CMT EA-2	175	SKS	16450	lbs	1450	2537	50
276		2				Flocele 1/4"/sk	44	lbs			250	110	00
283		2				Salt 10%	875	lbs			20	175	00
284		2				Calseal 5%	823	lbs	9	SKS	3500	315	00
286		2				Halad-1 1/2%	83	lbs			850	705	50
330		2				SMD Cement	100	SKS	9926	lbs	1850	1850	00
276		2				Flocele 1/4"/sk	25	lbs			250	62	50
581		2				SERVICE CHARGE Cement			275	SKS	200	55000	
583		2				MILEAGE CHARGE			28226	lbs	90	1270	17
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							

CONTINUATION TOTAL 7575.67





PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 10/03/2014
<b>INVOICE NUMBER</b> <b>91613079</b>			

**Pratt** (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Edwards Land Investments 30-  
 O **LOCATION**  
 B **COUNTY** Edwards  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40772288	19905		Net - 30 days	11/02/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/02/2014 to 10/02/2014</b>				
0040772288				
171811206A Cement-New Well Casing/Pi 10/02/2014				
Cement 8 5/8 Surface				
60/40 POZ	340.00	EA	8.76	2,978.03 T
Celloflake	78.00	EA	2.70	210.65 T
Calcium Chloride	879.00	EA	0.77	673.67 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	116.79	116.79
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.10	93.06
Heavy Equipment Mileage	60.00	MI	5.11	306.56
"Proppant & Bulk Del. Chgs., per ton mil	440.00	EA	1.61	706.55
Depth Charge; 0-500'	1.00	EA	729.91	729.91
Blending & Mixing Service Charge	340.00	BAG	1.02	347.44
Plug Container Util. Chg.	1.00	EA	182.48	182.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	127.73	127.73

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>6,472.87</b>
<b>BASIC ENERGY SERVICES,LP</b>	<b>BASIC ENERGY SERVICES,LP</b>	<b>TAX</b>	<b>276.16</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>6,749.03</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11206 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-2-14 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: TUTO Energy LLC		LEASE: EDWARDS 1110 IFFERSMANIS WELL NO. 301							
ADDRESS:		COUNTY: EDWARDS STATE: KS							
CITY: STATE:		SERVICE CREW: Mattal, McGraw, Whitfield							
AUTHORIZED BY:		JOB TYPE: CNW SURETY							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37586	.5						10-2-14	AM	7:10
						ARRIVED AT JOB		AM	10:00
77686/19901	.5					START OPERATION		AM	11:32
						FINISH OPERATION		AM	11:54
19959/19862	.5					RELEASED		AM	1:15
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	340		4080 00
CC 102	CaH2OFlaw	lb	78		288 60
CC 109	Calcium Chloride	lb	879		922 95
CC 153	WOODEN FL44	EA	1		160 00
E 100	P.U. Miles	Mi	30		127 50
E 101	Heavy eq. Miles	Mi	60		420 00
E 113	PROP + BULK P-1.	TM	440		966 90
CE 200	DEPTH Charge 0-500'	4hr'	1		1,000 00
CC 240	Blend + mix charge	SK	340		476 00
CE 504	Plug (DATAN)	JOB	1		250 00
S003	SUPERVISOR	EA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		6,472 87
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Mike Mattal  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11206 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-2-15		DISTRICT: 110		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: TULSA ENERGY LLC				LEASE: [unclear]				WELL NO.:							
ADDRESS:				COUNTY: [unclear]				STATE: [unclear]							
CITY:				STATE:				SERVICE CREW: [unclear]							
AUTHORIZED BY:				JOB TYPE: [unclear]											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION				11:32					
						FINISH OPERATION				11:54					
						RELEASED				1:15					
						MILES FROM STATION TO WELL	30								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 102	60/40 [unclear]		340		4080 00
CC 103	[unclear]	11	78		288 60
CC 104	[unclear]	16	579		922 96
CC 152	[unclear]		1		160 00
[unclear]	[unclear]				127 50
[unclear]	[unclear]		60		420 00
[unclear]	[unclear]		400		966 90
[unclear]	[unclear]	41			1,000 00
[unclear]	[unclear]	32	34		476 00
[unclear]	[unclear]				250 00
[unclear]	[unclear]				175 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL	6472 57
TOTAL	

SERVICE REPRESENTATIVE: [unclear]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [unclear]
-----------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer TOTO Energy LLC	Lease No.	Date 10-2-14	
Lease EDWARDS LEAD INVESTMENT	Well # 30-1		
Field Order # 11206	Station PIATT	Casing 8 5/8	Depth 356.84
Type Job COW SURFACE		County EDWARDS	State KS
		Formation	Legal Description 30-255-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 340 SKS	60/40 PZ	RATE	PRESS	ISIP 39.0
Depth 356.84	Depth	From	To	Pre Pad	Max			5 Min.
Volume 22.7	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 346.84	Packer Depth	From	To	Flush 22	Gas Volume			Total Load

Customer Representative Terry Maddon	Station Manager Kevin Golden	Treater Mike Mattai
Service Units 37586	77686	19905
Driver Names 40 TDI	140912	19959

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:05					ON location / safety meeting
					running 8 5/8 casing
11:05					casing on bottom
11:15					Hook to casing / Break circ w. key
11:32	200		3	5	Pump 3 BBI water
11:33	250		73	6	Mix 340 SKS 60/40 PZ
11:45	-		-	-	release plug, fig measure in collar
11:47	150		-	3	STOP DISPENSE
11:54	150		22	-	plug down, shut in well
					20 BBLs TOPT
12:30					Collar had not fallen / (colmsad track)
					JOB COMPLETE
					THANK YOU!
					Mike Mattai
					Mike + Brian



