

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239080
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1239080

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

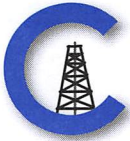
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 272068

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Invoice Date: 10/28/2014 Terms: 0/30/10,n/30 Page 1
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TOTO ENERGY, LLC
25815 OAK RIDGE DRIVE
SPRING TX 77380
(713) 623-2183

WONDERFUL WORLD #1
48461
25/32S/5E
10/25/2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	275.00	15.7000	4317.50
1102	CALCIUM CHLORIDE (50#)	450.00	.7800	351.00
1118B	PREMIUM GEL / BENTONITE	850.00	.2200	187.00
1110A	KOL SEAL (50# BAG)	1400.00	.4600	644.00
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00
4114	RECIPROCATING CEMENT BAS	2.00	290.0000	580.00
4136S	TURBOLIZER S BAND 5 1/2"	8.00	132.5000	1060.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	433.7500	433.75
4454	5 1/2" LATCH DOWN PLUG	1.00	500.0000	500.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1814.85

Description	Hours	Unit Price	Total
760 CEMENT PUMP	1.00	1085.00	1085.00
760 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.00
713 MIN. BULK DELIVERY	1.00	368.00	368.00
713 CASING FOOTAGE	900.00	.23	207.00

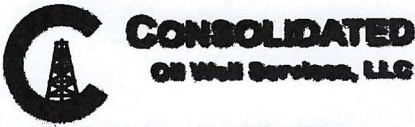
Amount Due 11045.14 if paid after 11/07/2014

Parts:	8623.25	Freight:	.00	Tax:	435.74	AR	9114.14
Labor:	.00	Misc:	.00	Total:	9114.14		
Sublt:	-1814.85	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 48461
LOCATION 180
FOREMAN Jacob Storm

272068
FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
10-25-14	8056	wonderful world #1	25	32S	SE	cowley																				
CUSTOMER <u>Toto</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>760</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>713</td> <td>Jud</td> <td></td> <td></td> </tr> <tr> <td>702</td> <td>Jacob</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	760	Chris			713	Jud			702	Jacob						
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760	Chris																									
713	Jud																									
702	Jacob																									
MAILING ADDRESS <u>23815 oak Ridge Drive</u>																										
CITY <u>Spring</u>	STATE <u>TX</u>	ZIP CODE <u>77380</u>																								

JOB TYPE Longstring B HOLE SIZE 7 7/8 HOLE DEPTH 3467 CASING SIZE & WEIGHT 5 1/2 15.5 lb
 CASING DEPTH 3486 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6 SLURRY VOL 71.51 bbl WATER gal/sk _____ CEMENT LEFT in CASING 30 ft shoe
 DISPLACEMENT 81.77 DISPLACEMENT PSI 250 MIX PSI 300 RATE 5.5 bpm

REMARKS: Safety meeting, Run pipe centralizer on 3, 9, 11, 20, 25, 30, 35, 40 Baskets
on Joints 1, 15, land pipe circulate with mud for min pump 5bbl
water 500 gal dv 1100, 5bbl water mix 225 sks class A 3/4 gel
2 1/2 cc 5% kol-seal displaced with 81.77 bbl landing plug at 1750 psi
Hold pressure for 5 min check float float held plug Rat hole
with 30 sks class A and mouse hole with 20 sks class A
Job complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
5407	1	min bulk delivery	368.00	368.00
5402	900	footage	.23	207.00
1104S	275	class A	15.70	4317.50
1102	450	calcium chloride	.78	351.00
1118 B	850	gel	.22	187.00
1110 A	1400	Kol-seal	.46	644.00
1144G	500	Dv 1100	1.10	550.00
4114	2	5 1/2 weatherford Baskets	290.00	580.00
4136 S	8	5 1/2 weatherford S band trubs	132.50	1060.00
4159	1	5 1/2 weatherford AFu shoe	433.75	433.75
4454	1	5 1/2 weatherford Latchdown plug	500.00	500.00
			Subtotal	10493.25
			discount	- 1814.85
			total	8678.40
			6.4%	SALES TAX 435.74
			ESTIMATED TOTAL	9114.14

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

JSO

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products, and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS prices are subject to change without notice.

SERVICE CONDITIONS

(Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any (COWS) products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against (COWS) for any special, incidental, indirect, consequential or punitive damages.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment of services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.



REMIT TO
FINV
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 271991

=====
 Invoice Date: 10/23/2014 Terms: 0/30/10,n/30 Page 1

TOTO ENERGY, LLC
 25815 OAK RIDGE DRIVE
 SPRING TX 77380
 (713)623-2183

WONDERFUL WORLD #1
 46535
 25/32S/5E
 10/21/2014
 KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	15.7000	2747.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7800	390.00
1118B	PREMIUM GEL / BENTONITE	350.00	.2200	77.00
1107	FLO-SEAL (25#)	100.00	2.4700	247.00
4310	MISC. EQUIPMENT	50.00	1.4000	70.00
4432	8 5/8" WOODEN PLUG	1.00	84.0000	84.00

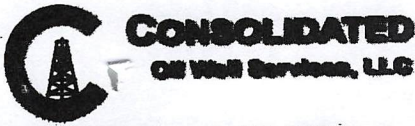
Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1038.45

Description	Hours	Unit Price	Total
603 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
603 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.20	210.00
681 TON MILEAGE DELIVERY	410.00	1.41	578.10

Amount Due 5505.00 if paid after 11/02/2014

Parts:	3615.50	Freight:	.00	Tax:	164.94	AR	4400.09
Labor:	.00	Misc:	.00	Total:	4400.09		
Sublt:	-1038.45	Supplies:	.00	Change:	.00		

Signed _____ Date _____



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 46535
LOCATION GL Dorado
FOREMAN Fuzzy

271991
FIELD TICKET & TREATMENT REPORT
CEMENT

les

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10.21.14	8056	Wonderful World #1	25	325	5E	Cowley
CUSTOMER Toto Energy LLC			Cowley 1 + 160			
MAILING ADDRESS 25815 OAK Ridge Drive			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Spring			603	Tracy		
STATE TX			681	Dustin		
ZIP CODE 77380						

JOB TYPE Surface HOLE SIZE 12"4 HOLE DEPTH 270' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 265' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 15.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on val #5. Rig up and circulate. Mix 175 lbs
Class 'A' 390cc 29 gal w/ 1/2" poly flake. Drop plug and displace 15"2
BSL and shut in.
Cement did circulate approx 5 BSL to pit

Thanks
Fuzzy & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870 ⁰⁰	870 ⁰⁰
5406	50	MILEAGE	4 ²⁰	210 ⁰⁰
5407A	8.2 down	Tow mileage Delivery	14 ¹	518 ¹⁰
11045	175 gals	Class 'A'	15 ²⁰	2747 ⁵⁰
1102	500*	Calcium Chloride	.78	390 ⁰⁰
1118 B	350*	Bentonite	.22	77 ⁰⁰
1107	100*	Poly-flake	2.47	247 ⁰⁰
4310	50*	SUGAR	1.40	70 ⁰⁰
4432	1	8 5/8 plug	84 ⁰⁰	84 ⁰⁰
		subtotal		5273 ⁶⁰
		disc		1038 ⁴⁵
		Subtotal		4235 ¹⁵
		SALES TAX		164.94
		ESTIMATED TOTAL		4400.09

Ravin 3737

AUTHORIZATION Randy Sudd TITLE _____ DATE _____

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JS 0

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Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

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Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

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