PAGE 1 of 1	CUST # 1008764	YARD # 1718	INVOICE DATE 10/02/2014
<b>INVOICE NUMBER</b> <b>91612409</b>			

Pratt (620) 672-1201  
 B TOTO ENERGY LLC  
 I 25815 OAK RIDGE DRIVE  
 L SPRING  
 L TX US 77380  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Edwards Land Investments 30-  
 O LOCATION  
 B COUNTY Edwards  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40772017	19905		Net - 30 days	11/01/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/01/2014 to 10/01/2014</b>				
0040772017				
171811205A Cement-New Well Casing/Pi 10/01/2014				
Cement 13 3/8 Conductor				
Common Cement	100.00	EA	11.68	1,167.99 T
Celloflake	25.00	EA	2.70	67.53 T
Calcium Chloride	282.00	EA	0.77	216.15 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.10	93.08
Heavy Equipment Mileage	60.00	MI	5.11	306.60
"Proppant & Bulk Del. Chgs., per ton mil	141.00	EA	1.61	226.45
Depth Charge; 0-500'	1.00	EA	730.00	730.00
Blending & Mixing Service Charge	100.00	BAG	1.02	102.20
"Service Supervisor, first 8 hrs on loc.	1.00	EA	127.75	127.75

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>3,037.75</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>103.79</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>3,141.54</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11205 A

30-255-17W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>10-1-14</b> DISTRICT <b>Platt</b>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>TOTO Energy Inc</b>		LEASE <b>EDWARDS IAAV investment</b> WELL NO. <b>30-</b>								
ADDRESS		COUNTY <b>EDWARDS</b> STATE <b>KS</b>								
CITY STATE		SERVICE CREW <b>MATTAI, McGraw, CORB</b>								
AUTHORIZED BY		JOB TYPE: <b>C/W CONDUIT</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<b>77586</b>	<b>.5</b>						<b>10-1-14</b>			<b>5:00</b>
						ARRIVED AT JOB				<b>7:00</b>
						START OPERATION				<b>8:37</b>
<b>77686/19907</b>	<b>.5</b>					FINISH OPERATION				<b>8:45</b>
<b>19959/19962</b>	<b>.5</b>					RELEASED				<b>9:15</b>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	COMMON CMT	SK	100		1,600 00
CC102	CELLORIAKE "	lb	25		92 50
CC109	CALCIUM CHLORIDE	lb	282		296 10
E100	P.V. mica	lb	30		127 50
E101	HEAVY EG MICA	lb	60		420 00
E113	PROP + BUILD PUL	7M	141		310 20
CE200	DEPTH CHARGE 0-500'	4hr	1		1,000 00
CE240	BLEND + MIX CHARGE	5hr	100		140 00
S003	SUPERVISOR	hr	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>3,037 78</b>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <b>MIKE MATTAI</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
---	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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FIELD SERVICE TICKET

1718 11205 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-1-14		DISTRICT: C-10		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: [Handwritten]				LEASE: [Handwritten]				WELL NO.:							
ADDRESS: [Handwritten]				COUNTY: [Handwritten]				STATE: [Handwritten]							
CITY: [Handwritten]				STATE: [Handwritten]				SERVICE CREW: [Handwritten]							
AUTHORIZED BY: [Handwritten]				JOB TYPE: [Handwritten]											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
MILES FROM STATION TO WELL															

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE-1001	2300000000	SR	100		1,600 00
CE-102	CE-11000000	LI	20		92 50
CE-109	CE-11000000	LI	30		296 10
CE-103	CE-11000000	LI	20		127 50
CE-104	CE-11000000	LI	60		420 00
CE-105	CE-11000000	LI	100		310 00
CE-106	CE-11000000	LI	1		1,000 00
CE-107	CE-11000000	LI	1		140 00
CE-108	CE-11000000	LI	1		175 00

SUB TOTAL 3,037 75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Handwritten Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Handwritten Signature]
---	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <b>TOTO Energy LLC</b>			Lease No.		Date <b>10-1-14</b>
Lease <b>EDWARDS LAND INVESTMENT</b>			Well # <b>30-1</b>		
Field Order # <b>11205</b>	Station <b>Pratt</b>	Casing <b>13 1/8</b>	Depth <b>56.85</b>	County <b>EDWARDS</b>	State <b>KS</b>
Type Job <b>CNW CONDUIT</b>			Formation	Legal Description <b>30-55-17W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>13 1/8</b>	Tubing Size	Shots/Ft		Acid <b>CMH 100 SLS</b>	RATE	PRESS	ISIP # <b>CF</b>
Depth <b>56.85</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>7.5</b>	Volume	From	To	Pad	Min		10 Min.
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>SV</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>46.75</b>	Packer Depth	From	To	Flush <b>6 BBL</b>	Gas Volume		Total Load

Customer Representative <b>Perry Madden</b>			Station Manager <b>Kevin Gooley</b>			Treater <b>Mike Mattar</b>		
Service Units	<b>37556</b>	<b>77686</b>	<b>1990</b>	<b>19959</b>	<b>19862</b>			
Driver Names	<b>Mattar</b>	<b>McGrath</b>		<b>COBBS</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00 PM					On location / Safety meeting
7:53					run 13 1/8 casing
8:10					CSNS ON BOTTOM
8:30					Hook to CSNS / 15000 cu ft W. (1)
8:37	150		3	5	PUMP 3 BBL WATER
8:38	150		21.5	5	MIX 100 SLS FORMUL COMP
8:43	150			5	START DISPLACEMENT
8:45	250		6		plug down, shut in well
					57 BBL TO VIT
JOB COMPLETE THANK YOU! MIKE MATTAR MIKE & COLA					